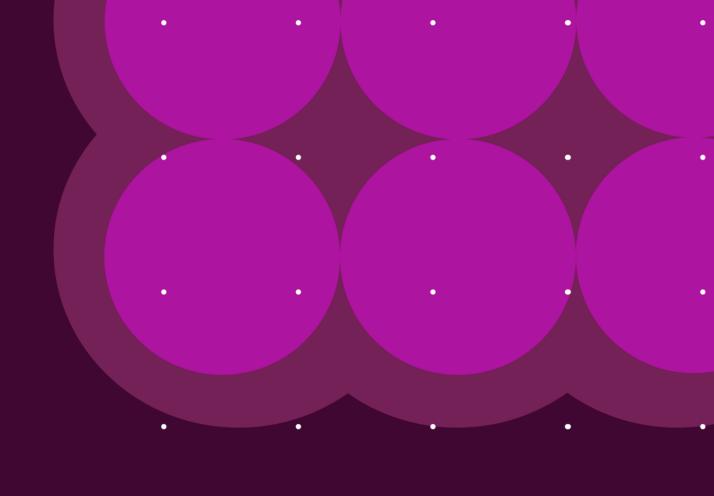
**Public** 

# NESO Regional Energy Strategic Planning Forum

June -July 2025





# Housekeeping



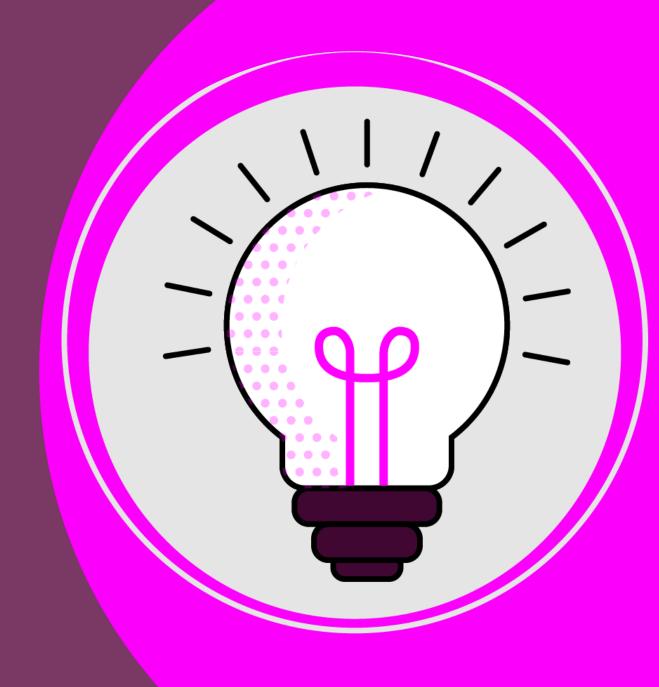




# Transparency Statement

- Attendee lists will not be shared externally
- All questions, comments and reactions through the Q&A tool will be treated as anonymous unless you choose to share your details
- We will share the slides and a write-up following the Forum. The write-up will cover all 11 RESP Forums

Our Transparency Statement for tRESP related projects can be found here: <a href="https://www.neso.energy/document/360256">https://www.neso.energy/document/360256</a> /download



# Agenda

- 1. Welcome and Introduction
- 2. tRESP update
  - Regional Context
  - Strategic Investment
  - Pathways and Consistent Planning Assumptions (CPAs)
- 3. Updates on wider RESP activity
- 4. Q&A
- 5. Next Steps & Close



# 1. Welcome

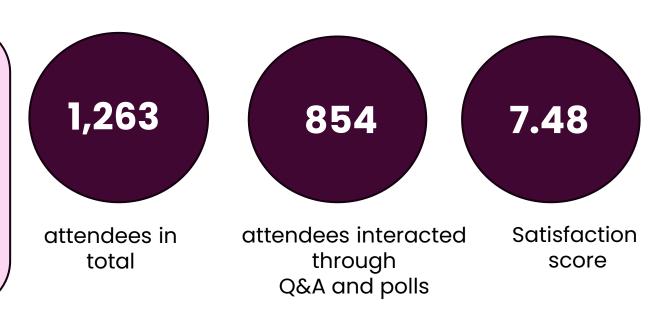


# Summary of the First Forums

The first RESP Forums took place between March - April 2025:

#### **Content covered:**

- Overview of NESO, SEP & RESP
  - Introduction to tRESP
- Deep dives into tRESP Pathways and Strategic Investment





Forum write up and FAQs available online at:

https://www.neso.energy/what-we-do/strategicplanning/regional-energy-strategic-planning-resp



