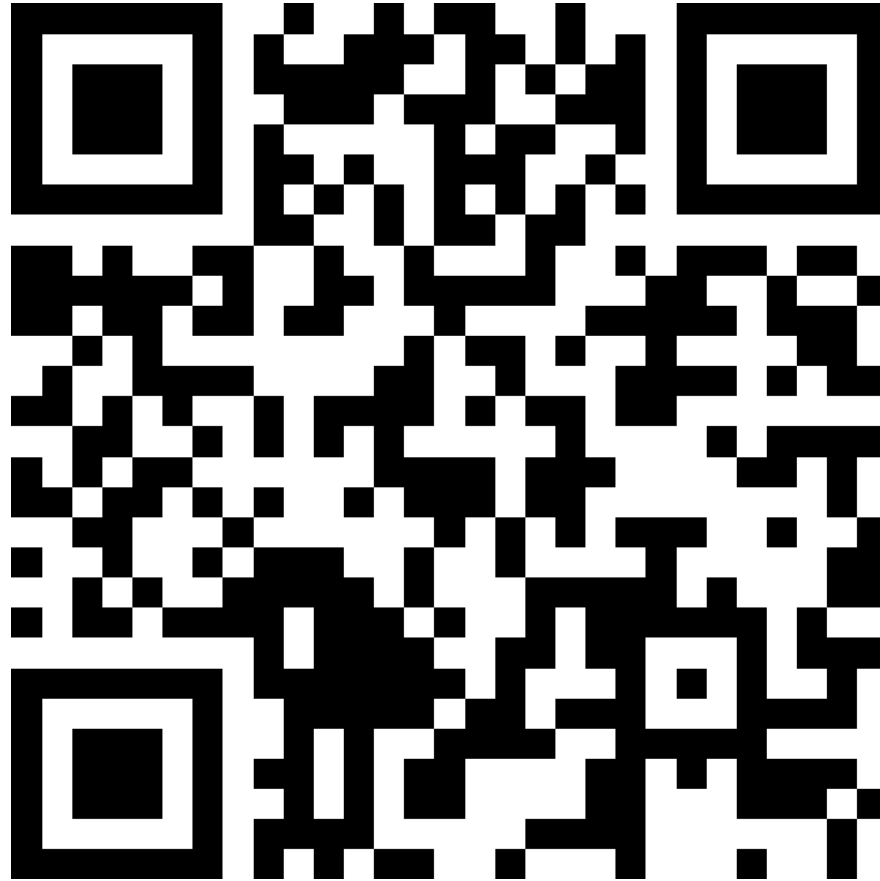


How will the NESO Evidence Submission portal look?

4th July 2025

Welcome



Starting the process

Activities permitted while the Gate 2 application window is open



If your project has multiple technologies you will be able to specify which are seeking a Gate 1 offer or applying for Gate 2 within your project Gate 2 application.

*Gate 2 Action

- ☐ My project is seeking a Gate 1 offer
- ☒ My project is applying for Gate 2
- ☐ Request an Advancement to project connection date



You will be able to request Advancement to project connection date after submitting a Gate 2 application.

You must submit your Advancement request prior to the Gate 2 application window closing.

Cancel

Confirm

It's your
usual
portal
access

Starting the process

Before proceeding



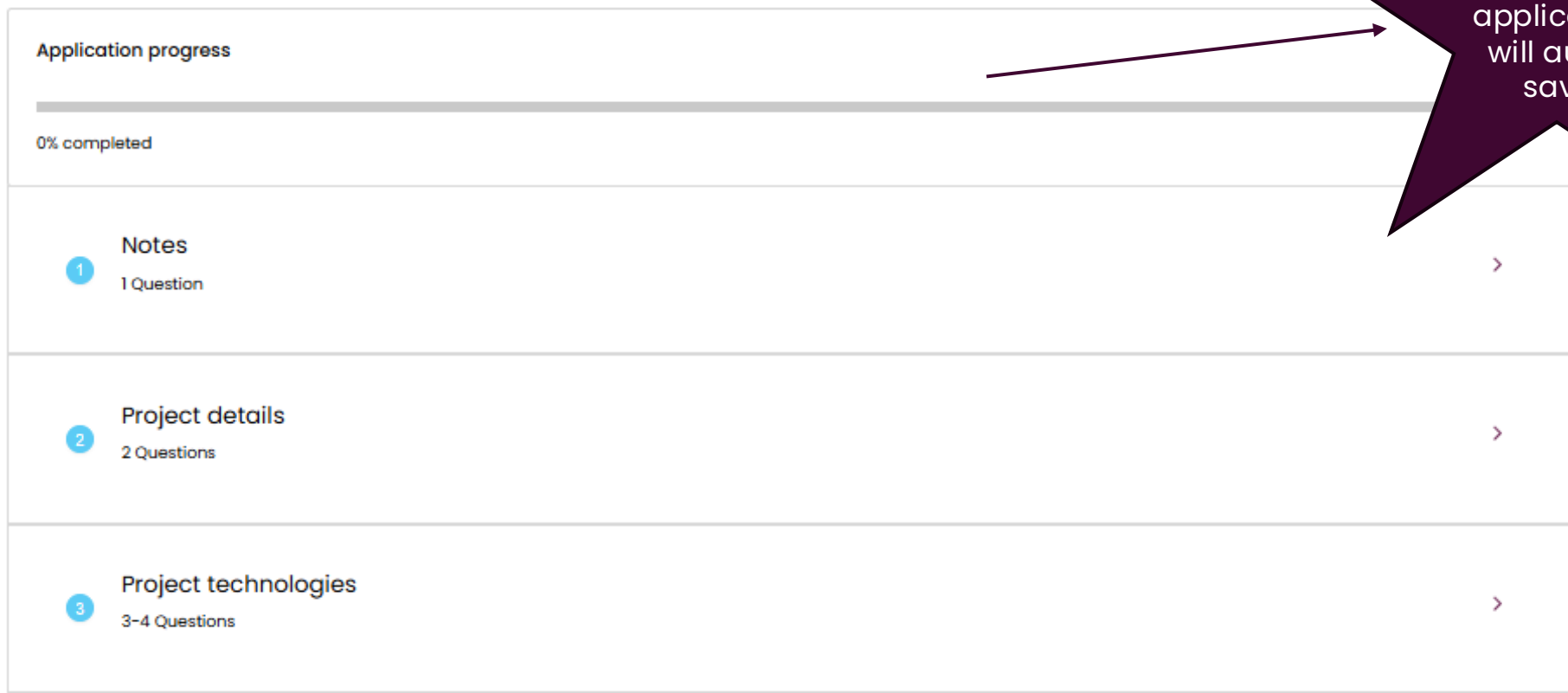
You are about to enter the process to modify your contract.

