

Public

CfD Allocation Round 7 and 7a: Application Guidance

Guidance Document

Version 1

July 2025

Contents

1.	Introduction.....	3
1.1	Scope	3
1.2	Key Statutory Documents.....	3
1.3	Delivery Body Portal System Requirements.....	4
1.4	Eligible Technologies.....	5
2.	New Requirements for AR7 and AR7a.....	6
2.1	Repowering.....	6
2.2	Phased Floating Offshore Wind.....	7
2.3	Clean Industry Bonus (Sustainable Industry Rewards).....	7
2.4	Fixed-Bottom Offshore Wind Technology Types	7
2.5	Exclusion of Applications containing capacity previously subject to a CfD	8
2.6	Unconsented Fixed-Bottom Offshore Wind CFD Units.....	8
2.7	Solar Target Commissioning Window	10
2.8	Lease and Sublease.....	10
2.9	Clarity on Planning and Connections Evidence.....	10
2.10	Director Definition	11
3.	Creating an Application.....	12
4.	Completing the Application Form.....	15
4.1	Application Structure	15
4.2	General	15
4.3	Incorporation	17
4.4	CfD Unit Details	24
4.5	Cross Subsidy	34
4.6	Applicable Planning Consents	36
4.7	Connection Agreements	45
4.8	CfD Contract.....	54
4.9	Supply Chain Plan / Clean Industry Bonus.....	56
4.10	Declarations.....	59
5.	Next Steps.....	62
6.	Glossary of Terms.....	64
	Appendix A: Unconsented Offshore Wind Scotland Planning Dates.....	65

1. Introduction

This guidance document provides Applicants with step-by-step instructions on how to create an Application(s) in the EMR DB Portal in order to participate in the 2025 Contracts for Difference (CfD) Allocation Rounds (AR7 and AR7a).

1.1 Scope

This document is intended for organisations preparing to apply for the CfD scheme. It is provided as a reference resource for information purposes only. Applicants are encouraged to seek independent professional advice as appropriate.

This document is accurate at the time of publishing and is based on the information provided in the Contract Allocation Framework. This document may be updated throughout the Application Submission Window as a result of Applicant queries or feedback.

1.2 Key Statutory Documents

Regulations

- Contracts for Difference (Allocation) Regulations 2014 (as amended)
- The Contracts for Difference (Definition of Eligible Generator) Regulations 2014 (as amended)

Rules

- Contract Allocation Framework for Allocation Round 7:
 - Rule 3. Determination of eligibility
 - Rule 4. Supplemental requirements
 - Schedule 5

Statutory Notices

- Pot and Price Notice
- Contract Budget Notice
- Contract Allocation Framework

1.3 Delivery Body Portal System Requirements

Please ensure that your computer and browser are compatible with the CfD Portal.

- Recommended PC Operating System: Microsoft Windows (Windows 2003 to Windows 10)
- Recommended Internet Browsers:



Microsoft Edge



Google Chrome

Please note: Safari and Firefox are not supported.

File Upload Requirements:

- For multiple file uploads, please compile files into a single PDF or ZIP Folder.
- The maximum file size for uploads is 2GB.
- Mandatory file formats: Microsoft Office files, PDF or JPEG (e.g. .docx / .xlsx / .pdf)

Public

1.4 Eligible Technologies

Technology	Delivery Years	Round	Pot
Advanced Conversion Technology	2028/29 & 2029/30	AR7a	2
Anaerobic Digestion (>5MW)	2028/29 & 2029/30	AR7a	2
Dedicated Biomass with CHP	2028/29 & 2029/30	AR7a	2
Energy from Waste with CHP	2027/28 & 2028/29	AR7a	1
Floating Offshore Wind	2028/29 & 2029/30	AR7	4
Geothermal	2028/29 & 2029/30	AR7a	2
Hydro (>5MW and 5MW)	2027/28 & 2028/29	AR7a	1
Landfill Gas	2027/28 & 2028/29	AR7a	1
Offshore Wind (inc. Offshore Wind – Scotland)	2028/29, 2029/30 & 2030/31	AR7	3
Onshore Wind (>5MW)	2027/28 & 2028/29	AR7a	1
Remote Island Wind (>5MW)	2027/28 & 2028/29	AR7a	1
Sewage Gas	2027/28 & 2028/29	AR7a	1
Solar PV (>5MW)	2027/28 & 2028/29	AR7a	1
Tidal stream	2028/29 & 2029/30	AR7a	2
Wave	2028/29 & 2029/30	AR7a	2

2. New Requirements for AR7 and AR7a

2.1 Repowering

Repowered Onshore Wind projects that meet the eligibility criteria can submit an application for AR7a.

Applicants for a Repowered CfD Unit must demonstrate that their Applicable Planning Consent includes the Decommissioning of the existing Eligible Generating Station, or part of it, and that the consented capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application. The following must be provided:

1. Copy of all Applicable Planning Consent(s) with expiry dates and dates of issue. If dates are not present in planning consent, evidence of this information from issuing authority.
2. Where Applicable Planning Consents have passed their expiration date, evidence of the issuing authority granting an extension.
3. Evidence in the Applicable Planning Consent in the form of an express Decommissioning plan which demonstrates the plan for Decommissioning of the existing Eligible Generation Station or a part of it, including the removal or refurbishment of the foundation.
4. Where Decommissioning work has started, evidence of the issuing authority acknowledging this.
5. A Map of the Existing Generating Station.
6. The geographic coordinates of the Eligible Generation Station to be decommissioned, contained within the Map provided under point 5 and/or the Decommissioning Plan provided under point 3.
7. Where the Applicable Planning Consent does not specify the consented capacity (in MW) of the proposed CfD unit for which the Application is being submitted, the Applicant must provide evidence from the issuing authority confirming this, which may include (without limitation) a signed letter from the issuing authority.

Applicants for a Repowered CfD Unit must demonstrate that the existing Eligible Generating Station, or part of it, that is the subject of Decommissioning, has or will have reached the end of its 25-year operating life, on or before the Target Commissioning Date of the Repowered CfD Unit specified in the Application.

The Generating Station's grid connection date, or alternatively, if a recipient of RO subsidies, its commissioning date will be taken as a proxy of commercial operation date. The following must be provided:

1. A copy of the Interim Operational Notification (ION) for the Generating Station OR
2. If the existing Eligible Generating Station is an embedded generator, the grid connection notice from the relevant Distribution Network Operator, OR

Public

3. If the existing Eligible Generating Station has previously received subsidies under the Renewables Obligation Scheme, a document issued by Ofgem that includes the commissioning date OR
4. Where the site is connected via private network, documentary evidence for the date of energisation.

The 25-year operating life of the existing Eligible Generating Station that is the subject of Decommissioning will be calculated based on the difference in time between its Commercial Operation Date (or proxy) and the Target Commissioning Date of the CfD Unit in the Application.

Applicants for a Repowered CFD Unit must demonstrate that the proposed CFD Unit is to (i) have a generating capacity of more than 5MW and (ii) be an Eligible Repowering Technology.

The following must be provided:

1. Copy of all Applicable Planning Consent(s).
2. The Applicable Planning Consent(s) should contain information setting out the type of technology for the proposed CfD Unit.
3. Where the Applicable Planning Consent(s) specifies a technology that is different from the technology set out in the Application, documentary evidence must be provided from the issuing authority to clarify this.

2.2 Phased Floating Offshore Wind

The AR7 Contract Allocation Framework has been updated to allow Floating Offshore Wind to enter an application as a phased project. The requirements for a Phased Floating Offshore Wind CFD Units are the same as for a Phased (Fixed-Bottom) Offshore Wind CFD Units.

2.3 Clean Industry Bonus (Sustainable Industry Rewards)

Applications for Offshore Wind and Floating Offshore Wind CfD Units must contain a copy of the statement issued by the Secretary of State pursuant to Regulation 28C(a) of the Contracts for Difference (Allocation) Regulations 2014, as amended (a "CIB Statement").

The Supply Chain Plan requirement no longer applies to Fixed-Bottom Offshore Wind CFD Units or Floating Offshore Wind CFD Units.

2.4 Fixed-Bottom Offshore Wind Technology Types

A separate technology has been introduced for **Offshore Wind-Scotland**.

1. Where the proposed CfD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 13-27 or a Distribution System in Distribution Network Operator Licence Areas 10-16 or 19-23, the applicant should select **Offshore Wind** as the technology.

2. Where the proposed CFD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 1-12 or a Distribution System in Distribution Network Operator Licence Areas 17-18, the applicant should select **Offshore Wind-Scotland** as the technology.
3. If the CfD Unit is **located** in England or Wales, but **connects** either to TNUoS zones 1-12 or Distribution Network Operator Licence Areas 17-18, or is **located** in Scotland and **connects** to either TNUoS zones 13-27 or Distribution Network Operator Licence Areas 10-16 or 19-23, you must still select the technology based on connection point, but please contact us for assistance on how to complete the region field of the CfD Unit details.

2.5 Exclusion of Applications containing capacity previously subject to a CfD

The government has implemented a temporary restriction on CfD capacity surrendered from previous allocation rounds being entered into AR7/AR7a. This is with a view to implement an enduring policy for AR8.

The Applicant must confirm that no part of the relevant CFD Unit was

- (i) subject to a CFD Agreement signed pursuant to Allocation Rounds 1-6, and
- (ii) surrendered through a capacity adjustment exercised in accordance with Condition 6 ('Adjustment to Installed Capacity Estimate: Permitted Reduction') and/or Condition 7 ('Final Installed Capacity: Maximum Contract Capacity') of the CFD Standard Terms and Conditions.

Where the Applicable Planning Consent(s), Connection Agreement, or lease, agreement to lease or option to lease agreement of the proposed CfD unit are shared with an existing CFD Unit or another Eligible Generating Station which has an ongoing CFD Application, the Applicant must provide the name of the existing CFD Unit and the name of the Eligible Generating Station with an ongoing CFD Application.

2.6 Unconsented Fixed-Bottom Offshore Wind CFD Units

The eligibility requirements for **fixed-bottom offshore wind projects** have been relaxed for AR7 to enable such units to apply for a CfD while awaiting full planning consent.

Fixed-Bottom Offshore Wind CFD Units that wish to use this mechanism must have all relevant Pending Applicable Planning Consent notices for the Eligible Generating Station, dated at least 12 months prior to the closure of the CfD application submission window. The date requirement of pending applications does not apply for consents relating solely to enabling electricity to be supplied to the network e.g. transmission assets.

Applicants must provide:

1. A copy of all relevant Pending Applicable Planning Consent(s) notices relating to the Eligible Generating Station—

Public

- (a) Where the Eligible Generating Station is based in England and/or Wales, a signed and dated copy of the notification of decision to accept an application for Examination for an Order Granting Development Consent issued by The Planning Inspectorate which must be dated at least 12-months before the Application Closing Date OR;
 - (b) Where the Eligible Generating Station is based in Scotland, a copy of the Public Notice of Application for the relevant Application which must have been first publicised at least 12-months before the Application Closing Date
 - i. Publication dates, as provided by the Licensing Operations Team of the Scottish Government, can be found in Appendix A of this document, and reflect the position as of 30/6/25.
 - (c) Where the Applicable Planning Consent for the Eligible Generating Station has been obtained, the Applicant must provide a copy of the relevant Applicable Planning Consent and the notice
2. A signed Director's declaration confirming that at the point of CfD Application, the Applicant has a valid Pending Applicable Planning Consent(s) which has not been refused. This Director's Declaration must be in the form set out in Schedule 7 of the Framework and should not be amended other than as the form instructs.
 3. **For connection assets** – for any Applicable Planning Consents that are required to enable the electricity generated by the proposed CfD Unit to be supplied to the Transmission System, Distribution System, or a Private Network:
 - (a) If these consents have been obtained, they must be provided in the Application, along with the Director's Declaration.
 - (b) If these consents are still pending, a copy of the application for the relevant planning consent, along with the Director's Declaration. Unlike the consents related to the generating station, this application does **not** have to have been accepted prior to 12 months before the Application Closing Date.