# Glossary

- RESP Regional Energy Strategic Planning. NESO is responsible for producing regional plans for England, Scotland and Wales, to help ensure local areas get the energy infrastructure they need.
- DNOs Distribution Network Operators. Local electricity Distribution operators.
- tRESP Transitional Regional Energy Strategic Planning. TRESP is a transitional bridge to the 'Enduring' RESP'. tRESP focuses on supporting electricity DNO business plans and will provide each region with a single short-term pathway.
- Pathways The different routes to achieving our plans and objectives.
- Methodology The RESP Methodology will set out how RESPs will be produced and what they will contain.
- SEP Strategic Energy Planning. NESO is responsible for strategic planning and coordination of GB's energy network, on both a national and local level, to support the energy needs of the nations, communities and consumers.
- SSEP Strategic Spatial Energy Planning. SSEP is assessing the locations, quantities and types of energy infrastructure required for future energy demand by creating a GB-wide map and plan.

## **RESP: An Overview**

The RESP will comprise of a set of outputs developed through place-based engagement, with transparent Governance, underpinned by our local actor support and technical coordination functions.



# Transitional RESP (tRESP)

Our transitional
Regional Energy
Plans will be our first
RESP deliverable to
support the
upcoming DNO price
control.

#### **RESP Governance**

We will establish a National Steering Committee with Strategic Boards to approve RESPs. Regional working Groups will provide input and oversight of the RESP development.

#### Place-based engagement

Together with an embedded RESP team, we will develop structured, transparent and accessible routes for stakeholder engagement

#### In-development Register

We will deliver a register of earlystage projects

#### **Local Actor Support**

We will develop proportionate forms of support for local authorities and local energy representatives

#### **Technical Coordination**

We will ensure coherence of plans within and across RESP regions and national, identify cross-vector optimisation opportunities and carry out a targeted review of network plans to ensure alignment with RESP's direction.



# 2. tRESP Update



## **Overall tRESP outputs**



#### **Regional context**

Jul 2025

An initial view of regional conditions and priorities per RESP region, capturing key drivers of network investment relevant to ED3, including:

- Regional demographics and net zero ambitions
- Energy network infrastructure

Jul 2025

• Future energy requirements and relation to ED3

#### **Strategic Investment Need**

- Areas of strategic investment need represented on a static map for each RESP region.
- · Types of strategic investment hotspots per region
- For DNOs, potentially more granularity on demand

#### **Consistent planning assumptions**

- Technology specific planning assumptions for residential heat pumps and electric vehicles
- Criteria for assessing the credibility and confidence in network planning assumptions (for CPAs that we are not covering)
- Draft long list of planning assumptions to take forward to Enduring RESP

#### **Pathways**

- Adoption curves by demand/generation technologies by year per Grid Supply Point.
- For each region, a single short-term pathway (2025 – 2035) and three long-term pathways (2035 – 2050).
- Based on FES25 baseline, DFES24 projections and aligned to CP30





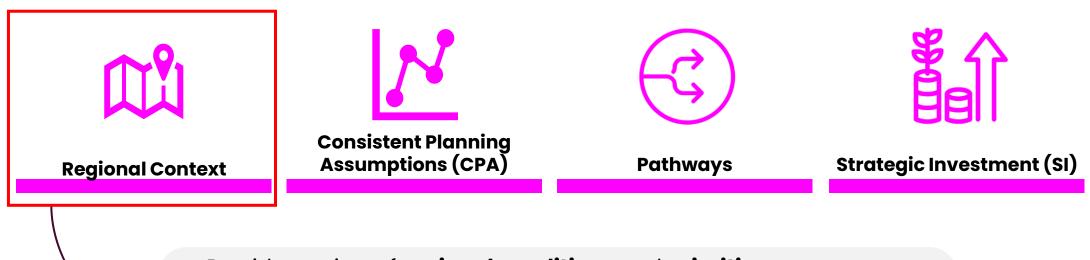
# Regional Context

Please contact your Region/ Nation if you want to see your Regional Context Data



# What is Regional Context?

The tRESP Regional Context output will deliver a view of regional conditions and priorities, including key challenges and opportunities within a nation/region, presenting the resultant implications for strategic energy planning in the area.