If you need to change a Milestone date (except for Completion dates) you must exit this process and apply for an Exception from the relevant Milestone section.

Cancel

Modify contract

Progress bar



The application will auto-save

Staged projects

Project stage 1

4-13 Questions

- 4 Intended Planning Regime
- 5 Connection Requests on Project Land
- 6 Request Advancement of Connection Date
- 7 Readiness Criteria
- 8 Strategic Alignment

Project stage 2

4-13 Questions

- 9 Intended Planning Regime
- 10 Connection Requests on Project Land
- 11 Request Advancement of Connection Date
- 12 Readiness Criteria
- 13 Strategic Alignment

Project stage 3

4-13 Questions

- 14 Intended Planning Regime
- 15 Connection Requests on Project Land
- 16 Request Advancement of Connection Date
- 17 Readiness Criteria
- 18 Strategic Alignment

- 19 Confirmation of application

Pre population

Notes

Certain information and details about you and your project have been pre-populated from the data we hold (including from your existing agreements and technical information).

There are notes to help answer specific questions embedded in the questions.

The application has sections which are dynamic, where later section change based on answers given in earlier ones. Please note if you make changes to earlier sections during your application you may delete information which occurs later.

Once you submit your application you cannot edit the answers you will have provided.

More general information and guidance to help in completing this Gate 2 Application can be found on the [NESO website](#) and in particular in the [Readiness Declaration handbook](#).

Site location

Site Location

Select the jurisdiction of your project site

*Project Site Jurisdiction

- ☐ England
- ☐ Scotland
- ☐ Wales

Input the address of your project site.

*Address Line 1

*Address Line 2

*Town/City

*Country

Postcode

Guidance

If the project site is located offshore, then please provide the address of the nearest on shore substation.

Useful hints
will appear
on the
screen



Connection point

Amend Connection Point

Existing Connection Point

Redshaw 400kV

Do you want to amend your currently contracted connection point?

*Connection Point Amendment

☐ Yes

☐ No

Guidance

This request doesn't guarantee your connection point will be amended, however the request will be considered.

Technologies

01 Technologies Seeking G2WQ

For each of your contracted technologies indicate how you would like to go forward

Guidance

You must consider not applying to Gate 2 with technologies you know you don't have land ready for. You must make a selection for every technology.

	Technology Type	Apply for G2WQ	Move to Gate 1	Remove from Project/Stage
Stage 1	Wave	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>
	Tidal	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>
	Interconnector	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>
Stage 2	Other Dispatchable Technology	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>
Stage 3	Wave	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>

< Previous

Next >

Save and close

Technology type

Refine Technology Type for Queue Formation

Guidance

You must input all information required under Provide Data to determine the technology type for Queue Formation to continue. You must provide Installed Capacities for each technology and the sum of all Installed Capacities must be greater than or equal to your Firm TEC/Developer Capacity for your project if un-staged, or each stage if staged.




Stage 1

Current Firm TEC/Developer Capacity (MW)

Do you want to reduce your current TEC/Developer Capacity?

*Reduce current TEC/Developer Capacity Decision

- ☐ Yes, reduce
☐ No, keep the same

Existing	Refined	Installed Capacity/	Technology Category	Status
Technology Type	Technology Type	Demand Capacity(MW)	for Queue Formation	
Wave	-	-	-	Provide Data 
Tidal	-	-	-	Provide Data 
Interconnector	-	-	-	Provide Data 

Planning regime

Intended Planning regime to be followed

Select the intended planning regime to be followed/planning regime that has been followed where you have already submitted your application for planning consent or obtained planning consent.

*Intended Planning Regime

- ☐ Section 36 – England and Scotland
- ☐ Town and County Planning – England, Scotland and Wales
- ☐ Development of National Significance – Wales
- ☐ Development Consent Order – England and Wales
- ☐ My project does not require planning consent

Other connections requests

Other Connection requests for project land

To the best of your knowledge, is a developer, or another developer (including the landowner themselves) applying for any other connections using the same land (including a connection at transmission or distribution)?

*Other Connection Requests

- ☐ Yes, I know that there are other connection requests for the project land
- ☐ I'm not aware of any other connection requests for the project land

Guidance

Examples where Transmission or Distribution projects can be on same land:

- Direct transmission connected projects that are use a distribution connection on the same land for auxiliary demand and/or construction supply.
- Transmission connected projects on the same land as a distribution connection but on separate timescales.

Advancement request

Request Advancement of Connection Date

⚠ Any advancement requests made will only apply to the firm (or enduring non-firm) contracted connection date for each technology.

Would you like to request an advancement of the connection date of [30/10/2030] for the relevant technologies within this stage of your project?

*Request Advancement

- ☐ Yes, I would like to advance my connection date
- ☐ No, keep my current connection date

Advancement request

Request Advancement of Connection Date

⚠ Any advancement requests made will only apply to the firm (or enduring non-firm) contracted connection date for each technology.

