

# **GSR029: Review of Demand Connection Criteria to Align with EREC P2/7**

Workgroup 13, 16 July 2025  
Online Meeting via Teams

# WELCOME

# Agenda

Topics to be discussed	Lead
Introductions	Chair
Code Modification Process Overview <ul style="list-style-type: none"><li>• Workgroup Responsibilities</li><li>• Workgroup Alternatives and Workgroup Vote</li></ul>	Chair
Objectives and Timeline <ul style="list-style-type: none"><li>• Walk-through and review of the timeline for the modification</li></ul>	Chair
GSR029 Recap	Proposer
Questions from Workgroup Members	All
Review Workgroup Consultation Document	All
Review Terms of Reference	All
Any Other Business	Chair
Next Steps	Chair

## Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives



# Workgroup Membership

Role	Name	Company
Proposer	Bieshoy Awad	NESO
Proposer	Fiona Williams	NESO
Workgroup Member	Terry Baldwin	NESO
Workgroup Member	Alan Creighton	Northern Powergrid
Workgroup Member	Andrew Hood	Western Power
Workgroup Member	Gary Loudon	Electricity North West
Workgroup Member	Graeme Vincent	SP Energy Networks
Workgroup Member	Le Fu	NGET

# Workgroup Membership

Role	Name	Company
Workgroup Member	Zivanayi Musanhi	UK Power Networks
Workgroup Member	Roddy Wilson	SSE
Workgroup Member Alternate	Odilia Bertetti	UK Power Networks
Workgroup Member Alternate	Peter Stanton	NGET
Observer	Philip Bale	Road Night Taylor
Workgroup Member Alternate	Rebekah Pryn	UK Power Networks
Workgroup Member Alternate	Steve Quinn	Western Power
Observer	Andrew Larkins	Sygensys

# What is the Alternative Request?

**What is an Alternative Request?** The formal starting point for a Workgroup Alternative Modification to be developed which can be raised up until the Workgroup Vote.

**What do I need to include in my Alternative Request form?** The requirements are the same for a Modification Proposal you need to articulate in writing:

- a description (in reasonable but not excessive detail) of the issue or defect which the proposal seeks to address compared to the current proposed solution(s);
- the reasons why you believe that the proposed alternative request would better facilitate the Applicable Objectives compared with the current proposed solution(s) together with background information;
- where possible, an indication of those parts of the Code which would need amending in order to give effect to (and/or would otherwise be affected by) the proposed alternative request and an indication of the impacts of those amendments or effects; and
- where possible, an indication of the impact of the proposed alternative request on relevant computer systems and processes.

**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current proposed solution(s), the Workgroup will develop it as a Workgroup Alternative Modification.

**Who develops the legal text for Workgroup Alternative Modifications?** NESO will assist Proposers and Workgroups with the production of draft legal text once a clear solution has been developed to support discussion and understanding of the Workgroup Alternative Modifications.

## Timeline for GSR029

Milestone	Date	Milestone	Date
Modification presented to Panel	13/07/22	Workgroup Consultation (21 business days)	22/10/25 - 11/11/25
Workgroup Nominations (15 business days)	18/07/22 - 05/08/22	Workgroups 16-18	<ul style="list-style-type: none"> <li>• 01/12/25</li> <li>• 29/01/26</li> <li>• 23/02/26</li> </ul>
Workgroups 1 to 8	<ul style="list-style-type: none"> <li>• 08/08/22</li> <li>• 06/09/22</li> <li>• 10/10/22</li> <li>• 07/11/22</li> <li>• 21/11/22</li> <li>• 12/12/22</li> <li>• 18/01/23</li> <li>• 09/02/23</li> </ul>	Workgroup report issued to Panel	25/03/26
Workgroups 9-15	<ul style="list-style-type: none"> <li>• 05/05/23</li> <li>• 22/09/23</li> <li>• 10/11/23</li> <li>• 16/02/24</li> <li>• 16/07/25</li> <li>• 02/09/25</li> <li>• 14/10/25</li> </ul>	Panel sign off that Workgroup Report has met its Terms of Reference	25/03/26