- Provides a view of regional conditions and priorities
- Draws on embedded regional **engagement** and **relevant datasets**
- **Reflects**, rather than supersedes
- Provides background information into key elements of the region that are publicly available from national sources
- Is developed alongside pathways and strategic investment need

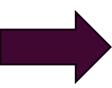


# tRESP to Enduring

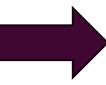
#### **tRESP**

- An initial view of regional conditions and priorities capturing key drivers of network investment relevant to ED3
- Looking at national level public data sets that can be interrogated to a regional level
- Qualitative regional insights, engagement in RESP forums and bilaterals over summer
- A single document per region in the September consultation

## **Enduring**



Broader and deeper



 Additional regional data sets provided by local actors



Builds on tRESP through structured engagement



- More integrated with other products
- Geospatial interactive tool



# Strategic Investment



# **Transitional RESP Scope**



**Regional Context** 



Consistent Planning Assumptions (CPA)

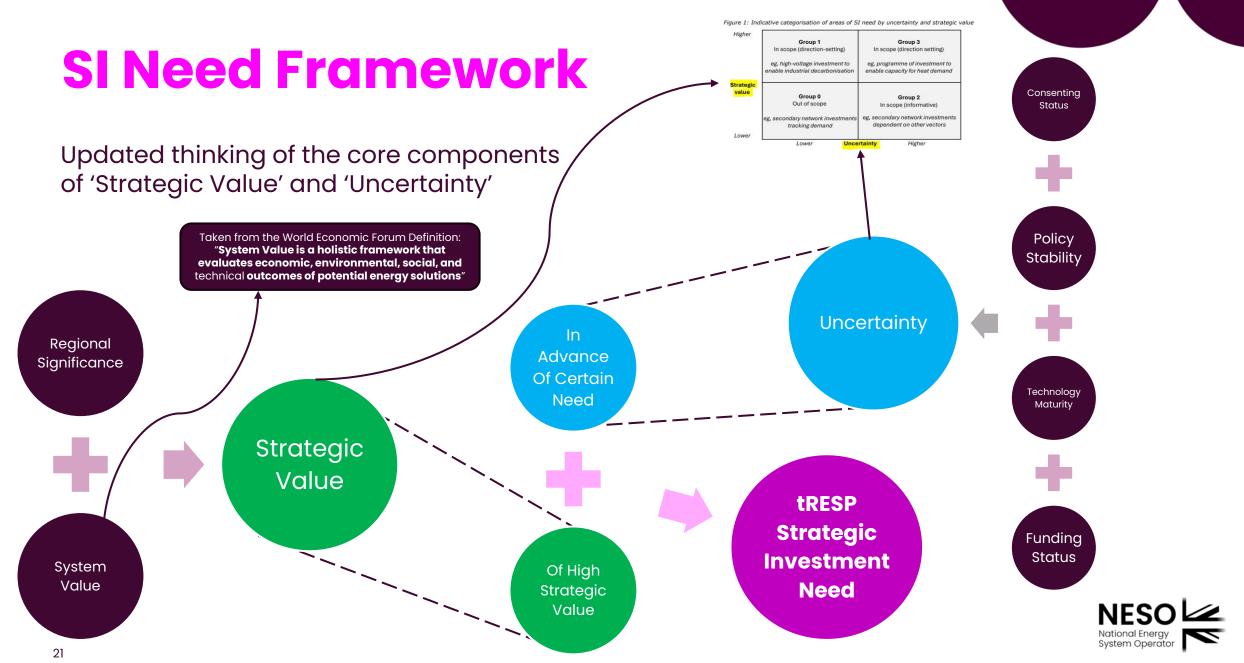


**Pathways** 



By strategic investment need, we are referring to investment into the network that is in advance of certain need which has both a high system value (across social, economic and environmental factors) and is necessary to the delivery of key regional priorities.





# Why We Need Your Help

To assess where SI Need is required across the networks within RESP areas, we need to first **understand the direction of regional economic growth and development** priorities within our RESP areas.

By working closely with local stakeholders and DNOs and building on existing information sharing, we are looking to develop a comprehensive view of the pipeline.

#### RFI Process (Request For Information)

We're inviting you to complete an RFI to understand where your key growth and development areas are (i.e. projects, programmes, initiatives), to enable us to assess and understand SI needs across the energy networks within your region.

Request for information – Strategic Investment for regional energy planning | National Energy System Operator

#### The RFI process has been developed to enable NESO to:

- I. Engage a range of stakeholders
- 2. Screen whether an Energy need requires evaluation
- 3. Assess whether this need is 'In or Out of Scope.'

#### What are we considering for assessment?

- 1. Supply and demand (noting supply is subject to connections reform).
- 2. Projects intended for connection prior to 2040.