Would you like to request an advancement of the connection date of [30/10/2030] for the relevant technologies within this stage of your project?

*Request Advancement

- ☒ Yes, I would like to advance my connection date
☐ No, keep my current connection date

⚠ As well as making a request to advance your connection date here you will need to also submit a separate Modification Application within the NESO Connections Portal and pay the required fee prior to an advancement date being considered.

Input the earliest Connection Date you would consider. This must be a minimum of 12 months earlier than your contracted firm connection date.

*Earliest Requested Connection Date

dd/mm/yyyy 

In the event that advancement to this earliest date cannot be achieved by advancing your firm (or enduring non-firm) contracted connection date, would you like to be considered for further advancement up to your earliest requested advancement date? This further advancement would be under temporary restrictions on availability (i.e. a temporary non-firm connection).

*Further Advancement of Contracted Connection Date

- ☐ Yes
☐ No

Would you still wish to be considered for advancement of your firm contracted connection date if your contracted connection point would be moved to facilitate such advancement?

*Possible Change of Connection Location

- ☐ Yes
☐ No

Please confirm that you will provide a separate Modification Application after submitted requesting advancement of connection date.

*Provide Separate Modification Application

☐ I confirm

Readiness criteria: planning route

Project stage 1 – Meeting Gate 2 Readiness Criteria

How will you meet the Gate 2 Readiness Criteria?

*Route to Gate 2 Readiness

- ☐ Via DCO or other planning process
- ☐ Via land

Guidance

Innovation and Targeted Oil & Gas (INTOG) Projects

Secured relevant conditional seabed rights (for the site on which the project is planned to be located) through an agreement awarded by Crown Estate Scotland (CES) as a result of the INTOG Leasing Round.

Non-GB, Offshore Hybrid Assets and Interconnectors

Secured land rights to lease or own the land (or already leases or owns the land) for the Onshore Converter Substation. In the unlikely event there is not to be an onshore converter substation for such projects this will be agreed on a case-by-case basis with NESO.

All Technologies (except Non-GB, Offshore Hybrid Assets and Interconnectors)

Secured the rights to lease or own the land/seabed (or already leases or owns the land/seabed) of the site on which the project is planned to be located.

Via DCO or other planning process

02 Land Acquired via DCO or other planning process

Select which of the following three options conform to the DCO Planning evidence you have.

*DCO Planning Evidence

- ☒ Planning Inspectorate reference number and application acceptance date
- ☐ Date of submission of DCO application for planning consent and confirmation that agree to provide Planning Inspectorate reference number and application acceptance date either on or before issue of the Gate 2 Offer
- ☐ Provide evidence of meeting Queue Management Milestone M1

Indicate Planning Inspectorate reference number.

*Planning Inspectorate Reference Number

Provide the date the Planning Inspectorate reference number was accepted.

*Planning Inspectorate Reference Number Acceptance Date

Guidance

An application via a non-DCO planning land readiness will only be accepted if it is agreed with NESO in advance.

Via DCO or other planning process

02 Land Acquired via DCO or other planning process

Select which of the following three options conform to the DCO Planning evidence you have.

*DCO Planning Evidence

- ☐ Planning Inspectorate reference number and application acceptance date
- ☒ Date of submission of DCO application for planning consent and confirmation that agree to provide Planning Inspectorate reference number and application acceptance date either on or before issue of the Gate 2 Offer
- ☐ Provide evidence of meeting Queue Management Milestone M1

Provide evidence of the DCO Application for planning consent.

*DCO Application for Planning Consent

Or drop files

Provide the date the DCO Application date.

*DCO Application Date

I agree to provide a Planning Inspectorate Reference Number on or before the issue of Gate 2 offer.

*Provide Planning Inspectorate Reference Number

- ☐ Yes
- ☐ No

Guidance

An application via a non-DCO planning land readiness will only be accepted if it is agreed with NESO in advance.

Via DCO or other planning process

02 Land Acquired via DCO or other planning process

Select which of the following three options conform to the DCO Planning evidence you have.

*DCO Planning Evidence

- ☐ Planning Inspectorate reference number and application acceptance date
- ☐ Date of submission of DCO application for planning consent and confirmation that agree to provide Planning Inspectorate reference number and application acceptance date either on or before issue of the Gate 2 Offer
- ☒ Provide evidence of meeting Queue Management Milestone M1

Have you received confirmation from NESO that you have submitted your application for DCO planning consent?

*NESO DCO Planning Consent Confirmation

- ☐ Yes
- ☒ No

Upload application for DCO planning consent for NESO to approve.

*DCO Planning M1 Evidence

Or drop files


Original Red Line Boundary

Original Red Line Boundary

Provide up to three Original Red Line Boundary documents.

Original Red Line Boundary 1

*Original Red Line Boundary Document

 Upload Files

Or drop files

Does this contain more than one Original Red Line Boundary?

*Original Red Line Boundary

- ☐ No
- ☐ No – it also shows land that has been granted CPO Powers and/or land under Probate/is subject to an application for confirmation
- ☐ Yes – there is a separate Red Line Boundary plan for land that has been granted CPO Powers and/or land under Probate/is subject to an application for confirmation

+ Add another Original Red Line Boundary

Do you have any further information related to your Original Red Line Boundary documents?

Additional Information Related to Red Line Boundary

0/2000

Input explanation...

Guidance

Original Red Line Boundary should be:

- clearly marked;
- indicate the scale and orientation used;
- explain any symbols, colours and abbreviations used
- show Site address including postcode (if available);
- show Grid Coordinates (Longitude and Latitude in WGS84 format to 3 decimal places of Northerly, Easterly, Southerly and Westerly extreme coordinates of project site);
- show Installed Capacity (expressed in whole MW or to one decimal place) for each technology;
- show Total acreage secured within the Original Red Line Boundary in respect of the Project Site;
- factor in the land associated with the granted CPO Powers and/or the land under probate/subject to an application for confirmation (if applicable). This includes where some of the land required is in probate/subject to an application for confirmation or some or all of the land is subject to CPO.