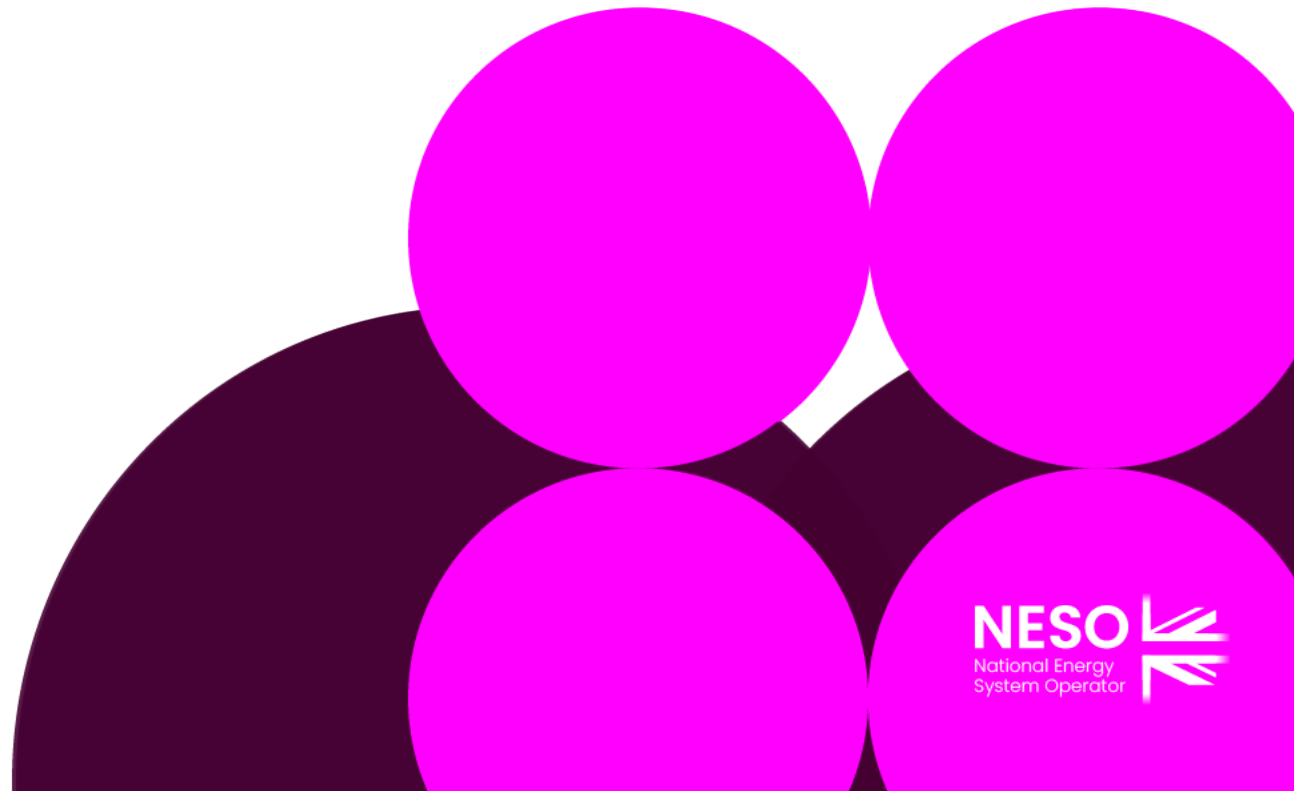


## Timeline for GSR029

Milestone	Date	Milestone	Date
Code Administrator Consultation	13/04/26 - 01/05/26	Final Modification Report issued to Ofgem	11/08/26
Draft Final Modification Report (DFMR) issued to Panel (5 business days)	22/07/26	Ofgem decision needed by	TBC
Panel undertake DFMR recommendation vote	29/07/26	Implementation Date	TBC
Final Modification Report issued to Panel to check votes recorded correctly	05/08/26		