# Pathways and CPAs (Consistent Planning Assumptions)



# Pathways and Consistent Planning Assumptions



**Drive consistency** 



**Being Pragmatic** 



**Drive Value** 



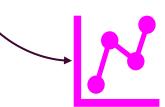
**Greater confidence** 

CPAs are a standard set of assumptions that guide DNOs in applying tRESP pathways consistently for low carbon technologies, informed by existing DNO/GDN planning practices and focus on factors impacting investment.

The pathways provide the scale of low-carbon technologies expected in the short- and the long-term



**Regional Context** 



Consistent Planning Assumptions (CPA)



**Pathways** 



Strategic Investment (SI)



# What to expect from tRESP pathways?

#### **Building blocks being covered in pathways**

Demand building blocks

Residential HP

I&C HP

**EVs** 

EV chargers

Air conditioning

Residential District heating

Generation building blocks

Solar PV (Small and large)

Wind (Onshore)

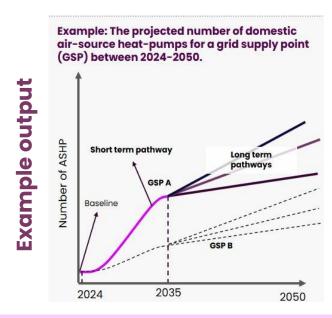
Storage

Power plants (incl. CHP)

Hydro

Geothermal

Hydrogen/Fuel cells



For a defined list of tRESP Building Blocks, pathways consist of the following by GSP produced by NESO:

- A baseline of current values (2024), derived consistently from FES25
- A single short-term pathway (2025-2035), derived from combining the latest DNO DFES with the tRESP baseline from FES25
- Three long-term pathways (2035-2050) derived from FES / DFES Short-term pathways will be validated through an alignment review framework covering
  - a) Rationale for EV/heat GSP trends from DFES data
  - b) CP2030 alignment
  - c) carbon budget/ FES25 alignment.

The initial version of the pathways will then be adjusted as required.

#### What's next on tRESP?



#### What to expect in Consultation?

- Issued on neso.energy
- A document per region supported by data tables and visualisation across outputs
- List of questions we would like to hear your thoughts on



# 3. Updates on wider RESP Activities



# 3.1 Methodology



# What is Enduring Methodology?

Methodology Consultation November 2025

#### **Enduring Methodology**

Transitional RESP **\*** 



tRESP Published Early 2026



RESP Published

Late 2027



What is the Methodology?

The methodology will set out our approach for delivering the first Regional Energy Strategic Plans, which will be produced in late 2027.

This will **cover the whole RESP end-to-end process** and the individual outputs which form part of RESP, as set out in <u>Ofgem's</u>
<u>July 2024 consultation</u>.

The methodology will follow a similar format to other NESO methodologies such as the Strategic Spatial Energy Plan.

What will be its key functions?

The methodology will set out how RESP will support coordination between key stakeholders, including networks and government We will support the implementation of the energy transition, working with local actors and providing practical guidance

We will provide **regionally tailored Pathways: plans** based
on both **top-down and bottom- up forecasting**, to support
investment planning



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# 3.2 Local Actor Support







NESO to provide support to local government on local energy planning and the interaction with strategic spatial planning



NESO to provide targeted & proportionate support including (but not limited to) sharing best practice, digital tools and data consistency



NESO to support other local actors involved in energy system planning where appropriate



NESO will not provide funding or personnel, and will not directly undertake local energy planning on behalf of actors

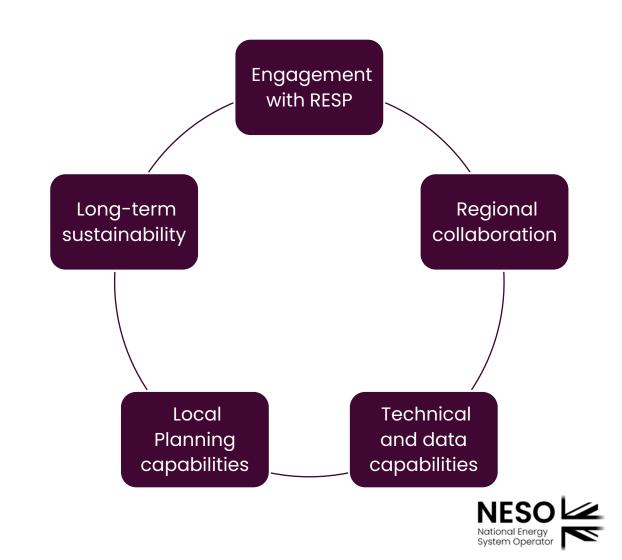


# **Local Actor Support Objectives**

A Local Actor is an entity that is involved, has influence or has interest in the energy landscape of a RESP region or nation.