Note that for Offshore projects (excluding Interconnectors, OHAs, or non-GB projects), references to "land" should be read as references to "seabed" and references to "acreage" should be read as reference to "KM2".

Relevant to Distribution connected embedded sites only: These sites will need to ensure their Original Red Line Boundary meets Distribution policies on allowable changes concerning the red line boundary. If the Original Red Line Boundary you are submitting with this Readiness Declaration is materially different to the Red Line Boundary submitted to the DNO (or subsequently agreed with the DNO), you must contact the relevant DNO to understand if the change is allowable. Further details can be found in the ENA Queue Management User Guide.

Relevant for Transmission connected customers only from ongoing Queue Management compliance: Installed Capacity in MW (expressed in whole MW or to one decimal place) that is within the ORLB, only 50% of that number can then be located outside of the ORLB. Further details can be found in NESO's Queue Management Guidance.

Non-Mandatory but recommended:

Where the Original Red Line Boundary covers multiple land parcels, this should be indicated on the Original Red Line Boundary

Site boundary location

Provide site boundary location information

Provide the longitude and latitude details of your site location below.

Input the Longitude and Latitude for the most extreme Northern Boundary.

*Northern Boundary Longitude

Input longitude...

*Northern Boundary Latitude

Input latitude...

Input the Longitude and Latitude for the most extreme Southern Boundary.

*Southern Boundary Longitude

Input longitude...

*Southern Boundary Latitude

Input latitude...

Input the Longitude and Latitude for the most extreme Eastern Boundary.

*Eastern Boundary Longitude

Input longitude...

*Eastern Boundary Latitude

Input latitude...

Input the Longitude and Latitude for the most extreme Western Boundary.

*Western Boundary Longitude

Input longitude...

*Western Boundary Latitude

Input latitude...

Provide the GeoJSON file for the project site if you have it.

GeoJSON File

Only .geojson files. 10mb max file size.

Upload Files

Or drop files

Guidance

The Project site in the context of the Grid Co-ordinates is the Original Red Line Boundary, i.e. it is the extreme co-ordinates of the Original Red Line Boundary of the project site.

Longitude and Latitude in WGS84 format to 3 decimal places of Northerly, Easterly, Southerly and Westerly extreme coordinates of project site. This must also factor in the land associated with the granted CPO Powers and/or the land under Probate / subject to an application for confirmation if applicable.

This includes where some of the land required is in probate or some or all of the land is subject to CPO.

Note that for Offshore projects (excluding interconnections, OHAs, or non-GB projects), references to "land" should be as references to "seabed" and references to "acreage" should be read as reference to "KM2".

From
Tuesday
this will
increase
to 2GB

Minimum acreage

09 Confirm if minimum acreage requirements are met

Input the total acres / KM2 of the project site (with 4 decimal places of accuracy).

*Total Acres / KM2 of Project Site

Do the Original Red Line Boundary files you have provided match the boundary of the Secured Land Rights you will provide as part of your application?

*Matching Boundaries

☐ Yes

☐ No

Guidance

Must cover the total minimum acreage required across each technology in accordance with the Minimum acres per MW as set out in the look up table under the NESO LOA Guidance.

The Project Site is in the context of the Original Red Line Boundary.

Most Technology types will have a Minimum acres per MW as set out in the look up table under the NESO LOA Guidance. Where Emerging technology types are not represented in the above Energy Density Tables, User/Applicants should refer to NESO Guidance for clarity on process.

Note that for Offshore projects (excluding Interconnectors, OHAs, or non-GB projects), references to "land" should be read as references to "seabed" and references to "acreage" should be read as reference to "KM2".

In the case of a project securing an award for seabed lease from The Crown Estate (TCE) and or Crown Estate Scotland (CES) in relation to energy generating projects in GB waters, such as wind, wave and tidal, and so not including Interconnectors, OHAs and Non-GB Projects. If the capacity that the User has requested in their Gate 2 Application equates to what has been awarded by TCE or CES, this will be sufficient in lieu of reference to the energy density table.



Minimum-acreage-table.docx

Download

Minimum acreage

09 Confirm if minimum acreage requirements are met

Input the total acres / KM2 of the project site (with 4 decimal places of accuracy).

*Total Acres / KM2 of Project Site

Do the Original Red Line Boundary files you have provided match the boundary of the Secured Land Rights you will provide as part of your application?

*Matching Boundaries

☐ Yes

☒ No

Upload an explanation as to how it differs and why the Secured Land Rights are sufficient.

*Difference from Original Red Line Boundary Explanation

 Upload Files

Or drop files

Readiness criteria via land options

Project stage – Meeting Gate 2 Readiness Criteria

How will you meet the Gate 2 Readiness Criteria?

*Route to Gate 2 Readiness

- ☐ Via DCO or other planning process
- ☒ Via land

Which of these Land Agreements do you have?

*Land Agreements

- ☒ Land that I Lease
- ☒ Land that I Own
- ☒ Land that I have an Option Agreements on

Guidance

Innovation and Targeted Oil & Gas (INTOG) Projects

Secured relevant conditional seabed rights (for the site on which the project is planned to be located) through an agreement awarded by Crown Estate Scotland (CES) as a result of the INTOG Leasing Round.

Non-GB, Offshore Hybrid Assets and Interconnectors

Secured land rights to lease or own the land (or already leases or owns the land) for the Onshore Converter Substation. In the unlikely event there is not to be an onshore converter substation for such projects this will be agreed on a case-by-case basis with NESO.