Applicants using this mechanism for unconsented projects must be aware that if their application is successful, it is mandatory that **the Director's Declaration confirming that no Applicable Planning Consents are refused must be re-signed and resubmitted no later than 5pm on the penultimate day of the Sealed Bid Window.**

Further, **the Directors' signatures must be dated no earlier than 11 working days before the last day of the Sealed Bid Window.**

As per Rule 15.4, if a newly signed Director's Declaration, in the form set out in Schedule 7, is not provided within the mandated timeframes **then the Application will be treated as withdrawn and the project will be unable to take part in the Allocation Round.**

2.7 Solar Target Commissioning Window

The length of the Target Commissioning Window (TCW) for Solar PV has increased from 3 to 12 months. The TCW end date is calculated automatically in question B15 of the application form once the TCW Start date has been entered.

2.8 Lease and Sublease

Clarity has been added to schedule 5 around evidence required for projects where the Applicant does not hold the lease document, an agreement for lease or an option to lease agreement with The Crown Estate or Crown Estate Scotland. The following evidence should be provided:

- (a) a copy of the signed Crown Estate lease, agreement for lease or option to take a lease, together with the subsequent assignment or other lease document(s) that the Applicant relies on to demonstrate its compliance with Regulation 27(2) and
- (b) a letter explaining how the site operates in respect of the location of the relevant CFD unit.

2.9 Clarity on Planning and Connections Evidence

Clarity has been added to schedule 5 around required supporting evidence for Planning Consents and Connection Agreements.

Planning Consents:

- If either the issue or expiry dates are not included in the Applicable Planning Consent(s) provided, the Applicant must provide evidence of these dates from the issuing authority.
- Where Applicable Planning Consents have passed their expiration date, evidence of the issuing authority granting an extension.
- Where Applicable Planning Consents have passed their expiration date and work has started, evidence of the issuing authority acknowledging this, which may include (without limitation) a signed letter from the issuing authority.
- Where the Applicable Planning Consent specifies a technology, which is different from the technology that is in the Application, evidence to clarify this which may include (without limitation) a signed letter from the issuing authority to confirm that the technology has been updated to what is provided in the Application.

Connection Agreements:

- Where the connection agreement specifies a technology, which is different from the technology that the Application relates to, evidence must be provided to clarify this which may include (without limitation) a signed letter from the relevant party to confirm that the technology has been updated to what is provided in the Application.

2.10 Director Definition

A definition of **Director** has been added to Schedule 1 of the Contract Allocation Framework.

“**Director**” means any person who is legally appointed as a Director or authorised signatory of a company or other body, responsible for managing and overseeing the company’s operations, as recognised by the jurisdiction in which that company or body is registered. This includes individuals listed as Directors of companies incorporated in the UK and registered with Companies House, as well as individuals holding equivalent roles under the laws of other jurisdictions where the company is incorporated, or, in the case of a body other than a company, an officer of that body, including any authorised signatory”

3. Creating an Application

Applicants must be registered on the EMR CfD portal to create a CfD application. Once registered, an Application can be created following the guidance within this document. If your company has not yet created an account on the CfD Portal. Please follow the [CfD AR7 Registration and User Guidance](#).

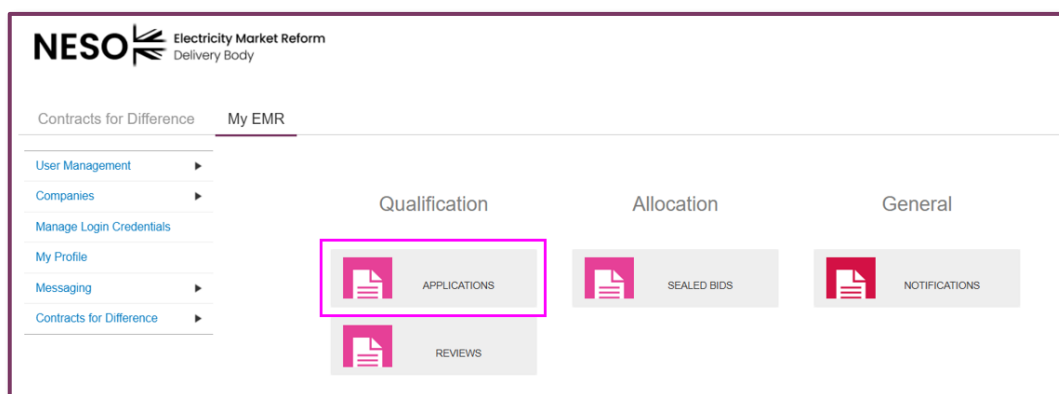
All Applications must be completed in accordance with the CfD Regulations and the relevant Contract Allocation Framework.

To create a CfD application, go to the EMR Portal Home and sign in using your username, password and pin as provided following successful company registration.



Once logged into the EMR Delivery Body Portal, follow the below steps to start creating a new Application:

a) Select **Applications** from the Qualification module



b) Select Create New Application



Public

The following pop up will be displayed:

Create New Application

Step 1: Please confirm the company for which you wish to create an application for.
 NATIONAL ENERGY SYSTEM C ▼
☒ I confirm this is my company

Step 2: Confirm Technology Type
 Offshore Wind ▼
☒ I confirm this is the correct Technology Type

Step 3: Confirm the Round for which you'd like to create an application for:
 2025R7 ▼
☒ I confirm I wish to create an Application for this round

Create Cancel

- c) Step 1: Select your **Company** and tick the confirmation box.
- d) Step 2: Select the **Technology** and tick the confirmation box.

Note – Fixed-Bottom Offshore Wind Only: Where the proposed CfD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 13–27 or a Distribution System in Distribution Network Operator Licence Areas 10–16 or 19–23, the applicant should select **Offshore Wind** as the technology.

Where the proposed CFD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 1–12 or a Distribution System in Distribution Network Operator Licence Areas 17–18, the applicant should select **Offshore Wind-Scotland** as the technology.

If the CfD Unit is located in England or Wales, but connects either to TNUoS zones 1–12 or Distribution Network Operator Licence Areas 17–18, or is located in Scotland and connects to either TNUoS zones 13–27 or Distribution Network Operator Licence Areas 10–16 or 19–23, you must still select the technology based on connection point, but please contact us for assistance on how to complete the region field of the CfD Unit details.

- e) Step 3: Select **2025R7** or **2025R7a** and tick the confirmation box to confirm you wish to create an Application for this round.
- f) Click **Create**. (This opens the application form)

g) At the top of the Application form screen, you will see the following options:

Create new Application

Save: Saves your Application and returns you to the main screen. You can edit your application later.

Print: This option will print only what is displayed on the screen, so all sections must be open within the application to be visible in the printed document.

Withdraw: If you no longer wish to participate, you can withdraw your application. This option becomes available once your application has been submitted. Additionally, if you need to make revisions to your application after submission, you can utilise the withdraw option. Upon withdrawing, you will have the opportunity to edit your application before re-submitting it to the Delivery Body.

Please ensure the application is re-submitted before the application window closes.

Cancel: Cancel any changes you have made. These changes will not be saved.

Delete: Delete your Application. This option is not available once your Application has been submitted.

Submit: Click to submit your application to the Delivery Body.

Note: An Application may be withdrawn by the Applicant up to and including the Application Window Closing Date. If an Auction is required, Applications can also be withdrawn during the Sealed Bid Window.

Public

4. Completing the Application Form

4.1 Application Structure

The application form is dynamic, showing questions based on the selected technology type. Not all fields will be displayed for every applicant.

The application form is split into 9 sections/tabs:

[4.2: General](#)

[4.3: Incorporation](#)

[4.4: CfD Unit Details](#)

[4.5: Cross Subsidy](#)

[4.6: Applicable Planning Consents](#)

[4.7: Connection Agreement\(s\)](#)

[4.8: CfD Contract](#)

[4.9: Supply Chain Plan / Clean Industry Bonus](#)

[4.10: Declarations](#)

4.2 General

In this section you will need to answer specific questions relating to your CfD Unit.

A: Select whether any part of your CfD Unit overlaps with any site to which a temporary site exclusion applies.

B: If **Yes** is selected for question **A**, please upload your exemption certificate in **B**.

C: **Great Britain** will display in this field as default.

A9: The technology selected when creating the application will be displayed here. All technologies, except Offshore Wind, Offshore Wind-Scotland and Floating Offshore Wind can have only one phase, which is referred to as **Phase 1** throughout the application form.

Public

General

A: Does any part of your CfD Unit overlap with any of the excluded sites to which a temporary site exclusion applies (as held by the Low Carbon Contracts Company)? (*)

☒ Yes ☐ No

B: Please provide a copy of your Exemption Certificate (*)

No file chosen

C: Please select that your CfD Unit is located in Great Britain? (*)

Great Britain

A9: Technology Type (*)

Apart from Offshore Wind, technologies can only have a single phase and are therefore identified as Phase 1 in this application form

Offshore Wind

A10: Offshore Wind/Offshore Wind-Scotland and Floating Offshore Wind only – Select up to a maximum of three phases.

A10: Number of CfD Phases (*)

3

NEW

A23: Onshore Wind only – Select whether you are applying as a Repowered CfD Unit.

A23: Please confirm if your CFD Unit is (or is to be) a Repowered CfD Unit. (*)

☐ Yes ☐ No

4.3 Incorporation

General
Incorporation
CfD Unit Details
Cross subsidy scheme
Applicable plan. consents

Connection Agreement(s)
CfD Contract
Supply Chain Plan
Declarations

Incorporation

A2: Is the Application being made on behalf of a Company? (*)
Note that an Unincorporated Joint Venture is not a Company for the purposes of this question, If you are an Unincorporated Joint Venture , please answer "No" to this question.

☐ Yes ☐ No

Under the Incorporation section the applicant must provide evidence of company registration, contact information and tax details. This tab has four sections:

- **Company/Applicant details**
- **Agent details** (Only applicable for applicants who are not located in Great Britain)
- **Phase details**
- **VAT details.**

The questions displayed vary depending on whether the application is being made on behalf of a Company or another type of organisation. An unincorporated joint venture is not considered a company for the purposes of this question.

Required Evidence of Incorporation

Applicants to Provide	Delivery Body Checks
<ul style="list-style-type: none"> • If a corporate entity, provide a Certificate of Incorporation (UK registered) or Certificate of Registration (non-UK registered). 	<ul style="list-style-type: none"> • Company Registration Number on Application Form matches Company Registration Number on Certificate of Incorporation or Certificate of Registration.
<ul style="list-style-type: none"> • If tax registered, provide a Tax Certificate (VAT if UK registered). 	<p>UK registered Companies:</p> <ul style="list-style-type: none"> • company specified in the VAT certificate is the same as company specified in the Application. <ul style="list-style-type: none"> ◦ We are aware some group VAT certificates issued previously did not include all group company names. If the Applicant company is not listed on the certificate, you must request a revised group VAT certificate from HMRC. • Company Registration number (If mentioned on VAT Certificate) must match application form.

Public

Non-UK Companies:

- registration number (if any) specified in tax certificate is same as registration number (if any) specified in the Application.
- If an Unincorporated Joint Venture (UJV), provide a PDF showing parties within the UJV.
- Information contained within the PDF is consistent with, and supports, the information contained within the Application.

