



# Code Administrator Meeting Summary

Workgroup Meeting 5: CM097 – Electromagnetic Transient (EMT) and Root Mean Square (RMS) Model Submission for Transmission Owners (TOs)

Date: 20 June 2025

**Contact Details** 

Chair: Matthew Larreta, <u>matthew.larretal@neso.energy</u>
Proposer: Frank Kasibante, <u>frank.kasibantel@neso.energy</u>

# Key areas of discussion

The aim of Workgroup 5 was to clarify quoracy of STC Workgroup meetings, review the Action Log and draft Workgroup Report, and to discuss an Alternative Request.

# Quoracy

The Chair clarified the specific quorum requirements for STC workgroups, referring to STC Code Section B 7.2.4.A2:

'A Workgroup shall comprise at least three (3) persons [(who may be STC Modification Panel Members)] agreed by the STC Modification Panel provided there shall always be at least one member representing The Company, and at least two members representing other STC Parties (e.g. Onshore Transmission Owners, Offshore Transmission Owners and Competitively Appointed Transmission Owners).'

The Chair further clarified that voting eligibility is determined by Workgroup members (both STC Party and non-STC Party) meeting the minimum 50% attendance requirement at the time of the Workgroup vote. A Workgroup member asked where this is found in guidance, the Chair took an action to share a reference to the guidance before the next Workgroup meeting.

A Workgroup member noted that the SSEN Workgroup member wasn't included in the STC Party Workgroup member list, but they should be based on SSEN previously being





known as SHETL, which is an STC Party. The Chair took an action to confirm SSEN's STC Party status.

## **Actions review**

## Action 11 - Action to remain open

The Proposer provided an update to the Workgroup on their discussions with Ofgem and referred the Workgroup to an Ofgem letter that had been shared in the Workgroup Papers. Ofgem confirmed that they're consulting internally to assess if onshore TOs could have cost recovery arrangements covered and will provide an update in due course.

The Workgroup discussed offshore and onshore cost recovery and compensation arrangements. One Workgroup member raised concerns about a reference in the Ofgem letter to a threshold of £1m per annum for OFTO cost recovery, suggesting that it could lead to insolvency if mismanaged.

The Transmission Investment Workgroup member committed to arranging a meeting with Ofgem (to include NESO representatives and interested Workgroup members) to discuss cost recovery issues and provide an update at a later Workgroup meeting. The action will remain open pending the results of these discussions.

#### Action 17 - Action closed

The Chair invited a representative of Transmission Investment to the Workgroup to discuss their Alternative Request.

# **Alternate Request**

The Proposer of the Alternative Request talked the Workgroup through their proposal. They noted that their proposal recognises the significant cost and engineering resource needed to deliver the Original Proposal and suggested a more pragmatic approach, where the highest priority items are delivered first.

## Differences between the Alternative and the Original Proposal

The Alternative Proposer noted that instead of an absolute obligation to submit models, their Alternative suggests that there should be a prioritisation based on the necessity





and cost-effectiveness of each submission. This emphasises that not all networks require the same level of modelling, especially older and smaller networks that may not have the necessary equipment or models available. They also raised concerns about the potential delays in fulfilling the obligations of the Original Proposal, which could lead to breaches if not managed properly.

#### Costs

The Workgroup discussed the importance of obtaining necessary data without incurring excessive costs and recognised the challenges posed by the offshore transmission process, which often leads to a lack of direct relationships with original developers of the equipment.

#### **Model Collection Process**

The Alternative Proposer and Workgroup members provided insights into the model collection process, suggesting the establishment of a clear priority list for model submissions based on current system challenges. They discussed a structured approach for users to submit existing models within three months, while new models would have a nine-month timeline for development.

## **Priority Areas**

The Proposer informed the Workgroup about a model collection process which had been drafted to address the Alternative Proposer's concerns. The Alternative Proposer noted that regions facing significant issues, such as SSO (System Security Operations) challenges, could be prioritised with a clear rationale for prioritisation. This structured approach would seek to ensure that the most critical models are addressed first, promoting efficiency and effectiveness in the modelling process.

#### **Guidance Note on EMT**

The Workgroup discussed a draft Guidance Note on EMT, shared onscreen by the NESO SME. The Workgroup discussed governance issues relating to the incorporation of this guidance into existing frameworks such as the Grid Code and STCP. The Proposer and NESO SME took an action to consider how to incorporate the Guidance Note into STCP 12-2 and if/how this impacts CM097.



The Alternative Proposer committed to consider the points raised during the Workgroup discussion and to further refine their proposal, subject to obtaining additional input from Workgroup members.

# **Draft Workgroup Report**

The Chair talked the Workgroup through the comments and amendments made by Workgroup members to the Draft Workgroup Report, which was previously shared on the NESO Collaboration Space. The Chair updated and redrafted text based on input from Workgroup members, noting that further development will be needed over the course of the remaining Workgroup meetings.

# **Timeline**

The Chair noted the need to reschedule Workgroup 6, which was originally scheduled for 26 June 2025, due to its proximity to this Workgroup meeting. The Workgroup agreed to reschedule Workgroup 6 to the 17 July 2025.

# **Next Steps**

The Chair confirmed that rescheduled invitations for Workgroup 6 will be issued shortly, along with sharing the summary document for Workgroup 5.

# **Actions**

For the full action log, click here.

Action Number	Workgroup Raised	Owner	Action	Due by	Status
11	WG2	FK / ML / JM	Meet with Ofgem to discuss cost recovery issues and provide an update at Workgroup 6.	WG6	Open
17	WG4	Chair	Invite a Workgroup Consultation respondent to the next Workgroup meeting to discuss their Alternative Request.	WG5	Closed

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18	WG5	Chair	Share link to STC citing minimum attendance requirements for Workgroup Vote.	WG6	New
19	WG5	Chair	Confirm SSEN's STC Party status and if required, update the quoracy requirements for the Workgroup.	WG6	New
20	WG5	FK/AJ	Consider how to incorporate the EMT Guidance Note into STCP 12-2 and if/how this impacts CM097.	WG6	New

# Attendees

Name	Initial	Company	Role	
Matthew Larreta	ML	NESO Code Administration	Chair	
Karen Stanton-Hughes	KSH	NESO Code Administration	Tech Sec	
Frank Kasibante	FK	NESO	Proposer	
Anthony Johnson	AJ	NESO	Alternate	
Arslan Saidi	AS	Ofgem	Authority	
			Representative	
Bala Santhanam	BS	Enercon GmbH	Workgroup Member	
Gopi Yericheria	GY	NESO	Alternate	
Graeme Vincent	GM	SP Energy Networks	Workgroup Member	
Joel Matthews	JM	Diamond Transmission Corp	Workgroup Member	
Maria Ebue	ME	Voltalia UK Ltd	Observer	
Mike Lee	ML	Transmission Investment	Workgroup Member	
Roger Carter	RC	Transmission Investment	Alternate	
Yuan Chen	YC	NESO	Observer	