

Public

Code Administrator Meeting

Summary

Workgroup Meeting 4: CMP447 Removal of designated strategic works from cancellation charges/securitisation

Date: 10 July 2025

Contact Details

Chair: Sarah Williams, Sarah.Williams@neso.energy

Proposer: Harvey Takhar, Harvey.Takhar@neso.energy

Key areas of discussion

The Chair advised that the purpose of the meeting was to review the action log, and a new guidance note, review the legal text, and address workgroup consultation comments.

A Workgroup member requested that the action log is re-circulated for those that had been unable to make previous Workgroup meetings. The Chair advised it was available on the website but took an action to re circulate this.

Action Updates:

Action 5 (action closed):

The Proposer Presented a slide explaining the calculation of wider cancellation charges, noting that attributable works costs are removed from the Capital Expenditure (CapEx) for each Electricity Ten Year Statement (ETYS) zone.

The Proposer took an action to circulate slide relating to the calculation of wider cancellation charges post-meeting.

A Workgroup member raised a concern about the principle of securing assets under wider works if they are already funded, suggesting this question be included in the Workgroup Consultation for broader industry views.

A Workgroup member expressed concern about the potential rezoning or sub-zoning of Scottish Isles for ETYS considerations, which could increase wider works charges for Generators in those areas.

A Workgroup member took an action to draft a question for the Workgroup consultation to address the concern about securing assets under wider works if they are already funded.

Public

Action 7 (action closed)

It was confirmed that Ofgem prefers the approach where a list of works deemed strategic is provided, allowing the initial connections team to map these onto projects. This approach avoids the need for project-by-project granularity and ensures clarity and ease of application for newcomers.

Actions 8 and 12 (actions closed)

The Proposer introduced a draft guidance note update, highlighting changes brought by CMP447 and CMP428. The update aims to exclude certain transmission works from attributable works based on Ofgem's designations.

A Workgroup member suggested that the guidance note should clarify that liabilities are not entirely removed, as they are still included in wider works and proposed pointing directly to the Centralised Strategic Network Plan (CSNP) in the definition.

A Workgroup member took an action to draft a question for the Workgroup consultation in relation to pointing directly to the CSNP in the definition within the guidance note.

The Proposer took an action to circulate the guidance note to Workgroup members post-meeting.

Action 11 and Action 13 (actions closed)

Updates were provided in the meeting and Workgroup members confirmed these actions can be closed.

Legal text

The Proposer presented the draft legal text to Workgroup members, noting that minor updates had been made following discussions with NESO's legal team.

The Proposer took an action to share the updated legal text with Workgroup members post-meeting.

Next Steps

The Chair confirmed that the Workgroup consultation will be updated post-meeting and requested that Workgroup members review it ahead of the next meeting.

Public

Actions

For the full action log, click [here](#).

Action Number	Workgroup	Owner	Action	Due by	Status
14	WG4	SW	Provide the action log by email to Workgroup members post-meeting.	WG5	New
15	WG4	PM/HT	Circulate slide relating to the calculation of wider cancellation charges post-meeting.	WG5	New
16	WG4	AK	Draft a question for the Workgroup consultation to address the concern about securing assets under wider works if they are already funded.	WG5	New
C17	WG4	AK	Draft a question for the Workgroup consultation in relation to pointing directly to the CSNP in the definition within the guidance note.	WG5	New
18	WG4	PM/HT	Circulate the guidance note to Workgroup members post-meeting.	WG5	New
19	WG4	PM/HT	Share the updated legal text with Workgroup members post-meeting.	WG5	New

Attendees

Name	Initial	Company	Role
Sarah Williams	SW	NESO Code Administration	Chair
Kat Higby	KH	NESO Code Administration	Tech Sec
Harvey Takhar	HT	NESO	Proposer
Paul Mott	PM	NESO	Proposer Alternate

Public

Alex Curtis	AC	NESO	NESO SME
Alan Kelly	AK	Corio Generation	Workgroup Member
Als Scrope	AS	Northland Power	Workgroup Member
Barney Cowin	BC	Blue Float	Workgroup Member
Calum Duff	CD	Bowdun Offshore Wind Farm	Workgroup Member
Calum MacDonald	CM	Point and Sandwick Trust	Workgroup Member
Charles Yates	CY	Muir Mhor Offshore Wind Farm Ltd (50% owned by Vattenfall)	Workgroup Member
	CP		Authority Representative
Christopher Patrick		Ofgem	
Chris White	CW	Research Relay Ltd	Workgroup Alternate
Ciaran Fitzgerald	CF	Scottish Power Renewables	Workgroup Member
Dennis Gowland	DG	Research Relay Ltd	Workgroup Member
E Lian Diong	ELD	Bowdun Offshore Wind Farm	Workgroup Alternate
Gareth Williams	GW	SPEN	Workgroup Observer
Glenn Smith	GS	EDF Energy Renewables	Workgroup Member
Greg Stevenson	GS	SSEN Transmission	Workgroup Alternate
Holly Thomas	HT	Scottish Renewables	Workgroup Observer
Joe Colebrook	JC	Innova	Workgroup Member
Kirsty Dawson	KD	Statkraft	Workgroup Member
Kyle Murchie	KM	Roadnight Taylor	Workgroup Member
Lenka Peskova	LP	ESB Generation and Trading	Workgroup Member
Mark McCabe	MM	Boralex Limited	Workgroup Member
Matthew Dowds	MD	Muirhall Energy	Workgroup Member
Patrick Smart	PS	RES UK & IRELAND LIMITED	Workgroup Member
Paul Youngman	PY	Drax	Workgroup Member
Richard Blanchfield	RB	Talisk-Magnora Offshore Wind Ltd (Grid Advisor)	Workgroup Member
Sam Aitchison	SA	Island Green Power	Workgroup Member