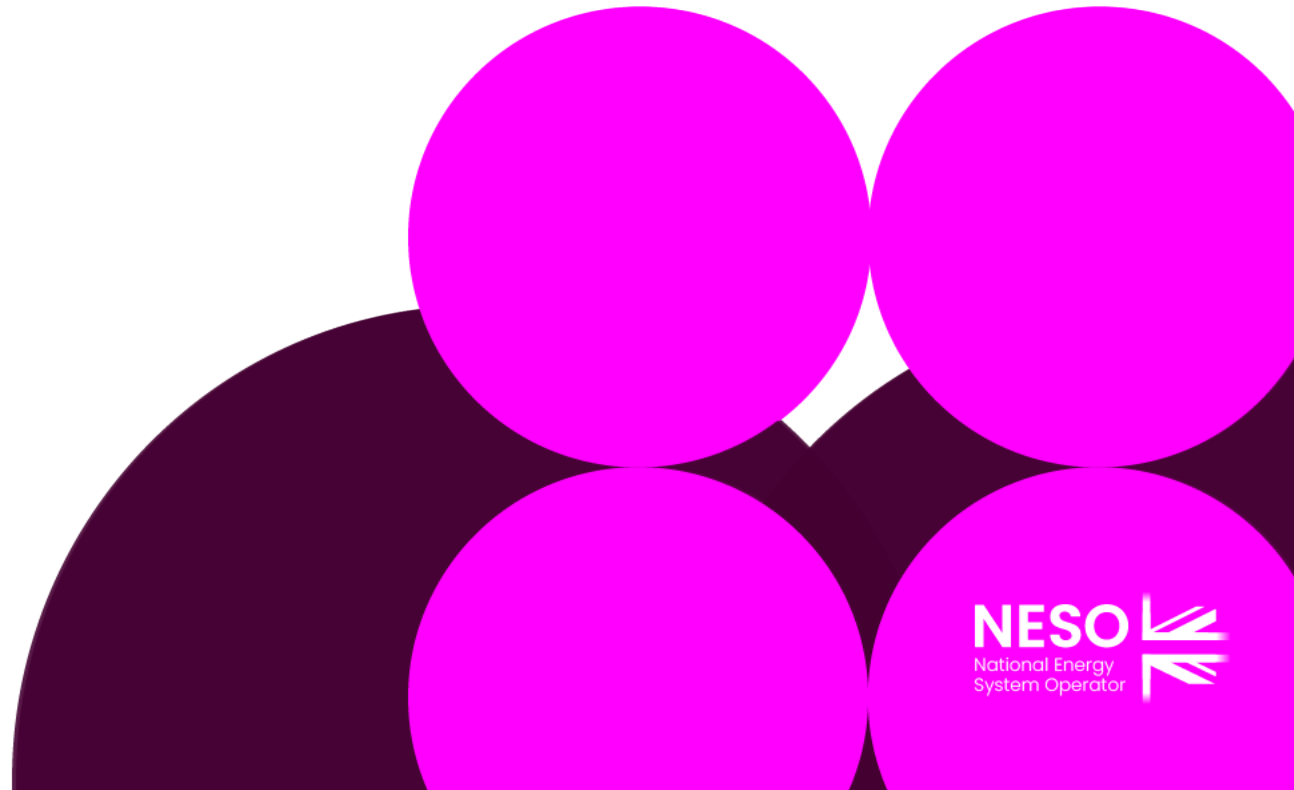
# Workgroup Consultation Discussion

All



# Terms of Reference Discussion (Live)

All



# Terms of Reference

Workgroup Terms of Reference	Workgroup thoughts
Consider whether the guidance provided in EREP 130 for assessing the security contribution to the distribution system is suitable for assessing the security contribution to the transmission system	
Consider the option to review the analysis undertaken by Imperial College London when developing EREP 130	
Given the materiality of typical BESS installations, provided specific guidance on the assessment of BESS demand on the transmission system and assessing the security contribution from it (noting that the security contribution from a BESS is not included in the scope of EREP 130)	

