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STC Fast-Track Modification Proposal Form										
<h1>CM0102:</h1> <h2>Rectification to implementation of various Legal Text</h2> <p>Overview: This proposal aims to correct the Legal Text errors in modifications which have been approved by the Authority (CM086, CM087, CM095, CM098, CM099)</p>	<h3>Modification process & timetable</h3> <table border="1"> <tr> <td>1</td> <td>Proposal Form 02 July 2025</td> </tr> <tr> <td>2</td> <td>Draft Fast Track SG Report 12 August 2025</td> </tr> <tr> <td>3</td> <td>Final Fast Track SG Report / Appeals Window 22 August 2025 – 15 September 2025</td> </tr> <tr> <td>4</td> <td>Implementation 24 September 2025</td> </tr> </table>		1	Proposal Form 02 July 2025	2	Draft Fast Track SG Report 12 August 2025	3	Final Fast Track SG Report / Appeals Window 22 August 2025 – 15 September 2025	4	Implementation 24 September 2025
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<p>Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.</p>										
<p>This modification is expected to have a: Low Impact on Parties to the System Operator Transmission Owner Code (STC) and National Energy System Operator (NESO).</p>										
<p>Proposer's recommendation of governance route</p>	<p>Fast-track Self-Governance Modification</p>									
<p>Who can I talk to about the change?</p>	<p>Proposer: Karen Stanton-Hughes Karen.hughes2@neso.energy</p>	<p>Code Administrator Contact: Kat Higby Katharine.higby@neso.energy</p>								

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What is the issue?

Following a review of Legal Text approved by the Authority and implemented through various modifications on dates between August 2024 to June 2025, NESO highlighted Legal Text inaccuracies. This modification proposes to make minor changes to the text which will correct those inaccuracies.

Why change?

These changes should be made to the STC to correct errors that have occurred as a result of the implementation of the following modifications:

- CM086 'Introducing Competitively Appointed Transmission Owners & Transmission Service Providers'
- CM087 'Introducing Connections Process to facilitate Competitively Appointed Transmission Owners'
- CM095 'Implementing Connections Reform'
- CM098 'Updating STC Arrangements to replacing the Electricity Arbitration Association with the London Court of International Arbitration'
- CM099 'Removing references to "Fax" and "Facsimile" within the STC'

What is the Proposer's solution?

Changes are proposed that will correct minor typographical and formatting errors within the STC Legal Text documents, to ensure that they are accurate and align with the intended terms and facts agreed within the modifications.

The corrections include correction of the following Legal Text implementations:

- CM086: Sections B, D, G, and J;
- CM087: Section D;
- CM095: Sections D and J;
- CM098: Section F;
- CM099: Section B and Schedule 15

Legal Text

Legal Text for these changes can be found in **Annex 01**.

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What is the impact of this change?

Proposer's assessment against STC Objectives	
Relevant Objective	Identified impact
a) Efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;	Neutral
b) Efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023, and Electricity Act 1989;	Neutral
c) Development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission;	Neutral
d) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;	Neutral
e) Protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the Licensee*;	Neutral
f) Promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC;	Positive
g) Facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and	Neutral
h) Compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency.	Neutral
* See Electricity System Operator Licence	

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When will this change take place?

Implementation date:

24 September 2025

Date decision required by

20 August 2025

Implementation approach

Unanimous Panel agreement is required from the STC Panel on 20 August 2025, otherwise, the STC Panel will agree a different governance route.

Proposer’s justification for governance route

Governance route: Fast-track Self- Governance modification

Interactions

Grid Code BSC CUSC SQSS
 European Network Codes Other modifications Other

No interactions have been identified with other codes. This modification has arisen as a result of Legal Text approved by the Authority, due for implementation on various dates between August 2024 to June 2025, which contains errors highlighted by the Authority and NESO within modifications [CM086](#), [CM087](#), [CM095](#), [CM098](#) and [CM099](#).

Acronyms, key terms, and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CM	Code Modification
CUSC	Connection and Use of System Code
ISOP	Independent System Operator and Planner
NGET	National Grid Electricity Transmission
NESO	National Energy System Operator
SG	Self-Governance
SHET	Scottish Hydro Electric Transmission
SPT	SP Transmission
SQSS	Security and Quality of Supply Standards

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STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
TO	Transmission Owner

Annex

Annex 01	Legal Text
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Reference material

- [CM086 'Introducing Competitively Appointed Transmission Owners & Transmission Service Providers'](#)
- [CM087 'Introducing Connections Process to facilitate Competitively Appointed Transmission Owners'](#)
- [CM095 'Implementing Connections Reform'](#)
- [CM098 'Updating STC Arrangements to replacing the Electricity Arbitration Association with the London Court of International Arbitration'](#)
- [CM099 'Removing references to "Fax" and "Facsimile" within the STC'](#)