4.3.1 Company Details

This section is only displayed if the application is being made on behalf of a Company (**A2 = Yes**). Click the **+** to expand the company details section.

+ Company Details

A3 – A3f, and A4: These details are automatically populated based on the company information provided at registration.

A3g: UK registered Companies only – If Northern Ireland is selected from the dropdown menu, agent details must be provided.

A3h – A3k: Enter the contact details of the Applicant. It is not mandatory to provide a Landline or Fax number, but a mobile phone number must be provided.

A4a: Upload a copy of your certificate of Incorporation. Additional explanatory information can be provided in **A4b** if required.

A3g: Region (England, Wales, Scotland or Northern Ireland) where Company is located (*)

-

A3h: Email address of preferred contact (*)

A3i: Landline of authorised contact to be in format "+[2 digit country code] [NUMBER without leading 0]"

A3j: Mobile Number of authorised contact to be in the format "+[2 digit country code] [NUMBER without leading 0]" (*)

A3k: Fax Number of authorised contact to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A4: Company Registration Number (*)

12345678

A4a: Please upload a copy of your Certificate of Incorporation (*)

No file chosen

A4b: Should your Certificate of Incorporation require any clarification, please provide it here

Public

4.3.2 Applicant Details (where not a Company/Corporate Body)

This section is only displayed where the Applicant is not a Company/Corporate Body (A2 = No).

General
Incorporation
CfD Unit Details
Cross subsidy scheme
Applicable plan, consents

Connection Agreement(s)
CfD Contract
Supply Chain Plan
Declarations

Incorporation

A2: Is the Application being made on behalf of a Company? (*)
Note that an Unincorporated Joint Venture is not a Company for the purposes of this question, If you are an Unincorporated Joint Venture , please answer "No" to this question.

☐ Yes ☒ No

Click the + to display the Applicant details section.

+ Applicant Details (where not a Company/Corporate Body)

C0: Are you an Unincorporated Joint Venture? (*)

☐ Yes ☐ No

A6: Non-registered companies only – Select whether you have a legal Personality that will allow you to enter into the CfD contract.

- Applicant Details (where not a Company/Corporate Body)

A6: Do you have a Legal Personality that will allow you to enter into the CfD Contract? (*)
(Legal personality means to be capable of having legal rights and duties within a certain legal system such as to enter into contracts)

☐ Yes ☐ No

A7 – A7f: These details are completed as default from the details provided at Registration.

A7g: UK based Applicants only – If Northern Ireland is selected from the dropdown, agent details must be provided.

A7i – A7k: Enter the contact numbers of the Applicant. Enter the contact details of the Applicant. It is not mandatory to provide a landline or fax number, but a mobile phone number must be provided.

C0 and New C1: Unincorporated Joint Ventures must upload a pdf setting out name, address and contact details of the parties involved in the Unincorporated Joint Venture.

C0: Are you an Unincorporated Joint Venture? (*)

☒ Yes ☐ No

New C1: Please provide a pdf setting out name, address and contact details of the parties involved in the Unincorporated Joint Venture

No file chosen

Public

4.3.3 Agent details

Agent Details are only required for applicants who are not based in Great Britain.

A8: Enter the name of the Agent.

A8a – A8e: Enter the address details of the Agent. It is mandatory to complete the address line and the postcode fields.

A8f: Enter the country and region of the location of the Agent.

A8h: Enter the email address of the Agent.

A8i – A8k: Enter the contact numbers of the Agent. It is not mandatory to provide a landline or fax number, but a mobile phone number must be provided.

Agent Details

A8: Name of Agent (*)
(Agent is to provide the powers of the contract to take effect as the legal powers wouldn't be able to be enforced outside their jurisdiction and so the Applicant would need someone within GB to apply on their behalf)

A8a: Address Line 1 (*)

A8b: Address Line 2

A8c: Address Line 3

A8d: City

A8e: Postcode (*)

A8f: Country in which Agent is located (*)

A8g: Region in which Agent is located (*)

A8h: Email address (*)

A8i: Landline to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A8j: Mobile Number to be in the format "+[2 digit country code] [NUMBER without leading 0]" (*)

A8k: Fax Number to be in the format "+[2 digit country code] [NUMBER without leading 0]"

Public

4.3.4 Phases details

These details pertain to the Company/Person entering into the CfD Contract for each phase and the Company/Person to whom notices under the CfD contract should be addressed.

If successful in being awarded a CfD, these details will be passed to the CfD Counterparty (the 'Low Carbon Contracts Company') to be used for generating the CfD Contract(s). Please ensure these contact details are correct and regularly checked throughout the process.

Click the **+** to display the Phase details.

+ [Phases Details](#)

A11: Select whether the Applicant identified above will be the Company/Person entering into CfD Contract for Phase 1.

- [Phases Details](#)

A11: Will Applicant identified above be the Company/Person entering into CfD Contract for Phase 1? (*)

☐ Yes ☐ No

A12 – A12i: If **Yes** is selected for **A11**, then **A12 – A12i** will be auto populated based on the information provided in the Company/Applicant details section.

If **No** is selected for **A11**, **A12 – A12i:** must be manually completed.

A12: Name of Company/Person (*)	<input type="text"/>	
A12a: Address Line 1 (*)	<input type="text"/>	This needs to be the Company registered address
<small>if a Company</small>		
A12b: Address Line 2	<input type="text"/>	
A12c: Address Line 3	<input type="text"/>	
A12d: City	<input type="text"/>	
A12e: Postcode (*)	<input type="text"/>	
A12f: Country (*)	<input type="text" value="-"/>	Country in which Company/Person is located
A12h: Email address (*)	<input type="text"/>	
A12i: Landline	<input type="text"/>	to be in the format "+[2 digit country code] [NUMBER without leading 0]"

For projects with multiple phases, enter the Company/Person details for each phase as each will have a separate CfD Contract:

Phase 2 Details: **A13 – A14K**

Phase 3 Details: **A15 – A16k**

Public

D: Select whether the Applicant identified above be the Company/Person entering into CfD Contract for Phase 1.

D: Will the Applicant identified above be the Company/Person to whom notices under the CfD Contract be addressed for Phase 1? (*)

☐ Yes ☐ No

A17 – A17k: These details pertain to the Company/Person to whom notices under the CfD contract should be addressed for Phase 1.

If **Yes** is selected for **A17**, then the details will be auto populated based on the information provided in the Company/Applicant details section.

If **No** is selected for **A17**, then the Applicant can enter the required details.

D: Will the Applicant identified above be the Company/Person to whom notices under the CfD Contract be addressed for Phase 1? (*)
☐ Yes ☐ No

A17: Name of Company/Person (*) For Phase 1, to whom should notices under the CfD Contract be addressed?

A17a: Address Line 1 (*) This needs to be the Company registered address if a Company

A17b: Address Line 2

A17c: Address Line 3

A17d: City

A17e: Postcode (*)

A17f: Country (*) Country where Party receiving notices under the CfD Contract is located

A17h: Email address (*)

A17i: Landline to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A17j: Mobile Number (*) to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A17k: Fax Number to be in the format "+[2 digit country code] [NUMBER without leading 0]"

For projects with multiple phases, enter the Company/Person details for each phase as each will have a separate CfD Contract:

Phase 2 Details: **E and A18 – A18K**

Phase 3 Details: **F and A19 – A19k**

Public

4.3.5 VAT Details

It is not mandatory to be registered for tax in your host country but if you select **Yes** here, you will need to provide VAT Registration Number or equivalent and upload a VAT Certificate of Registration/Tax Certificate.

UK Companies:

A20 – A21b: If Yes is selected to **A20**, enter your VAT registration number in **A21** and upload your VAT certificate of registration in **A21a**.

A Group VAT Certificate can be uploaded, provided that the applicant company is listed in the group VAT certificate.

- VAT Details

A20: Are you registered for Tax in your host country (e.g. VAT registered in UK)? (*)
It is not mandatory to be registered for tax in your host country but if you select Yes here, you will need to provide VAT Registration Number or equivalent and upload VAT Certificate of Registration/Tax Certificate

☒ Yes
 ☐ No

A21: VAT Registration Number (*)

(VAT Registration Number to be 9 digits long)

A21a: Please upload a copy of your VAT Certificate of Registration (*)

No file chosen

A21b: Should your Registration documentation require any clarification, please provide it here

Non-UK Companies:

A20 – A22b: If **Yes** is selected to **A20**, enter your VAT registration number in **A22** and upload your Tax Certificate in **A22a**.

- VAT Details

A20: Are you registered for Tax in your host country (e.g. VAT registered in UK)? (*)
It is not mandatory to be registered for tax in your host country but if you select Yes here, you will need to provide VAT Registration Number or equivalent and upload VAT Certificate of Registration/Tax Certificate

☒ Yes
 ☐ No

A22: Registration Number for any equivalent to VAT (*)

A22a: Please upload a copy of your Tax Certificate (*)

No file chosen

A22b: Should your Tax Certificate documentation require any clarification, please provide it here

4.4 CfD Unit Details

The CfD Unit Details tab includes information on locational fields, capacity, target dates, Crown Estate Lease for offshore technologies, and technology specific information for Floating Offshore Wind, Remote Island Wind and Repowered CfD Units.

4.4.1 CfD Unit Location

B1 – B1g: Complete the name and address details of the proposed CfD Unit. If the unit is located Offshore, please provide the address details of the nearest onshore substation.

If your Application is for a Fixed Bottom Offshore Wind Unit and the region of your nearest onshore substation differs from the Technology type you have selected due to the TNUoS Zone of your connection, please contact us at box.emr.cfd@neso.energy.

CfD Unit Details

B1: Name of CfD Unit (Phase 1) (*)

B1a: Address Line 1 (*)
If no address for site, provide the centre of the nearest onshore substation

B1b: Address Line 2

B1c: Address Line 3

B1d: City

B1e: Postcode (*)

B1f: Country in which CfD Unit (Phase 1) is located (*)

United Kingdom

B1g: Region in which CfD Unit (Phase 1) is located (*)

-

Public

B2 – B3g Complete the grid reference for the centre of the site where the CfD unit (Phase 1) is located and coordinates for the extreme boundary Unit.

The Delivery Body checks the location of the CfD unit details against public data, to identify the shape and boundary of the site and to ensure that the CfD Unit being applied for is not already in receipt of other funds under Government support schemes.

B2: Ordnance Survey Map Reference(s) to centre of site where CfD Unit (Phase 1) is located (centre of nearest onshore substation if Offshore Wind, Hydroelectric Power, Wave or Tidal Stream) and must be in the following format:

1st Letter will be N, T, S or H, 2nd Letter one of A (North West corner) to Z (South East corner) except I, 6 Numbers (3 digits for each Eastings and Northings - i.e. within each square how far from the SW corner of the square) (*)

B3: Grid Coordinates: Latitude in WGS84 format to 3 decimal places of Northerly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

G: Please ensure a Map of the CfD Unit is uploaded and meets the Contract Allocation Framework definitions of a Map:

***“Map”** means a map showing the scale, name, shape of the CFD Unit and the Longitude and Latitude (in WGS84 format to 3 decimal places) of the Northerly, Easterly, Southerly and Westerly extreme coordinates of the site where the CFD Unit is located. The Ordnance Survey Grid Reference(s) in question B2 of the Application should be for the centre of the site where the CFD Unit is located;*

G: Please provide a map showing scale, shape of CfD Unit and identify Longitude and Latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates of site where CfD Unit (Phase 1) is located (*)

No file chosen

B4 – B27: Applicants with multi phased projects are required to enter name and locational details as well as capacity and target dates for each phase of the project.