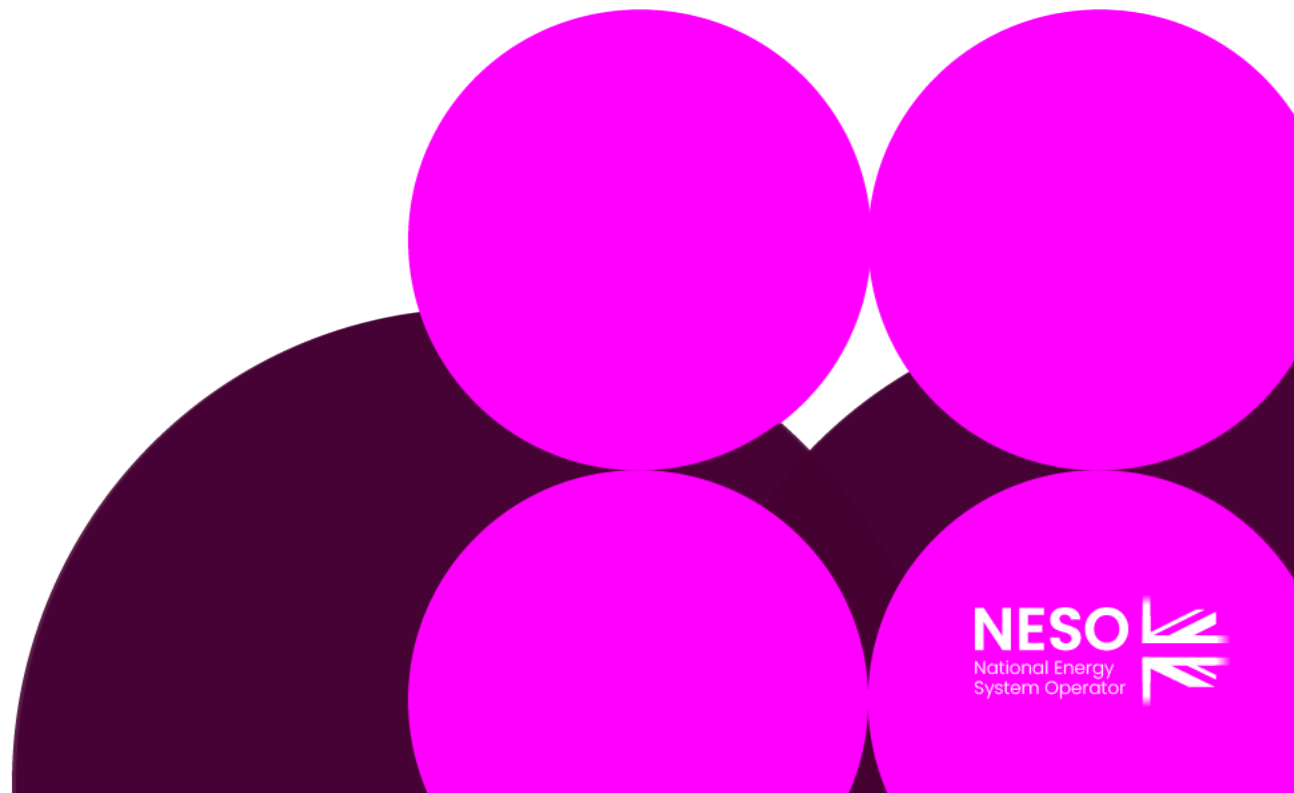
# Terms of Reference

Workgroup Terms of Reference	Workgroup thoughts
Consider if there are any alternative proposals	
Consider if there are consequential changes to other codes, such as the Grid Code in relation to planning data.	



# Any Other Business

Prisca Evans – NESO Code  
Administrator





# Next Steps

Prisca Evans – NESO Code  
Administrator