All Technologies (except Non-GB, Offshore Hybrid Assets and Interconnectors)

Secured the rights to lease or own the land/seabed (or already leases or owns the land/seabed) of the site on which the project is planned to be located.

Leased land

Leased Land

Upload Form of Lease Agreement evidence below.

Upload Leased Term evidence below

* Form of Lease Agreement

 Upload Files Or drop files

Provide any other details you believe may be necessary regarding your Form of Lease agreement

Other Form of Lease Agreement Details

0/2000

Input explanation...

*Form of Lease Start Date

dd/mm/yyyy 

*Form of Lease End Date

dd/mm/yyyy 

Are the land rights in the name of the User/Applicant?

* Party for Lease Agreement

- ☐ Yes
☐ No

Guidance

You must answer all of the questions on this page for each of your Lease Agreements. The land rights document provided must be signed by both parties or, where signed in counterpart, signed by the other party (i.e. not he User/Applicant). Note that for Offshore projects (excluding Interconnectors OHAs, or non-GB projects), references to "seabed" and references to "acreage" should be read as reference to "KM2"


Leased land

Leased Land

Upload Form of Lease Agreement evidence below.

Upload Leased Term evidence below

* Form of Lease Agreement

 Upload Files

Or drop files

Provide any other details you believe may be necessary regarding your Form of Lease agreement


Other Form of Lease Agreement Details

0/2000

Input explanation...

*Form of Lease Start Date

dd/mm/yyyy



*Form of Lease End Date

dd/mm/yyyy



Are the land rights in the name of the User/Applicant?

* Party for Lease Agreement

☐ Yes

☒ No

Provide a letter from entity who holds the land rights stating that User/Applicant has the rights to use the land

* Form of Lease Land Rights Evidence

Term of lease

Such unilateral termination provision would be where the Landowner/landlord can terminate the Option/Form of Lease on grounds other than insolvency and material breach, e.g. break rights.

Does the landlord have any unilateral termination provision within the land agreement?* Unilateral Terminal Provisions

- ☒ Yes
☐ No

Confirm the term of your Form of Lease.

* Form of Lease greater than 20 years

- ☐ Term of 20 years or more remaining at the date of Submission of Gate 2 Application
☒ Term remaining under 20 years but the operational life of the Project is less than 20 years (e.g. test and demonstration projects)

If term remaining under 20 years but the operational life of the Project is less than 20 years, please provide a document signed by the Director here explaining why 20 years not needed due to operational life of project

* Form of Lease Length Document Evidence

Or drop files

Form of Lease Length Text Evidence

0/2000

Input explanation...

+ Add another Form of Lease Agreement

Owned land

Owned Land

Is the land registered at HM Land Registry?

* Land Ownership Document

- ☒ Official Copy of The Register of Title (where land is registered at the HM Land Registry)
☐ Title Deeds or certification of title by a solicitor (where land is not registered at the HM Land Registry)

Upload the official copy of the Register of Title.

*Ownership Land Rights Evidence

Or drop files

Other Land Ownership Agreement Details

Input details...

Are the land rights in the name of the User/Applicant?

* Party for Owned Land

- ☐ Yes
☐ No

Owned land

Owned Land

Is the land registered at HM Land Registry?

* Land Ownership Document

- ☐ Official Copy of The Register of Title (where land is registered at the HM Land Registry)
- ☒ Title Deeds or certification of title by a solicitor (where land is not registered at the HM Land Registry)

Upload your Title deeds or a certification of title by a solicitor.

*Ownership Land Rights Evidence

Or drop files

Other Land Ownership Agreement Details

Input details...

Are the land rights in the name of the User/Applicant?

* Party for Owned Land

- ☐ Yes
- ☐ No

+ Add another Owned Land

Owned land

Owned Land

Is the land registered at HM Land Registry?

* Land Ownership Document

- ☐ Official Copy of The Register of Title (where land is registered at the HM Land Registry)
- ☒ Title Deeds or certification of title by a solicitor (where land is not registered at the HM Land Registry)

Upload your Title deeds or a certification of title by a solicitor.

*Ownership Land Rights Evidence

 Upload Files

Or drop files

Other Land Ownership Agreement Details

Input details...

Are the land rights in the name of the User/Applicant?

* Party for Owned Land

- ☐ Yes
- ☒ No

Provide an explanation if you are not the party who has entered into the Land Agreement

*Land Agreement Explanation

 Upload Files

Or drop files

Option agreement

Option Agreement 1

Section 1A – Option agreement details

Upload Option Agreement

* Option Agreement

 Upload Files

Or drop files

Provide any other details you believe may be necessary regarding your Option agreement

* Other Option Agreement Details

Input explanation...

0/2000

Input the date the Option Agreement was signed.

* Option Agreement Signed Date

dd/mm/yyyy



Input the date of expiry of the Option Agreement.

* Option Expiry Date

dd/mm/yyyy



Are the land rights in the name of the User/Applicant?

* Party for Option Agreement

- ☐ Yes
- ☐ No

Are the land rights in the name of the User/Applicant?

Does the landlord have any unilateral termination provision within the land agreement?

* Unilateral Terminal Provisions

- ☐ Yes
- ☐ No

Guidance

An Option Agreement must have a minimum 3-year period from the date the Option is signed (not the date the Gate 2 application is submitted), unless it meets one of the Exceptions in section 1B. Any proposed exception must be evidenced by the User/Applicant. Option Agreement must be accompanied by a form of Lease or Purchase Agreement, also known as a Transfer, and the form of Lease which must have a minimum 20-year period from the date of exercise of the option unless acceptable evidence is provided by the User/Applicant. The land rights document provided must be signed by both parties or, where signed in counterpart, signed by the other party (i.e. not the User/Applicant).

Option agreement

Section 1B – Option agreement Exceptions

Does your Option Agreement have a minimum 3-year period from the date the Option is signed (not the date the Gate 2 application is submitted)?