4.4.2 Additional Requirement for Remote Island Wind Applicants

Regulation 27A(3) of the Allocation Regulations, as amended by the Contracts for Difference (Miscellaneous Amendments) Regulations 2018, sets out the Remote Island Wind (RIW) Conditions to be met during assessment:

Remote island wind units

27A.—(1) This regulation applies where the relevant CFD unit is to be a remote island wind CFD unit.

(2) The applicant must demonstrate that the relevant CFD unit is expected, by the target commissioning date, to satisfy the remote island wind conditions.

(3) The remote island wind conditions referred to in paragraph (2) are that—

- (a) the CFD unit generates electricity by the use of wind;
- (b) the CFD unit is located on a remote island;
- (c) the CFD unit is connected to the national transmission system for Great Britain or to a distribution system; and
- (d) either—
 - (i) where the CFD unit is connected to the national transmission system for Great Britain, the generation circuit between the CFD unit and the main interconnected transmission system consists of not less than 50 kilometres of cabling, not less than 20 kilometres of which is subsea cabling; or
 - (ii) where the CFD unit is connected to a distribution system, the electrical connection between its grid supply point and the main interconnected transmission system consists of not less than 50 kilometres of cabling, not less than 20 kilometres of which is subsea cabling.

Note: RIW applications cannot be for a private wire only connection.

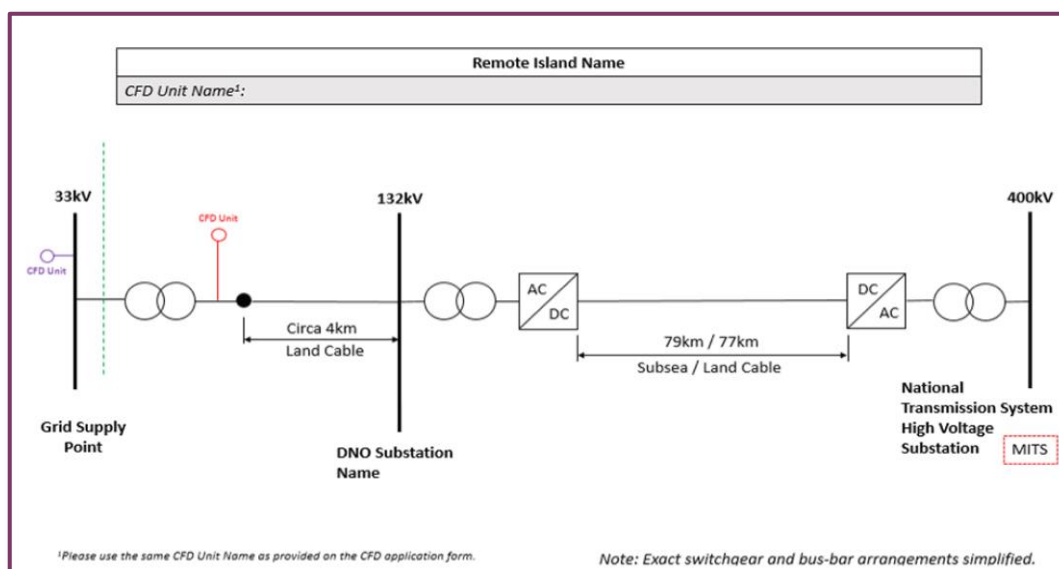
Template schematic diagrams for Remote Island Wind (RIW) CfD Units connecting to the national transmission system or a distribution system in Comhairlean Eilean Siar, Orkney Islands Council, and Shetland Islands Council are available on the [GOV.UK page](#) for the Contracts for Difference Scheme, Allocation Round 7.

Applicants should annotate the relevant diagram and submit it as part of their application to the Delivery Body to demonstrate that the project meets the condition in Regulation 27A(3)(d) of the Contracts for Difference (Allocation) Regulations 2014, as set out in Schedule 5 of the Allocation Framework.

The eligibility requirements for RIW are geographically neutral and applications from any geographical location within scope will be considered. RIW applicants from other island groups will find the templates useful in terms of the information that the schematic diagram must provide.

Public

The following diagram shows how a project connecting to the Distribution network (purple) and Transmission network (red) would show their location schematically.



New B10: Remote Island Wind projects only – Please upload a schematic diagram demonstrating that the RIW condition in Reg. 27A (3)(d) has been met.

New B10: Please upload evidence demonstrating that the relevant CfD Unit is expected, as at the Target Commissioning Date, to satisfy the Remote Island Wind condition set out at Regulation 27A(3)(d) of the Contracts for Difference (Allocation) Regulations 2014 (as may be amended or modified by the Allocation Framework) (*)

No file chosen

4.4.3 Additional Requirements for Floating Offshore Wind Applicants

A floating offshore wind CfD unit is an offshore wind CfD unit that satisfies the floating offshore wind conditions (quoted below), pursuant to Regulation 27ZA, Contracts for Difference (Miscellaneous Amendments) Regulations 2021.

The applicant must demonstrate (in addition to the matter referred to in regulation 27(2))¹ that the relevant CfD unit is expected, by the target commissioning date, to satisfy the floating offshore wind conditions.

“(4) The floating offshore wind conditions are that—

- (b) all turbines forming part of the relevant CFD unit—
 - (i) are mounted on floating foundations; and

¹ 27(2) The applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate in respect of the location of the relevant CfD unit.

- (ii) are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum)."

Floating Offshore Wind Questions

G(i): Colour-coded depth chart – Upload a colour-coded depth chart of the consented area with the project area boundary clearly marked, showing the different depths of the water.

The Depth Chart must:

- Show the depths of the water, clearly delineated by colour;
- Show the boundary of the consented area, clearly labelled;
- Show the boundary of the project area, clearly labelled;
- Show turbine locations clearly marked and situated in areas of water of at least 45 metres depth.

G(ii): Depth declaration – Please confirm all turbines of the relevant CfD Unit are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum).

G(iii): Director declaration – Upload a declaration from the Applicant signed by a Director, stating that the relevant CfD Unit will meet all the Floating Offshore Wind conditions.

G(i): Please upload a colour-coded depth chart of the consented area to demonstrate that the CfD Unit will be situated in an area with water of sufficient depth to be eligible as FoW. As stated in CfD Allocation Regulations 2014 (Misc. Amendments) 2021 (*)

No file chosen

G(ii): It is a requirement that all turbines forming part of the relevant CFD unit are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum). Please confirm all turbines of the relevant CfD Unit situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum). (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

G(iii): It is a requirement of Applicants to provide a declaration, signed by a Director, stating that the relevant CFD Unit will meet all the floating offshore wind conditions. Please upload a declaration, signed by a Director. As stated in CfD Allocation Regulations 2014 (Misc. Amendments) 2021 (*)

No file chosen

4.4.4 Capacity and Target Dates

Applicants must provide a Target Commissioning Date (TCD) and a Target Commissioning Window Start Date (TCWSD) as part of CfD Application.

B10: Select whether the application is for Established (New) or Altered (Additional) Capacity.

B10: Is this Phase 1 CfD Application for Established (New) or Altered (Additional) capacity? (*)
Applicant should refer to Eligibility Regulations Clause 3, Part 5(a) and (b) for definitions of established and altered

-

B11: Enter the Provisional capacity estimate for the CfD unit (Phase 1). For Solar PV Projects the Provisional Capacity Estimate must be entered MW of AC power (MWAC).

B12: The earliest date that the Target Commissioning Date can fall is the first day of the first Delivery Year, and (with the exception of later phases of Phased Offshore Wind CFD Units) the latest date that the Target Commissioning Date can fall is the last day of the final Delivery Year;

B13: The delivery year is auto populated based to the TCD.

B11: Provisional Capacity Estimate (Gross capacity minus parasitic loads minus electrical losses) for the CfD Unit Phase 1 (in MW to 2 decimal places)

For Altered(additional) capacity, only state the additional MW

If Offshore and >1 Phase, then Provisional Capacity Estimate for the CfD Unit Phase 1 must be >=25% of the sum of Initial Installed Capacity Estimates for all phases (*)

B12: Target Commissioning Date for Phase 1 Date must be in format DD/MM/YYYY (*)

B13: Delivery Year for Phase 1 (*)

-

B14: The earliest date that the “Target Commissioning Window Start Date” can fall is such that the final day of the Target Commissioning Window falls on the first day of the applicable Delivery Year.

B15: The Target Commissioning Window End Date (TCWED) and Delivery Year is auto- populated based on the TCWSD.

The system prevents the Applicant from submitting an Application where:

- The TCD is outside the TCW, and;
- The TCD is before the first day of the first Delivery Year or beyond the last day of the final Delivery Year, and;
- the TCWSD falls such that the final day of the TCW is before the first day of the applicable Delivery Year.

Public

B14: Target Commissioning Window Start Date for Phase 1 (*)

Must be set so that the Target Commissioning Date for Phase 1 falls within the Target Commissioning Window for Phase 1

Date must be in format DD/MM/YYYY

B15: Target Commissioning Window End Date for Phase 1 (*)

B4 – B27: Applicants with **multi phased** projects must enter name and locational details as well as capacity and target dates for each phase of the project.

The CfD Contract Allocation Framework for AR7, sets out the supplemental requirements for phased Offshore Wind, Offshore Wind-Scotland, and Floating Offshore Wind projects.

In summary these are:

- If the CfD Unit is to be more than 1 phase then, after all phases are completed, the CfD Unit will have a capacity of no greater than 1500 MW;
- the first phase must represent at least 25% of the total capacity of the CfD Unit after all phases are completed;
- the first phase is targeted to complete by a date no later than 31st March of the last applicable Delivery Year (subject to any changes to the Target Dates under Regulation 34 as a result of delays to the Contract Allocation Process); and
- the Target Commissioning Date (TCD) of the final phase is no later than 2 years after the TCD of the first phase.

Please refer to Rule 4 – Supplemental Requirements of the Allocation Framework for more information on Phased Offshore Wind CfD Units.

Public

B28: The reference price will be auto populated based on technology type.

NEW

B34: If your planning consents, connection agreement or lease agreement are shared with an existing CfD Unit or another Eligible Generating Station which has an ongoing CFD Application, please provide the name of the existing CFD Unit and/or the name of the Eligible Generating Station with an ongoing CFD Application.

B28: Reference price that applies to the CFD Unit (*)

Intermittent

B34: Where your Applicable Planning Consent(s), Connection Agreement, or lease agreement (including agreement for lease or option to lease) for the proposed CFD Unit is shared with an existing CFD Unit, please provide the name of the existing CFD Unit(s).

4.4.5 Additional Requirements for Offshore Projects

Where the Application is for an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease (including an agreement providing for an option to take a lease) has been granted by the Crown Estate in respect of the location of the relevant CFD unit as required by Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014 (as amended).

NEW

Where the Applicant does not hold the lease document, an agreement for lease (including an agreement providing for an option to take a lease, such an option to lease agreement) with The Crown Estate or Crown Estate Scotland, The following must also be provided–

- (a) a copy of the signed Crown Estate lease, agreement for lease or option to take a lease, together with the subsequent assignment or other lease document(s) that the Applicant relies on to demonstrate its compliance with Regulation 27(2) and;
- (b) a letter explaining how the site operates in respect of the location of the relevant CFD unit.

Public

As set out in Rule 4(g), an exclusivity agreement granted by Crown Estate Scotland, such as through the Innovation and Targeted Oil and Gas leasing round, does not satisfy this requirement.

Updated Wording

In addition, Schedule 5 states that if the lease, agreement for lease or option to take a lease has expired or otherwise ceased to have effect, it does not satisfy this requirement.

B31: Select the lease agreement type applicable to your CfD Unit.