We will enable **collaboration**, **coordination** and **representation** by working to increase Local Actors' capabilities to input into RESP by providing proportionate support aligned to their influence on RESP and their unmet support needs.

Some who are vital for the successful delivery of RESP will require support – our objectives (right) are designed to target this; and we are exploring support needs across GB to develop our thinking...



# **Local Actor Support Areas**

We are having in-depth conversations with a diverse range of Local Actors to explore potential support options around the following topics:

Pain Points

Enablers

Technical needs

Effective collaboration

Training needs

We also want to hear from you all - please open Menti and submit your suggestions on the following questions:

- What hinders you from getting involved or doing more in energy planning activity?
- 2. What **helps** you have greater involvement in energy planning?
- 3. What could NESO **provide** to help your organisation engage in RESP and energy planning even further?

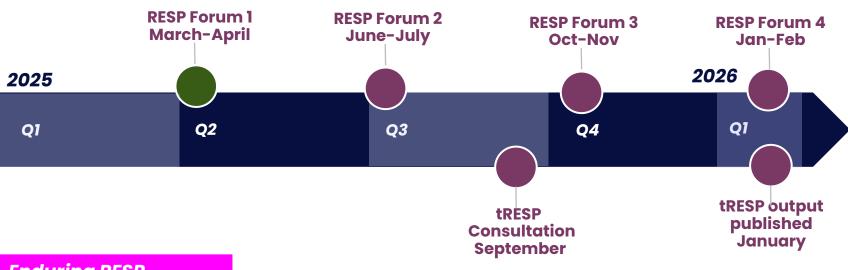


# 5. Next Steps & Close



# How to get involved

#### **Transitional RESP**



#### **Enduring RESP**



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### **Further information on RESP**



Look out for future Forum dates neso.energy/news-and-events/calendar



**RESP web pages** 

neso.energy/what-we-do/strategic-planning/regionalenergy-strategic-planning-resp



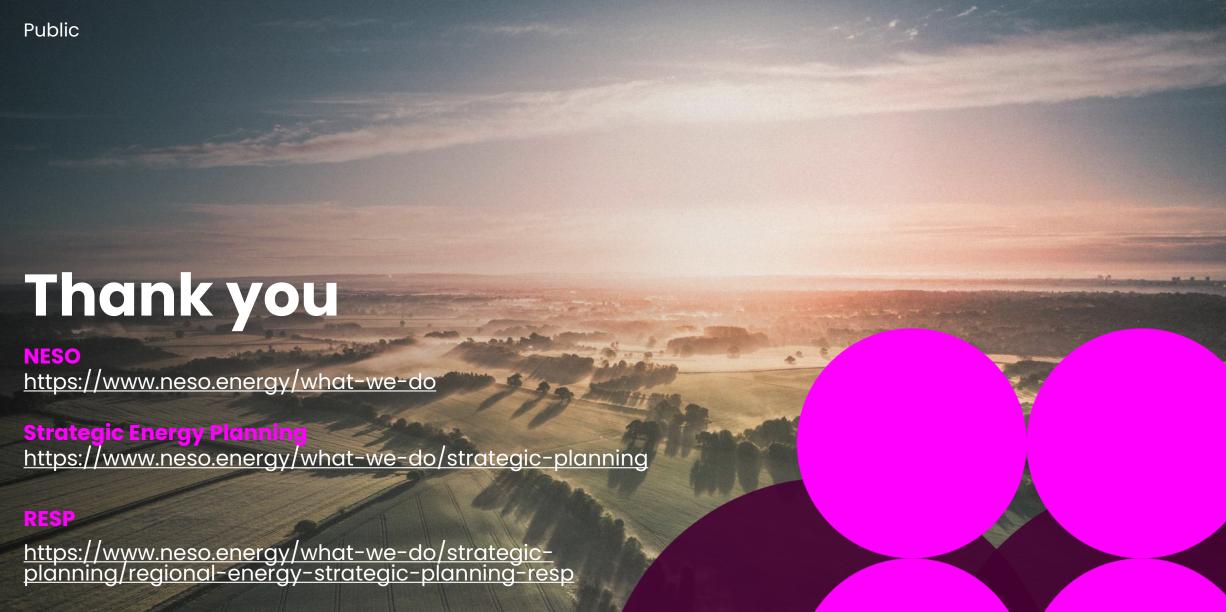
Newsletter sign up neso.energy/news-and-events



**Contact the RESP team** 

box.resp@neso.energy







box.RESP@neso.energy