*Confirmation of Minimum 3-year Period

- ☐ Yes
☒ No

Guidance

You can select this exception to provide an Option Agreement with a minimum 3 year period from the date it was signed if your project connection date is less than 3 years away and the Option Period extends to the connection date.

Indicate an explanation why your Option Agreement does not require minimum 3-year period.

*Option Agreement Exceptions

- ☐ Connection date is < 3 years away (from the submission of the Readiness Declaration) and Option Period extends to the connection date
- ☐ A requirement for a minimum 3 year option period detrimentally impacts development of the Project
- ☐ Land is being acquired via Compulsory Purchase Order
- ☐ Land is in Probate (England & Wales) or Application for Confirmation (Scotland)
- ☐ Option agreement entered into before Authority's Decision Date on CMP435
- ☐ The project has already submitted a planning application and received consent from the relevant statutory authority



Purchase agreement

Section 1C – Form of Lease/Purchase agreement

Are you providing a Form of Lease or Purchase Agreement in relation to the relevant land you have an Option on?

* Land Option Agreement Type

- ☒ Form of Lease Agreement
☐ Purchase Agreement

Upload Form of Lease Agreement evidence below.

*Form of Lease Agreement

Upload Files

Or drop files

Provide any other details you believe may be necessary regarding your purchase agreement.

Other Form of Lease Details

Input details...

/2000

*Form of Lease Start Date

dd/mm/yyyy

*Form of Lease End Date

dd/mm/yyyy

Guidance

The land rights document provided must be signed by both parties or, where signed in counterpart, signed by the other party (i.e. not the User/Applicant).

Are the land rights in the name of the User/Applicant?

- * Party for Form of Lease Agreement
☐ Yes
☐ No

Such unilateral termination provision would be where the Landowner/landlord can terminate the Option/Form of Lease on grounds other than insolvency and material breach, e.g. break rights.

Does the landlord have any unilateral termination provision within the land agreement?

- * Unilateral Terminal Provisions:
☐ Yes
☐ No

Confirm the term of your Form of Lease.

- * Form of Lease greater than 20 years
☐ Term of 20 years or more remaining at the date of Submission of Gate 2 application
☐ Term remaining under 20 years but the operational life of the Project is less than 20 years (e.g. test and demonstration projects)

Purchase agreement

Section IC – Form of Lease/Purchase agreement

Are you providing a Form of Lease or Purchase Agreement in relation to the relevant land you have an Option on?

* Land Option Agreement Type

- ☐ Form of Lease Agreement
- ☒ Purchase Agreement

Upload Purchase Agreement below

*Purchase Agreement

 Upload Files

Or drop files

Provide any other details you believe may be necessary regarding your purchase agreement.

Other Purchase Agreement Details

Input details_

/2000

Are the land rights in the name of the User/Applicant?

- * Party in Purchase Agreement
- ☐ Yes
 - ☐ No

Guidance

The land rights document provided must be signed by both parties or, where signed in counterpart, signed by the other party (i.e. not the User/Applicant).

+ Add Another Option Agreement



Strategic alignment

01 Project stage 1 – Strategic Alignment

Guidance

- Each technology within a project must meet one of the Strategic Alignment Criteria:
- Criteria A: Protections Clause 1 – Projects contracted to connect by end 2026, Protections Clause 2a – Projects which are significantly progressed,
 - Criteria B: In scope of the CP30 Action Plan as described in the Connections Network Design Methodology,
 - Criteria C: Designated Project – You have already been approved as designated project by NESO prior to this application,
 - Criteria D: Not within scope of the CP30 Action Plan (but is one of a limited specified technology types).

The evidence for strategic alignment for 'protections' must be provided by the user.

Evidence for technologies in or out of scope of CP30 will already have been defined within earlier parts of this application.

⚠ To amend any technology selections return to [Technologies Seeking Gate 2](#)

Refined Technology Type	Technology Category for Strategic Alignment	Protections Clause 1	Protections Clause 2a	In Scope of CP30 Action Plan	Designated Project	Not In Scope of CP30 Action Plan
Wave	Wave	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Tidal	Tidal	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Biomass	Low Carbon Dispatchable Power	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>

Protections

Protections Clause 1- Projects contracted to connect by end 2026

Wave

Does the project have a contracted Connection date of 31st December 2026 or earlier?

*Contracted Connection Date

- ☒ Yes, on or before the 31st December 2026
- ☐ No, after the 31st December 2026

Does the project require planning consent?

*Planning Consent Required

- ☒ Yes
- ☐ No

Have you already submitted evidence of your application for planning consent to NESO and it been deemed to meet Queue Management M1?

*Planning Consent Submitted

- ☒ Yes
- ☐ No, and I am uploading it for NESO to review now

Have you already submitted evidence of validated planning consent to NESO and been deemed to meet Queue Management M2?

*Evidence of Validated Planning Consent Submitted

- ☒ Yes
- ☐ No, I am uploading it for NESO to review now

Has the project achieved the necessary commitment or backing for it to proceed in line with Queue Management M7? For example:

- Binding contract issued by the User for main plant equipment;
- Capital contribution payments made to The Company in advance of connection;
- A decision paper from a formal, minuted meeting of the User's board of directors evidencing Final Investment Decisions(FID);
- Award of a governmental or regulatory subsidy which provides financial support or incentive to the user's project.

Have you met Queue Management Milestone M7?

*Met Queue Management Milestone M7

- ☐ I am providing evidence of meeting Queue Management Milestone M7
- ☐ I confirm that I have previously received confirmation from NESO that I have met Queue Management Milestone M7

Guidance

Protection Clause 1:

Projects contracted to connect by end 2026.

Any existing agreement that meets the following conditions will be deemed to have met the Gate 2 Strategic Alignment Criteria. These projects will be protected when NESO undertakes the queue formation process and will retain a place in the reformed queue.