B32: Upload evidence of your lease. Multiple documents can be uploaded in a zip file or combined as a single pdf document.

B32a: Additional explanatory information can be given in **B32a** if required.

B31: Where the Application is for an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate in respect of the location of the relevant CFD unit as required by Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014 (as amended). Please select the agreement type granted in respect of your CfD Unit. (*)

B32: Please provide evidence of your lease, including any lease assignment if applicable, as described above. (*)

An exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy this requirement, as stated in Schedule 5 of the Contract Allocation Framework

No file chosen

B32a: Should your Crown Estate Lease/Agreement for Lease require any clarification, please provide it here

4.4.6 Additional Requirements for Repowering Projects

NEW

Several new questions have been introduced for repowering applicants. These questions will only be displayed for Onshore Wind applicants who have selected **Yes** to question **A23** (*Please confirm if your CFD Unit is (or is to be) a Repowered CfD Unit.*) on the **General** tab.

B33: One of the Eligible Documents listed in the helper text of question **B33** must be uploaded here.

B33a&b: Please confirm the commercial operation date and where it can be found within the document uploaded in **B33** above. The Generating Stations grid connection date, or alternatively, if a recipient of RO subsidies, it's commissioning date will be taken as proxy of Commercial Operation date.

This information will be used to calculate the operating life of the existing Eligible Generating Station. The operating life will be used to demonstrate that the Repowering CFD Unit has or will have reached the end of its 25-year operating life on or before the unit's TCD.

B33: Please provide evidence to demonstrate that the Generating Station, or part of it, that is the subject of Decommissioning, will or has reached the end of its operating life by the Relevant Delivery Year set out in the Application. (*)

Eligible Documents:

1. A copy of the Interim Operational Notification (ION) for the Generating Station OR
2. If the Generating Station is an embedded Generator, the grid connection notice from the relevant Distribution Network Operator OR
3. If the Generating Station has previously received subsidies under the Renewables Obligation Scheme, a document issued by Ofgem that includes the commissioning date OR
4. Where the site is connected via private network, documentary evidence for the date of energisation.

No file chosen

B33a: What is the Commercial Operation Date of the Generating Station, or part of it, that is the subject of Decommissioning, (in format DD/MM/YYYY) from your uploaded evidence.

Note: The Generating Station's grid connection date, or alternatively, if a recipient of RO subsidies, its commissioning date will be taken as a proxy of Commercial Operation Date.

B33b: Please specify where in your uploaded evidence the Commercial Operation Date is located. This could be page number, placement, or any other clarification required.

4.5 Cross Subsidy

Regulation 14(5), (9), (10) and (11) of the Contracts for Difference (Allocation) Regulations and the round specific Allocation Framework set out where an Applicant is excluded from applying for a CfD.

The exemptions are in relation to the application in question rather than the applicant. All Applicants shall be asked to make the following declarations in the application process:

- The CfD Unit is not in receipt of Non-Fossil Fuels Order (NFFO); and
- The CfD Unit is not in receipt of Scottish Renewables Obligation (SRO); and
- The CfD Unit is not in receipt of a Capacity Market Agreement, or; where an application for a Capacity Market Agreement has been made but not yet determined; and
- The CfD Unit is not in receipt of a CfD Agreement or Investment Contract; and
- The CfD Unit is not in receipt of Renewables Obligation (RO) subsidy; and
- The CfD Unit is not in receipt of an accreditation under the Renewable Heat Incentive (RHI) *Regulations 2011*.

Note: In accordance with Regulation 14ZA of the Contracts for Difference (Allocation) Regulations, Applications for **Repowering** CfD Units are not excluded applications under paragraphs (5), (9), (10) and (11) of regulation 14.

This section must still be completed where the application is for a Repowered CFD unit.

Applicants to Provide	Delivery Body Checks
Declarations that the CfD Unit is not in receipt of subsidies for CM, CfD, NFFO, SRO or RHI (if Energy from Waste with CHP).	Check using locational parameters against public data whether CfD Unit already in CM, CfD, NFFO or SRO.
Declaration that CfD Unit not in receipt /in receipt* of subsidies for RO (*If in receipt, confirm type of dual scheme plant).	Ofgem confirm status in RO – if Ofgem are unsure then DB rely on declaration. Rely on declaration for RHI.

Regulation 14 of the Contracts for Difference (Allocation) Regulations 2014 and Schedule 5 of the CfD AR7 Allocation Framework 2025 state that applicants receiving the listed subsidies are ineligible for a CfD.

The Delivery Body will check that the name, postcode, geographic coordinates, and/or the Ordnance Survey Grid Reference of the CfD Unit specified is not a site where an accreditation applies (except where separate metering arrangement, or where the Application is for a Repowered CfD Unit, mean it is not an excluded application).

Public

C1: Select whether the CfD Unit is accredited in the Renewables Obligation or has a current application for accreditation with Ofgem.

C2 – C4: If **Yes** is selected for **C1**, questions **C2** and **C4** will be displayed. **C2** is auto populated and cannot be changed. Please enter the MW capacity of the whole station in **C4**.

Responses to questions **C2** and **C4** will not be assessed for Repowered CfD Unit applications, but the fields should still be completed.

C6 – C8: Complete the declarations to confirm whether the Applicant is receiving any other Government subsidies.

Cross subsidy scheme

C1: Is the CfD Unit accredited in the Renewables Obligation or has a current application for accreditation with Ofgem? (*)

By selecting **"Yes"** the Applicant is making the declaration that a renewables obligation "accreditation" or an application for "accreditation", which has not yet been determined, applies or has applied to the relevant CfD Unit.

By selecting **"No"** the Applicant is making the declaration that neither a renewables obligation "accreditation" nor an application for "accreditation", which has not yet been determined, applies or has applied to the relevant CfD Unit.

Applicants selecting **"Yes"** will be identified as Dual Scheme Plant and will be asked to identify the Type of Dual Scheme Plant

☒ Yes ☐ No

C2: Type of Dual Scheme Plant (*)

Additional Capacity



C4: What is the capacity to 2 decimal places in MW of the whole station? (*)

For Biomass Conversion this will default to the answer provided to Question B30

4.6 Applicable Planning Consents

As part of normal project construction and operation, a generation project may require several planning consents both for the generation facility and to connect to a Transmission or Distribution Network. Only certain types of consents are relevant for CfD Qualification; these are defined in Regulation 24(1) and known as 'Applicable Planning Consents'.

There are two significant changes to the planning requirements for AR7/AR7a.

NEW

Fixed-bottom offshore wind projects: Planning requirements have been relaxed to allow fixed-bottom offshore wind projects to apply for a CfD while awaiting full planning consent. Unconsented planning documents should be uploaded, along with the required Director's Declaration, in the relevant planning section as detailed below.

Applicants using this mechanism for unconsented projects must be aware that if their application is successful, it is mandatory that **the Director's Declaration confirming that no Applicable Planning Consents are refused must be re-signed and resubmitted no later than 5pm on the penultimate day of the Sealed Bid Window.**

Further, **the Directors' signatures must be dated no earlier than 11 working days before the last day of the Sealed Bid Window.**

As per Rule 15.4, if a newly signed Director's Declaration, in the form set out in Schedule 7, is not provided within the mandated timeframes **then the Application will be treated as withdrawn and the project will be unable to take part in the Allocation Round.**

NEW

Repowered CfD Units: Additional Planning requirements have been introduced for Repowered CfD Units.

High level requirements and the checks the Delivery Body perform are set out below. However, please see Schedule 5 of the Contract Allocation Framework for full details.

4.6.1 Requirements for unconsented fixed bottom offshore wind

Applicants to Provide	Delivery Body Checks
<ul style="list-style-type: none"> For England and/or Wales: signed and dated copy of the notification of decision to accept an application for Examination for an Order Granting Development Consent issued by The Planning Inspectorate which must be dated at least 12-months before the CFD Application Closing Date OR; For Scotland: copy of the Public Notice of Application for the relevant Application 	<ul style="list-style-type: none"> Location & technology consistency. MW in Pending Applicable Planning Consents \geq capacity applied for. Pending Applicable Consent notices for the Eligible Generating Station only, must be dated at least 12-months before the CFD Application Closing Date

Public

which must have been first publicised at least 12-months before the CFD Application Closing Date

- Where the Applicable Planning Consent for the Eligible Generating Station has been obtained, the Applicant must provide a copy of the relevant Applicable Planning Consent and the notice

Where the Eligible Generating Station is based in Scotland, the date refers to the date the public notice was first publicised.

The Delivery Body will refer to the dated provided by the Scottish government which for transparency we have included in [Appendix A](#) of this document.

(Pending Applicable Planning Consent notices or Applicable Planning Consents obtained which are relevant for enabling electricity generation from the proposed CFD unit to be supplied to the national Transmission System, the Distribution System, or a Private Network, do not need to be dated 12-months before the CFD Application Closing Date).

4.6.2 Requirements for Repowered CfD Units

Applicants to Provide	Delivery Body Checks
<ul style="list-style-type: none"> • Copy of all Applicable Planning Consent(s) with expiry dates and dates of issue. If dates are not present in planning consent, evidence of this information from issuing authority. • Where Applicable Planning Consents have passed their expiration date, evidence of the issuing authority granting an extension. • Evidence in the Applicable Planning Consent in the form of an express Decommissioning plan which demonstrates the plan for Decommissioning of the existing Eligible Generation Station or a part of it, including the removal or refurbishment of the foundations. • Where Decommissioning work has started, evidence of the issuing authority acknowledging this. • A Map of the Existing Generating Station. • The geographic coordinates of the Eligible Generation Station to be decommissioned, contained within the Map provided under point 	<ul style="list-style-type: none"> • Applicable Planning Consent(s) and Map checked to verify that the Applicant plans, or has undertaken, Decommissioning of the existing Eligible Generating Station, or part of it. • Applicable Planning Consent(s) should evidence plans for the existing Eligible Generating Station or part of it to undergo Decommissioning. Evidence should be provided whether or not the Decommissioning of the existing Eligible Generating Station or part of it has already been undergone. • Applications for a Repowered CfD Unit, where the existing Eligible Generating Station or part of it will undergo or has undergone Decommissioning, must demonstrate that the consented

Public

<p>5 and/or the Decommissioning Plan provided under point 3.</p> <ul style="list-style-type: none"> Where the Applicable Planning Consent does not specify the consented capacity (in MW) of the proposed CfD unit for which the Application is being submitted, the Applicant must provide evidence from the issuing authority confirming this, which can include, but not limited to—a signed letter from the issuing authority 	<p>capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.</p> <ul style="list-style-type: none"> Applicable Planning Consents and evidence will be checked to verify that the technology specified is as an Eligible Repowering Technology
--	--

4.6.3 Requirements for all other applications:

Applicants to Provide	Delivery Body Checks
<p>Requirements for all other applications:</p> <ul style="list-style-type: none"> Relevant Planning Decision Notice (where relevant) from the issuing authority for each Applicable Planning Consent that applies to the CfD Unit. If either the issue or expiry dates are not included in the Applicable Planning Consent(s) provided, evidence of these dates from the issuing authority. Where Applicable Planning Consents have passed their expiration date, evidence of the issuing authority granting an extension. Where Applicable Planning Consents have passed their expiration date and work has started, evidence of the issuing authority acknowledging this, which can be in the form of, but not limited to—a signed letter from the issuing authority. Where the Applicable Planning Consent specifies a technology, which is different from the technology that is in the Application, evidence to clarify this which can include, but not limited to—a signed letter from the issuing authority to confirm that the technology has been updated to what is provided in the Application 	<ul style="list-style-type: none"> Location & technology consistency. MW in planning decision notice \geq capacity applied for. Planning Decision Notice has not expired at the date of the CfD Application.

Copies of all applicable planning consent(s) should include a signed and dated Planning Decision Notice from the issuing authority, where relevant. If the Planning Consent has expired, evidence of an authorised extension must be provided.

Where planning consents specify a technology, if that technology differs to the technology on the Application form, clarification evidence must be provided.

Planning Committee Meeting Minutes and Outline Planning Permission are not acceptable evidence of planning consents.

The applicable planning consents tab is split into five sections:

- **Development Order**
- **Transport and Works Act Order (If the CfD Unit is an offshore project in Welsh waters)**
- **Planning permission**
- **Section 36**
- **Marine Licence**

For any planning type that is not required for your CfD Unit, please provide the **reason** why it's not applicable in the relevant field in each section. If you are relying on having an alternative type of planning consent to explain why one of the Applicable Planning Consents is not relevant, this must be demonstrated by providing the alternative planning consent on which you are relying.

Note that the Transport and Work Act Order will only be displayed if the CfD Unit is an Offshore Wind project located in Wales.

After uploading the applicable planning consents, a declaration is required to confirm that all relevant planning consents have been provided (question **D41**). This question will be displayed only after completing the planning consents details.

Within the Applicable planning consents tab, open each Planning consent type by clicking the '+' symbol to expand the questions.

4.6.4 Development Order

D1: Select whether a Development Order is one of your applicable planning consents.

D2: Only displayed where **D1=No**. Applicants are required to provide the **reason** as to why the applicable planning consent is not required for the CfD Unit. If the capacity for which the Application relates is above the relevant NSIP threshold, a DCO must be provided or sufficient explanation for non-applicability given.

Development Order

D1: Is a Development Order one of your applicable planning consents? This is the Development Consent Order under section 114 of Planning Act (*)

☐ Yes ☒ No

D2: Provide reason why Development Order is not required for your CfD Unit (*)

D1a - D8c: Only displayed where **D1=Yes**. Please upload a copy of your Development Order in **D1a**.

Questions **D1b** to **D8c** are not mandatory but any information provided is used to assist the Delivery Body in the Assessment process.

Development Order

D1: Is a Development Order one of your applicable planning consents? This is the Development Consent Order under section 114 of Planning Act (*)

☒ Yes ☐ No

D1a: It is a requirement of Applicants to provide a copy of their Development Order. Please upload a copy of your Development Order (*)

Choose File
No file chosen

D1b: Should your Development Order require any clarification, please provide it here

D3: Where available, provide Ordnance Survey Map Reference from your Development Order
D3a: Where available, indicate the reference of the document where the Ordnance Survey Map Reference can be found

4.6.5 Transport and Works Act Order

The Transport and Works Act Order is only applicable for offshore projects in Welsh waters.

This section will only be displayed for Offshore Wind projects located in Wales. For any other technology where a Transport and Works Act Order is applicable, please upload the relevant documentation in one of the other planning sections.

D9: Select whether a Transport and Works Act Order is one of your applicable planning consents.

D10: Only displayed where **D9=No**. Please provide the reason why a Transport and Works Act Order is not required for the CfD Unit.

Transport and Works Act Order

D9: Is a Transport and Works Act Order one of your applicable planning consents? This is the Order under section 3 of the Transport and Works Act 1992 (*)

☐ Yes
☒ No

D10: Provide reason why Transport and Works Act Order is not required for your CfD Unit (*)

D9a – D16c: Only displayed where **D9=Yes**. Please upload a of your Transport and Works Act Order in **D9a**.

Questions **D9b** to **D16c** are not mandatory but any information provided is used to assist the Delivery Body in the Assessment process.

Transport and Works Act Order

D9: Is a Transport and Works Act Order one of your applicable planning consents? This is the Order under section 3 of the Transport and Works Act 1992 (*)

☒ Yes
☐ No

D9a: It is a requirement of Applicants to provide a copy of their Transport and Works Act Order. Please upload a copy of your Transport and Works Act Order (*)

No file chosen

D9b: Should your Transport and Works Act Order require any clarification, please provide it here

Public

4.6.6 Planning permission

D17: Select whether a Planning Permission is one of your applicable planning consents.

D18: Only displayed where **D17=No**. Please provide the reason why Planning Permission is not required for the CfD Unit.

[Planning permission](#)

D17: Is a Planning Permission one of your applicable planning consents?
In England and Wales this is permission under Part 3 of the Town and Country Planning Act 1990.

In Scotland this is permission under Part 3 of the Town and Country Planning (Scotland) Act 1997. (*)

☐ Yes ☒ No

D18: Provide reason why Planning Permission is not required for your CfD Unit (*)

D17a – D24c: Only displayed where **D17=Yes**. Please upload a copy of your Planning Permission in **D17a**.

Questions **D17b** to **D24c** are not mandatory but any information provided is used to assist the Delivery Body in the Assessment process.

[Planning permission](#)

D17: Is a Planning Permission one of your applicable planning consents?
In England and Wales this is permission under Part 3 of the Town and Country Planning Act 1990.

In Scotland this is permission under Part 3 of the Town and Country Planning (Scotland) Act 1997. (*)

☒ Yes ☐ No

D17a: It is a requirement of Applicants to provide a copy of their Planning Permission. Please upload a copy of your Planning Permission. (*)

No file chosen

D17b: Should your Planning Permission require any clarification, please provide it here

4.6.7 Section 36 Consent

D25: Select whether a Section 36 Consent is one of your applicable planning consents.

D26: Only displayed where **D25=No**. Please provide the reason why a Section 36 Consent is not required for the CfD Unit.

Section 36

D25: Is a Section 36 one of your applicable planning consents? This is Consent under section 36 of the Electricity Act 1989 (*)

☐ Yes ☒ No

D26: Provide reason why Section 36 is not required for your CfD Unit (*)

D25a – D32c: Only displayed where **D25=Yes**. Please upload a of your Section 36 Consent in **D25a**.

Questions **D25b** to **D32c** are not mandatory but any information provided is used to assist the Delivery Body in the Assessment process.

Section 36

D25: Is a Section 36 one of your applicable planning consents? This is Consent under section 36 of the Electricity Act 1989 (*)

☒ Yes ☐ No

D25a: It is a requirement of Applicants to provide a copy of their Section 36. Please upload a copy of your Section 36. (*)

Choose File

No file chosen

D25b: Should your Section 36 require any clarification, please provide it here

Public

4.6.8 Marine Licence

D33: Select whether a Marine Licence is one of your applicable planning consents.

D34: Only displayed where **D33=No**. Applicants are required to provide the reason as to why the applicable planning consent is not required for the CfD Unit.

— Marine Licence

D33: Is a Marine Licence one of your applicable planning consents?
This is Under Part 4 of the Marine and Coastal Act 2009 or in Scottish marine area (section 1 of the Marine (Scotland) Act 2010) Part 4 of the Marine (Scotland) Act 2010 (*)

☐ Yes ☒ No

D34: Provide reason why Marine Licence is not required for your CfD Unit (*)

D33a – D40c: Only displayed where **D33=Yes**. Please upload a of your Marine Licence in **D33a**.

Questions **D33b** to **D40c** are not mandatory but any information provided is used to assist the Delivery Body in the Assessment process.

4.6.9 Planning Declaration

After completing the planning consents details, question **D41** will be displayed at the bottom of the tab. Please confirm the applicable planning consents have been provided by completing this declaration.

D41: Confirm that the applicable planning consents provided apply to the CfD Unit and cover the works to allow the CfD Unit to supply electricity to the transmission, distribution or private wire network (or the DNO/TNO are obtaining such consents on their behalf and this is covered in connection agreement(s))

Applicable Planning Consents are limited to those identified in Allocation Regulation 24

By selecting the response 'Yes' the Applicant is making a declaration of compliance with Allocation Regulation 23 (*)

☐ Yes ☐ No

NEW

D42: Repowered CfD Units Only. Please provide a map of the existing generating station in **D42**.

D42: Where you are applying for a Repowered CfD Unit, please provide a map of the Existing Generating Station. (*)

No file chosen

4.7 Connection Agreements

There are three “types of connection” that can be selected in the Connection Agreement tab:

Direct Connection: a connection to –

- a) the national transmission system for Great Britain; or
- b) the distribution system,

which applies to all the electricity generated by the relevant CfD unit.

Partial Connection: a connection to –

- a) the national transmission system for Great Britain; or
- b) the distribution system,

which applies to part only of the electricity generated by the relevant CfD unit.

Islanded CfD Unit: – Where a direct connection or a partial connection does not apply or is not to apply to the relevant CfD unit. “Islanded CfD Unit” is a historic term and has the same meaning as Private Wire network, (it does not refer to Remote Island Wind).

4.7.1 Required Documents

Connection Type	Required Documents
Direct Connection	Signed Agreement or Offer acceptance between the owner of the CfD Unit and owner of Transmission / Distribution System. The relevant Connection Agreement provided must be signed and dated in order to be valid.
Partial Connection	<p>Signed Agreement or Offer acceptance between the owner of the CfD Unit and owner of Transmission / Distribution System. The relevant Connection Agreement provided must be signed and dated in order to be valid; and</p> <p>Private Network Use Agreement (where the Generator is not the operator of Private Network) – a copy of the Connection Agreement applicable to the CfD Unit which allows for such connection to the relevant Transmission System, Distribution System or Private Wire Network. This agreement must be signed and dated to ensure validity during the Application Window.</p>
Islanded CfD Unit	<p>Private Network Use Agreement (where the owner of the CfD unit is not operator of Private Network)²</p> <p>The Private Network Agreement must be signed and dated to ensure validity during the Application Window.</p>

² CfD Unit and operator of Private Network can be the same entity

Note: Where the connection agreement specifies a technology, which is different from the technology on the application, evidence must be provided to clarify this, which can include, but is not limited to—

- (a) a signed letter from the relevant party to confirm that the technology has been updated to what is provided in the Application.

Where the company name on the connection agreement differs to that in the application, evidence should be provided to clarify this.

4.7.2 Delivery Body Checks

The Delivery Body will make the following checks on uploaded documents:

Connection Type	Delivery Body Checks
Direct Connection	<ul style="list-style-type: none"> • Locational and technology consistency checks • Where connection is to the national transmission system for Great Britain, that agreement must secure transmission entry capacity for the CfD unit of at least 75% of the provisional capacity estimate of the CfD unit; or • Where connection is to the distribution system, that agreement must provide for the export of at least 75% of the provisional capacity estimate of the CfD unit to the distribution system. • Target Commissioning Date must be on or after the connection date in the connection agreement. • Signed and Dated Agreement or Offer acceptance.
Partial Connection	<ul style="list-style-type: none"> • Locational and technology consistency checks • Signed and Dated Private Network Use Agreement/connection agreement where applicable.
Islanded CfD Unit	<ul style="list-style-type: none"> • Locational and technology consistency checks • Signed and Dated Private Network Use Agreement/connection agreement where applicable.

Public

4.7.3 Application Questions

E1: Select the 'Type of Connection' which is applicable to the CfD Unit from the dropdown menu.