These projects will also retain their existing contracted connection date and connection location.

Protections

Protections Clause 2a – Projects which are significantly progressed

Tidal

Does the project have a contracted Connection date of 31st December 2027 or earlier?

*Contracted Connection Date

- ☒ Yes, on or before the 31st December 2027
☐ No, after the 31st December 2027

You can apply for Gate 2 Strategic Alignment via Protections 2a in one of the following ways.

*Protections 2a Application

- ☐ As a project which does not require planning consent, and which has met Queue Management Milestone M7
☐ As a project which submitted the application for planning consent on or before 20th December 2024, and has met Queue Management Milestone M1 and M2
☐ As a project holding one of the following types of contracts or agreements: Contract for Difference, Capacity Market Contract, Cap and Floor Agreement, Merchant Interconnector Approval, or Network services agreement

Guidance

Protection Clause 2a:

Projects which are significantly progressed

Any project that meets the following conditions will be deemed to have met the Gate 2 Strategic Alignment Criteria. These projects will be protected when NESO undertake the queue formation process and will retain a place in the reformed queue. This clause guarantees a place in the Gate 2 queue, even if the project exceeds the zonal or GB permitted capacity for its technology type (as set out within the CP30 Action Plan).

Any project that meets the criteria to be protected under Protection Clause 2a and has a contracted connection date of 31st December 2027 or earlier will also have their connection date and Point of Connection protected. As with Protection Clause 1, these projects will be protected when NESO undertakes the queue formation process.

For projects with contracted connection dates in 2028 or later this clause does not protect the existing connection date; these projects will still be reordered as shown in Section 5 of the CNDM and reassessed for advancement where this is requested.

If your Existing Agreement does not include QM Milestones and you are providing evidence, please provide the equivalent evidence to what would be required to demonstrate the meeting of that milestone were QM Milestones included within the Existing Agreement i.e. the relevant evidence requirements as are set out in CUSC Section 16 and the NESO Queue Management Guidance or, if appropriate, the ENA Queue Management Guidance.

Protections

Protections Clause 2a – Projects which are significantly progressed

Tidal

Does the project have a contracted Connection date of 31st December 2027 or earlier?

*Contracted Connection Date

- ☐ Yes, on or before the 31st December 2027
☒ No, after the 31st December 2027

As of 20th December 2024, did the project have a contracted connection date of 31st December 2027 or earlier?

*December 2024 Contracted Connection Date

- ☐ Yes, the project met this requirement as of 20th December 2024
☐ No, the project did not meet this requirement

Guidance

Protection Clause 2a:

Projects which are significantly progressed

Any project that meets the following conditions will be deemed to have met the Gate 2 Strategic Alignment Criteria. These projects will be protected when NESO undertake the queue formation process and will retain a place in the reformed queue. This clause guarantees a place in the Gate 2 queue, even if the project exceeds the zonal or GB permitted capacity for its technology type (as set out within the CP30 Action Plan).

Any project that meets the criteria to be protected under Protection Clause 2a and has a contracted connection date of 31st December 2027 or earlier will also have their connection date and Point of Connection protected. As with Protection Clause 1, these projects will be protected when NESO undertakes the queue formation process.

For projects with contracted connection dates in 2028 or later this clause does not protect the existing connection date; these projects will still be reordered as shown in Section 5 of the CNDM and reassessed for advancement where this is requested.

If your Existing Agreement does not include QM Milestones and you are providing evidence, please provide the equivalent evidence to what would be required to demonstrate the meeting of that milestone were QM Milestones included within the Existing Agreement i.e. the relevant evidence requirements as are set out in CUSC Section 16 and the NESO Queue Management Guidance or, if appropriate, the ENA Queue Management Guidance.

Scope of CP30

04 In scope of CP30 action plan

Biomass

Is your project aligned with the capacities within the CP30 Action Plan?

*Aligned with CP30 Action Plan

- ☐ Yes, it is aligned
- ☐ No, it is not aligned

Queue formation

Queue Formation

Has Glentaggart 150MW BESS_11 / stage 1 already submitted a planning application, or have only obtained land rights at this time?

*Planning Application Submitted or Land Rights Obtained

- ☒ Planning application submitted
☐ Land rights obtained

Provide evidence of your application for planning permission from the relevant statutory authority

*Planning Consent Submitted

- ☐ I have already submitted evidence of my application for planning permission from the relevant statutory authority to NESO and been approved
☐ I am providing the application for planning permission from the relevant authority
☐ My project does not require planning consent

Guidance

Additional information is required for technologies that are not strategically aligned via protections. The information you provide will be used as part of the queue formation process for these technologies.

If your Existing Agreement does not include QM Milestones and you are providing evidence, please provide the equivalent evidence that would be required to demonstrate the meeting of that milestone were QM Milestones included within the Existing Agreement. This evidence should include relevant evidence requirements as are set out in CUSC Section 16 and the NESO Queue Management Guidance or, if appropriate, the Queue Management Guidance.

Queue formation

Queue Formation

Has Glentaggart 150MW BESS_11 / stage 1 already submitted a planning application, or have only obtained land rights at this time?

*Planning Application Submitted or Land Rights Obtained

- ☐ Planning application submitted
- ☒ Land rights obtained

Guidance

Additional information is required for technologies that are not strategically aligned via protections. The information you provide will be used as part of the queue formation process for these technologies.

If your Existing Agreement does not include QM Milestones and you are providing evidence, please provide the equivalent evidence to what would be required to demonstrate the meeting of that milestone were QM Milestones included within the Existing Agreement i.e. the relevant evidence requirements as are set out in CUSC Section 16 and the NESO Queue Management Guidance or, if appropriate, the ENA Queue Management Guidance.