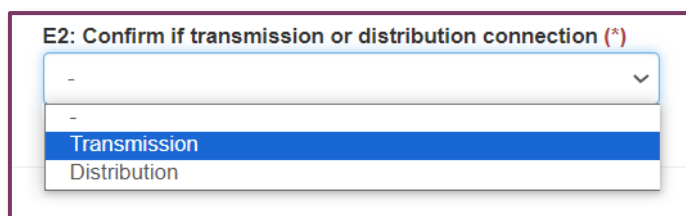
Note: Remote Island Wind Applicants do not have the option of Islanded CfD unit



The screenshot shows a web form titled 'Connection Agreement(s)'. At the top, there are tabs: 'General', 'Incorporation', 'CfD Unit Details', 'Cross subsidy scheme', and 'Applicable plan, consents'. Below these are sub-tabs: 'Connection Agreement(s)', 'CfD Contract', 'Supply Chain Plan', and 'Declarations'. The 'Connection Agreement(s)' sub-tab is active. The main heading is 'Connection Agreement(s)'. Below it is the question 'E1: Type of Connection (*)' with the instruction 'Confirm type of connection that applies to the CfD Unit?'. A dropdown menu is open, showing three options: 'Direct' (highlighted in blue), 'Partial', and 'Islanded CfD Unit'.

4.7.4 Direct Connection

E2: Select Transmission or Distribution from the drop down menu.



The screenshot shows a dropdown menu for the question 'E2: Confirm if transmission or distribution connection (*)'. The dropdown is open, showing two options: 'Transmission' (highlighted in blue) and 'Distribution'.

Question Path for Direct & Transmission connection

E3 – E5 Questions **E3**, **E4** and **E5** are applicable for Offshore Wind, Offshore Wind-Scotland, and Floating Offshore Wind only.

E3: Does single metering or apportioned metering apply for Phase 1? (*)
Do you intend to treat phases as individual projects for the purposes of metering ('single metering') or use an apportionment methodology to assign net generation to each individual phase ('apportioned metering')

-

▼

E4: Does single metering or apportioned metering apply for Phase 2? (*)

-

▼

E5: Does single metering or apportioned metering apply for Phase 3? (*)

-

▼

E7: Upload the relevant Connection Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

E7: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Transmission System Operator. (*)

Choose File

No file chosen

E16 – E19: Questions **E16** to **E19** are not mandatory but assist the Delivery Body in the Assessment process.

E16: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E16a: Where available, indicate the reference of the document where the location can be found

E16b: Where available, indicate the page number of the document where the location can be found

E16c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Public

Question Path for Direct & Distribution

E6: Direct and distribution connected CfDs only. Confirm whether you are intending to be 'licence exempt embedded' or 'licence connected'.

E6: Are you intending to be 'licence exempt embedded' or 'licence connected'? (Please refer to definitions in Schedule 1 of the Allocation Framework) (*)

E8: Upload the relevant Connection Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Where the connection agreement specifies a technology or company name, which is different from the technology or company name on the application, evidence must be provided to clarify this.

E8: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Distribution Network Operator. (*)

No file chosen

E20 – E23c: Questions **E20 to E23c** are not mandatory but assist the Delivery Body in the assessment process.

E20: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E20a: Where available, indicate the reference of the document where the location can be found

E20b: Where available, indicate the page number of the document where the location can be found

E20c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Public

4.7.5 Partial Connection

Select **Transmission** or **Distribution** from the drop down menu.

E1: Type of Connection (*)
Confirm type of connection that applies to the CfD Unit?

Partial

E2: Confirm if transmission or distribution connection (*)

-

Transmission

Distribution

Work to which the CfD Unit exports or is to export

☐ Yes ☐ No

Select whether you are or will be the operator of the Private Wire Network

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)

☐ Yes ☐ No

Upload the relevant Connection Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

E10: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Transmission System Operator or Relevant Distribution Network Operator. (*)

Choose File No file chosen

Question Path for Applicants who are selecting a Partial Connection Type and are the Operator of Private Wire Network.

Upload relevant Connection Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Where the connection agreement specifies a technology or company name, which is different from the technology or company name on the application, evidence must be provided to clarify this.

E10: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Transmission System Operator or Relevant Distribution Network Operator. (*)

Choose File No file chosen

Public

Questions E24 to E25c are not mandatory, but assist the Delivery Body in the Application Assessment process

E24: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E24a: Where available, indicate the reference of the document where the location can be found

E24b: Where available, indicate the page number of the document where the location can be found

E24c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Question Path for Applicants who are selecting a Partial Connection Type and are not the Operator of Private Wire Network.

Upload relevant Connection Agreement documents and Private Network Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

E11: Please provide a copy of connection agreement(s)/countersigned offer(s) between Operator of Private Wire Network and Transmission System Operator or Relevant Distribution Network Operator. (*)

No file chosen

E12: Please provide a copy of the Private Network Use Agreement between Applicant and Operator of Private Wire Network. (*)

No file chosen

Public

Questions **E26** to **E29c** are not mandatory, but assist the Delivery Body in the Application Assessment process.

E26: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E26a: Where available, indicate the reference of the document where the location can be found

E26b: Where available, indicate the page number of the document where the location can be found

E26c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

4.7.6 Islanded Connection (Private Network CfD Unit)

Select whether you will be the operator of the Private Wire Network

E1: Type of Connection (*)
Confirm type of connection that applies to the CfD Unit?

Islanded CfD Unit

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)
☐ Yes ☐ No

Question Path for Islanded CfD Unit & Operator of Private Wire Network

If you are the Operator of the Private Wire Network, you only need answer E9 and the declaration in Question **E13**.

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)
☒ Yes ☐ No

E13: Where an Islanded CfD Unit, please confirm that no Direct connection or Partial connection currently or will exist in the future (*)
By selecting the response "Yes" the Applicant is making this declaration
☐ Yes ☐ No

Public

Question Path for Islanded CfD Unit & Operator of Private Wire Network

If **No** is selected in **E9**, Fields **E12** and **E13** fields will be displayed.

Upload the relevant Private Network Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Confirm that no Direct connection or Partial connection currently or will exist in the future.

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)

☐ Yes ☒ No

E12: Please provide a copy of the Private Network Use Agreement between Applicant and Operator of Private Wire Network. (*)

No file chosen

E13: Where an Islanded CfD Unit, please confirm that no Direct connection or Partial connection currently or will exist in the future (*)

By selecting the response "Yes" the Applicant is making this declaration

☐ Yes ☐ No

Questions **E28** to **E29c** are not mandatory, but assist the Delivery Body in the Application Assessment process.

E28: Where available, provide location from your Private Network Use Agreement

E28a: Where available, indicate the reference of the document where the location can be found

E28b: Where available, indicate the page number of the document where the location can be found

E28c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Public

4.8 CfD Contract

Select an option from the drop down list. The available options vary depending on the technology.
A Private Wire CfD Agreement can only be selected if the applicant has answered either **Partial** or **Islanded CfD Unit** to Question **E1: Connection Agreement Type**.

The screenshot shows a web form with tabs: General, Incorporation, CfD Unit Details, Cross subsidy scheme, and Applicable plan, consents. Below these are sub-tabs: Connection Agreement(s), CfD Contract (selected), Supply Chain Plan, and Declarations. The main heading is 'CfD Contract'. Question F1 asks 'Which CfD Agreement are you entering into? (*)'. A dropdown menu is open, showing options: Generic (highlighted), Private Wire, Phased (Single metering), Phased (Apportioned metering), and Unincorporated Joint Venture Agreement. To the right of the dropdown, the text 'Modification Agreement with the LCCC? (*)' is visible.

Select '**Standard Terms**' or '**Modification Agreement**' from the dropdown menu.

The screenshot shows question F2: 'Have you agreed to use the Standard Terms or agreed a Modification Agreement with the LCCC? (*)'. A dropdown menu is open, showing options: Standard Terms (highlighted) and Modification Agreement.

4.8.1 Standard Terms

The final versions of the Standard Terms and Conditions for use in CfD Allocation Round 7 (AR7) can be found on GOV.UK - <https://www.gov.uk/government/publications/contracts-for-difference-cfd-allocation-round-7-standard-terms-and-conditions>. The Version number for Allocation Round 7 will be **Version 7**.

The screenshot shows question F2: 'Have you agreed to use the Standard Terms or agreed a Modification Agreement with the LCCC? (*)'. The dropdown menu is closed, and 'Standard Terms' is selected. Below this is question F3: 'Please provide version number of Standard Terms (*)'. An input field is shown with a vertical cursor.

Public

4.8.2 Modification Agreement

If **Modification Agreement** has been selected, then Applicants must provide the reference number and the date the modification was agreed with LCCC.

F2: Have you agreed to use the Standard Terms or agreed a Modification Agreement with the LCCC? (*)

Modification Agreement

F4: Please provide reference number for Modification Agreement (*)

F5: Please provide date that Modification Agreement was agreed with LCCC (*)

4.8.3 Additional declarations for Private Wire CfD Agreement

If **Private Wire** is selected for the CfD Agreement Type, it is a requirement to confirm that the Applicant is a **Private Network Generator** and provide a signed directors declaration.

Further details and the definition of Private Network Generator can be found in Schedule 5 of the Contract Allocation Framework.

New F6 (i): To be eligible to apply for a Private Network CfD Agreement, it is a requirement for the applicant to be a Private Network Generator (as defined in Schedule 1 of the Allocation Framework). Please confirm that the Applicant is a Private Network Generator (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

New F6 (ii): It is a requirement of Applicants to provide a declaration, signed by a Director, stating that the applicant is a Private Network Generator and meets the full definition of Private Network Generator (as defined in Schedule 1 of the Allocation Framework). Please upload a declaration, signed by a Director, as stated in Schedule 5 of the CfD Allocation Framework (*)

Choose File

No file chosen

If **Private Wire** is selected for the CfD Agreement Type, it is a requirement for the Applicant to confirm that it will not, via a Private Network or directly connected cable, supply electricity to an Offshore Installation (as defined in Schedule 1 of the Contract Allocation Framework); or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation, and provide a signed directors declaration.

Public

Question New **F7(ii)** will only be displayed after selecting **Yes** to Question New **F7(i)**.

New F7 (i): To be eligible to apply for a Private Network CfD Agreement, it is a requirement for the Applicant to confirm that it will not, via a Private Network or directly connected cable, supply electricity to an Offshore Installation (as defined in Schedule 1 of the Allocation Framework); or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☒ Yes ☐ No

New F7 (ii): It is a requirement of Applicants to submit a declaration, signed by a director, confirming that the Applicant will not supply electricity via a Private Network or directly connected cable to an Offshore Installation (as defined in Schedule 1 of the CfD Allocation Framework), or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation. Please upload a declaration, signed by a director, as stated in Schedule 5 of the CfD Allocation Framework. (*)

No file chosen

4.9 Supply Chain Plan / Clean Industry Bonus

Applicants for Offshore Wind, Offshore Wind-Scotland, and Floating Offshore Wind will see a tab titled **Clean Industry Bonus**.

All Other Applicants will see a tab titled **Supply Chain Plan**.

4.9.1 Supply Chain Plan

Projects of **300MW and above** (Excluding Offshore Wind, Offshore Wind-Scotland, and Floating Offshore Wind), must submit a copy of their Supply Chain Approval Certificate, as provided by the Secretary of State.

Applicants to Provide	Delivery Body Checks
Applicants must provide a statement made by the Secretary of State under regulation 11 of the Electricity Market Reform (General) Regulations 2014 in relation to the relevant CfD unit.	<p>The Delivery Body will verify name on certificate vs. CfD Unit name and validity of approval certificate.</p> <p>Check that the date of the application falls within the time period in the Approval Certificate.</p>

Public

If the capacity entered in the CfD Unit Details Tab is equal to or greater than 300 MW, and the Technology Type is a technology other than Offshore Wind, Offshore Wind–Scotland or Floating Offshore Wind, then the applicant must provide a statement by the Secretary of State for the Department for Energy Security and Net Zero approving the Supply Chain Plan submitted in respect of that station, and section **G1** will be displayed as below.

If the CfD unit capacity or technology type does not require a supply chain plan certificate to be uploaded, then no questions will be visible.

4.9.2 Clean Industry Bonus (Sustainable Industry Rewards)

NEW

Where the technology of the proposed CfD Unit is Offshore Wind, Offshore Wind–Scotland or Floating Offshore Wind, a copy of their CIB Statement must be submitted. Please upload this in **G2**.

Applicants to Provide	Delivery Body Checks
<p>Copy of statement issued by the Secretary of State pursuant to Regulation 28C(a) of the Contracts for Difference (Allocation) Regulations 2014, as amended (a "CIB Statement").</p> <p>For the avoidance of doubt, statements where investment values have been redacted by the Secretary of State can be provided as evidence.</p>	<ul style="list-style-type: none"> Where the Applicant has specified in the Application that Regulation 27B(2) applies in respect of the Application for the CFD Unit, the name of the CFD Unit specified in the CIB Statement appears to be the same as the name of the CFD Unit specified in the Application. the CFD allocation round to which the Application relates is the same as the allocation round specified in the CIB Statement. the date the Application is submitted falls

within the time period specified in the CIB Statement as being the time period within which an Application may be submitted.

General

Incorporation

CfD Unit Details

Cross subsidy scheme

Applicable plan, consents

Connection Agreement(s)

CfD Contract

Clean Industry Bonus

Declarations

Clean Industry Bonus

G2: Please provide a copy of your CIB Statement in accordance with Regulation 27B(2).

Clean Industry Bonus is also known as Sustainable Industry Reward (SIR).

Choose File

No file chosen

4.10 Declarations

All Applicants are required to complete the Declarations in **H1** to **H6** and **H11**

Declaration **H11** requires the applicant to confirm that they are aware that it is a contractual obligation that the BM Unit Metered Volume and, in the case of a Private Network Generator, the Metered Volume, comprises all output electricity generated by the Facility.

General
Incorporation
CfD Unit Details
Cross subsidy scheme
Applicable plan. consents

Connection Agreement(s)
CfD Contract
Supply Chain Plan
Declarations

Declarations

H1: Each Applicant must declare that the Application is one to which an allocation process applies in the allocation round (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H2: Each Applicant must declare that the Application is not an excluded application. (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H3: Each Applicant must declare that the Application meets the general qualification requirements set out or referred to in Chapter 3 of the Allocation Regulations, as amended or modified by the Allocation Framework (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H4: Each Applicant must declare that the Application meets the specific qualification requirements set out or referred to in Chapter 4 of the Allocation Regulations, as amended or modified by the Allocation Framework (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H5: Each Applicant must declare that included in the form which comprises part of the Application is the information necessary to enable the "delivery body" to: make the determination under paragraph (1) of Regulation 17 of the Allocation Regulations; and give the "CFD notification" were the Application to be a "successful application", including information listed or referred to in Schedule 1 of the Allocation Regulations. (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H6: Each Applicant must declare that in all material respects, all information provided with or in the Application is true and correct (and to the extent that a copy of a document has been provided, that it is a true and correct copy). (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

New H11: Each Applicant must confirm that it is aware that it is a contractual obligation that the BM Unit Metered Volume and, in the case of a Private Network Generator, the Metered Volume, comprises all output electricity generated by the Facility. (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

4.10.1 Additional Declaration for Offshore Generating Stations

Declaration **H12**: Where the application is for an Offshore Generating Station, the Applicant must confirm that it is aware that an exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014.

New H12: Each Applicant must confirm that where the Application is for an Offshore Generating Station, the Applicant must confirm that it is aware that an exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

4.10.2 Additional Declarations for Advanced Conversion Technology (ACT) Applicants

Declaration **H7** For **ACT**, the Applicant must demonstrate that the CfD Unit is expected to comply with the Physical Separation Requirement (PSR) by submission of a process flow diagram in the application form.

Requiring the synthesis and combustion processes to be separated ensures clear distinction between ACT and less advanced processes that are closer to conventional boiler technologies.

Please refer to the [ACT Guidance documents](#) which have been produced to support Applicants with the ACT requirements. The ACT guidance was produced in Allocation Round 3 and is still valid for Allocation Round 7.

Further details on the specific requirements for the process flow diagram can be found in Schedule 5 section of the AR7 Contract Allocation Framework.

H7 : Please upload a process flow diagram demonstrating that the CfD Unit will meet the Physical Separation Requirement defined in the most recently published version of the CfD Standard Terms and Conditions. It should show that at all times the Synthesis Chamber and Combustion Chamber will be separated by a conduct or pipe:

- a. which will be used for transporting the Advanced Fuel produced in the Synthesis Chamber to the Combustion Chamber;
- b. which will include at least one connection that allows for sampling of the Advanced Fuel;
- c. within which no combustion will occur; and
- d. which has an operating Compression Unit or Purification Unit within it or connected to it.

By uploading the diagram, the applicant confirms they intend to satisfy the Physical Separation Requirement defined in the most recently published version of the CfD Standard Terms and Conditions. (*)

No file chosen

4.10.3 Additional Declarations for Dedicated Biomass & Energy from Waste Applicants

Declaration **H8** – Dedicated Biomass (i.e. those technologies which must deploy with CHP) must declare that they are aware of the requirement in CfD contract terms to accredit under the CHPQA standard and to deliver a valid CHPQA certificate to LCCC as and when required.

H8: Each Applicant must declare that they are aware that the CfD Agreement requires a valid CHPQA Certificate in respect of the project to be delivered to the CfD Counterparty as a 'Further Condition Precedent'. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

4.10.4 Additional Declarations for Floating Offshore Wind Applicants

The mandatory declaration **H10** will only be visible for applicants who are applying for a Floating Offshore Wind CfD Unit

H10: It is a requirement that all turbines forming part of the relevant CFD unit are mounted on floating foundations. Please confirm all turbines of the relevant CfD Unit mounted on floating foundations. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

5. Next Steps

Allocation Round 7 and 7a Timelines

The AR7 timelines for offshore wind technologies, and all non-offshore wind technologies can be accessed [here](#).

Application Window Closure

Once the Application Window has closed, the Qualification Assessment process begins

The Delivery Body will then determine whether an Application qualifies to take part in the Contract Allocation Process.

Qualification Assessment of Applications

The Delivery Body will determine Qualification based on the information provided by the Applicant and in accordance with the requirements of the Eligibility Regulations, Allocation Regulations and the Round specific Contract Allocation Framework.

Main Admins and Deputy Main Admins associated with the Company submitting the application will receive notifications regarding the outcome of qualification assessment, as well as the future results milestones. Please refer to the [CfD AR7 Registration and User Guidance](#) for more information.

The Contract Allocation Framework provides a list of the checks that the Delivery Body must carry out when assessing Applications. Applicants should refer to Schedule 5 of the Round specific Contract Allocation Framework.

Qualification Assessment of Applications – Non-Qualification Outcome

Failure to meet any of the Qualification Criteria and any additional information requirements will result in the Delivery Body making a non-qualification determination.

The subsequent Non-Qualification Review and Qualification Appeal phases for Non-Qualifying Applicants **do not allow submission of additional evidence** that was not provided with the original Application.

Withdrawal of Applications

An Application may be withdrawn by the Applicant up to and including the Application Window Closing Date, and, pursuant to Regulation 16(4), if an Auction is required and where a Notice of Auction has been issued by the Delivery Body, an Application may be withdrawn by the Applicant up to and including the Sealed Bid Submission Closing Date.

Where the Applicant is an Unconsented Fixed-Bottom Offshore Wind CFD Unit, the Applicant must, no later than the Working Day before the Submission Closing Date, submit a signed and dated Director's declaration using the template provided in Schedule 7 to the Delivery Body confirming that no relevant Pending Applicable Planning Consents have been refused. The Director's signature must be dated no earlier than 11 Working Days before the Submission Closing Date. If an

Public

Applicant fails to comply with the requirement in this Rule, its Application will be treated as withdrawn (and, for the purposes of Rule 15.2, treated as withdrawn in accordance with Rule 15.1).

Schedule 7 – Unconsented Fixed-Bottom Offshore Wind Planning Update Declaration

Rule 4.1(k) of the Contract Allocation Framework requires the Unconsented Fixed-Bottom Offshore Wind Planning Update to be completed in the form prescribed below. You may only edit the items in square brackets and must complete every field.

Failure to submit the declaration in the proper form will trigger withdrawal from the round under Rule 15.4.

Company Name	[Company Name]
--------------	----------------

Company Registration Number	[Company Registration Number, if you are not registered, please enter n/a]
Company Registration Body	[Company Registration Body, e.g. Companies House]
Name of CfD Unit	[Name of CfD Unit, as recorded on the Application]
Application ID	[Application ID]
Declaration date This date must no later than the Working Day before the Submission Closing Date and no earlier than 11 Working Days before the Submission Closing Date.	[date]

We, the below named Directors, declare on behalf of the above named company that in regard to the Application named above, there has been no refusal of any relevant Pending Applicable Planning Consent(s) by the relevant issuing authority since the time of Application up to and including the date stated above.

Two Directors' signatures are required, except in the case of sole Director companies.

Signature	[Signature]
Name and role	[Name and role]
Date of signature (this must be on or after the above Declaration date)	[Date]

Signature	[Signature]
Name and role	[Name and role]
Date of signature (this must be on or after the above Declaration date)	[Date]

Further information on the Withdrawals of Applications can be found in Rule 15 of the Contract Allocation Framework.

6. Glossary of Terms

ACT: Advanced Conversion Technology

AR7: Allocation Round 7

BM: Balancing Mechanism

CfD: Contracts for Difference

CHP: Combined Heat and Power

CHPQA: Combined Heat and Power Quality Assurance

CIB: Clean Industry Bonus

EMR: Electricity Market Reform

LCCC: Low Carbon Contracts Company

NFFO: Non-Fossil Fuels Order

OFTO: Offshore Transmission Owner

RHI: Renewable Heat Incentive

RO: Renewables Obligation

SRO: Scottish Renewables Obligation

TCD: Target Commissioning Date

TCW: Target Commissioning Window

TCWSD: Target Commissioning Window Start Date

TNUoS: Transmission Network Use of System

UJV: Unincorporated Joint Venture

The following are public notice dates for projects in the application process provided to the Delivery Body by the Scottish Government. This information is accurate as of 30/6/25.

Projects in the application process	Date Public Notice First Publicised
Berwick Bank	10 January 2023
CENOS	24 February 2025
Caledonia	12 December 2024
Ossian	24 July 2024
Salamander	14 May 2024
Muir Mhor	10 December 2024

Public

Legal Disclaimer and Copyright

This document has been prepared by National Energy System Operator Limited (NESO) and is provided voluntarily and without charge. Whilst NESO has taken all reasonable care in preparing this document, no representation or warranty either expressed or implied is made as to the accuracy or completeness of the information that it contains and parties using information within the document should make their own enquiries as to its accuracy and suitability for the purpose for which they use it.

Neither NESO nor any Directors or employees of any such company shall be liable for any error or misstatement or opinion on which the recipient of this document relies or seeks to rely other than fraudulent misstatement or fraudulent misrepresentation and does not accept any responsibility for any use which is made of the information or the document or (to the extent permitted by law) for any damages or losses incurred.

In the event of any conflict or inconsistency between this document and the relevant CfD Allocation Round Framework or the Contract for Difference (Allocation) Regulations, the latter documents take precedence. Capitalised terms used in this document shall have the same meanings given in the Contracts for Difference Framework.

No part of this document may be reproduced in any material form (including photocopying and restoring in any medium or electronic means and whether or not transiently or incidentally) without the written permission of NESO.

Copyright National Energy System Operator Limited 2025, all rights reserved.