Authorised person

Confirmation of application by an authorised person

By providing my details below, I confirm and certify that:

I believe that (i) the statements made in this in this Gate 2 Readiness Declaration and (ii) the evidence submitted by the User for the purpose of satisfying the Gate 2 Readiness Criteria and referred to in this Gate 2 Readiness Declaration are true, accurate and not misleading. I understand that if this is not the case then a Gate 2 Offer will not be made.

We consent to the information and data about the User/Applicant and the Project in this Readiness Declaration or as otherwise provided or created through the Gate 2 to Whole Queue process being shared with a Competent Authority (as defined in CUSC) for the purposes of facilitating and monitoring the effectiveness of connections reform and its objectives.

* Authorised Applicant

- ☐ I am (a statutory director of the User/Applicant)
- ☐ (Where there is no statutory director) I am an authorised signatory of the User/Applicant duly authorised to make this declaration on behalf of the User/Applicant

Enter your name.

* First Name

* Last Name

Upload your signature.

*Digital Signature

Or drop files

I hereby consent to NESO Publishing the following information in an EA Register as a result of the submission of this Readiness Declaration.

The Technology Type(s) which are declared herein to be ready:

- The associated installed capacity
- The project Name,
- The existing connection Point(s),
- The existing connection Date(s).

Consent to NESO Publishing

☐ I Confirm

Company details

Confirmation of company details

Registered Company

SC560225

⚠ If any of the following scenarios apply to your situation, please provide an explanation from the authorised person submitting this application

Provide Covering Letter signed by Director with an explanation it your company is not listed on Companies House.

Companies House Explanation

📁 Upload Files

Or drop files

Provide Covering Letter signed by Director if there is going to be a change of company ownership during the period in which the Gate 2 application is being assessed.

Change of Company Ownership Explanation

📁 Upload Files

Or drop files

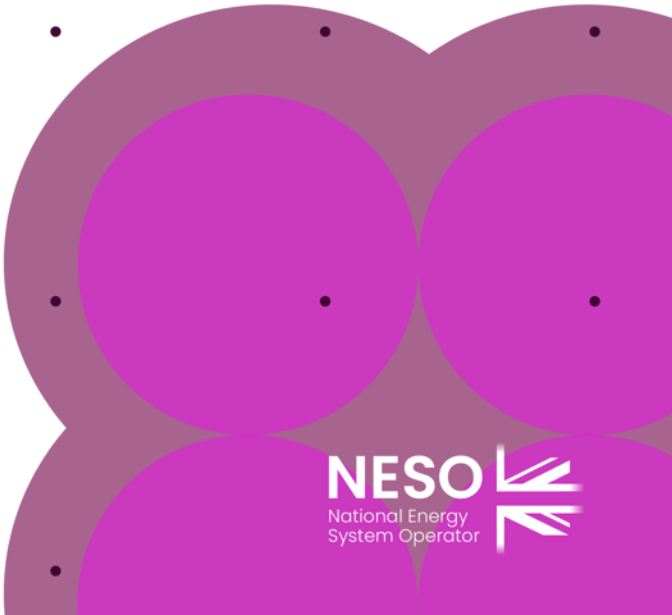
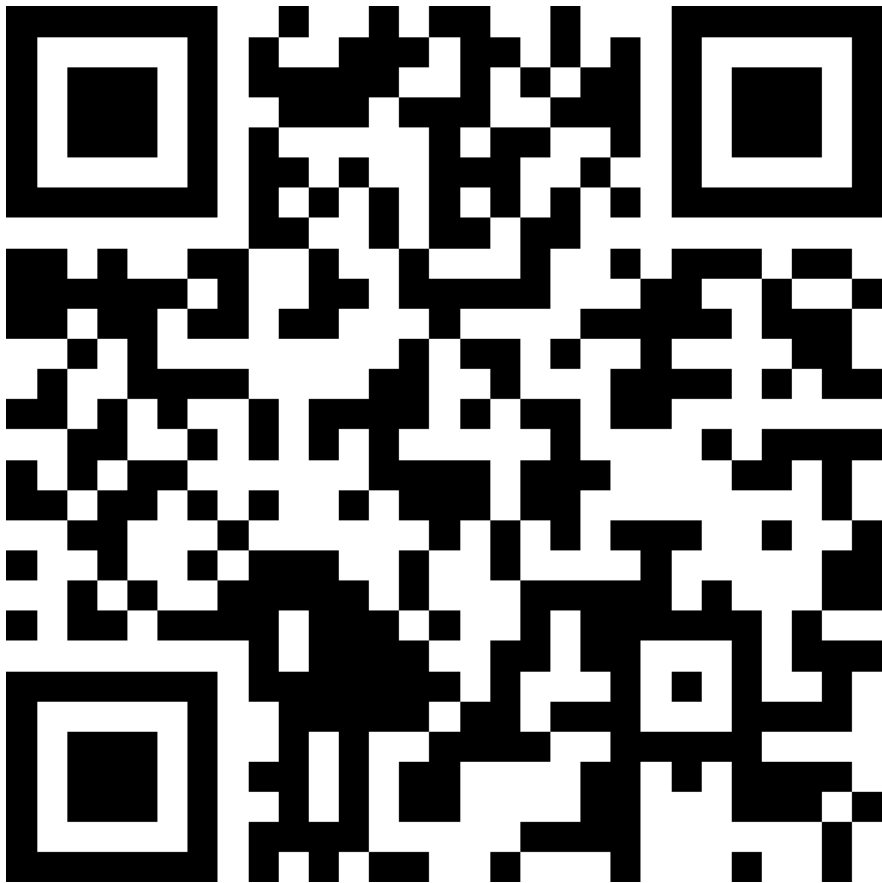
Who is the contact regarding this application

Select who is to be contacted if we have any questions regarding your application

* Who is to be Contact Regarding this Application

🔍 Search for contact

Q&A



Thank you

Any questions?

