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Code Administrator Meeting

Summary

Workgroup Meeting 3: CMP447: Removal of designated strategic works from cancellation charges/securitisation

Date: 03 July 2025

Contact Details

Chair: Sarah Williams, Sarah.Williams@neso.energy

Proposer: Harvey Takhar, Harvey.Takhar@neso.energy

Key areas of discussion

Action updates

Action 1, 6, 9 and 10 (to be closed)

Updates on the actions were provided during the meeting. Workgroup members agree the actions can be closed.

Action 5 (to remain open)

The NESO Representative will provide further clarification on the inclusion of attributable works in the wider cancellation charge and will document the update onto a slide for wider communication.

Action 7 (to remain open)

The NESO Representative will continue discussions with Ofgem to clarify the designation process and ensure alignment with the gate 2 offers and will update the Workgroup on these discussions.

Action 8 (to remain open)

The NESO Representative will draft a guidance note to capture the principles and provide clarity on the designation process and will update the Workgroup at a future meeting.

Case study and worked examples:

- A Workgroup member presented a case study for a 60 MW embedded generation project in Orkney, highlighting the impact of including and excluding Large Onshore Transmission Investment (LOTI) connection costs from attributable liabilities.
- A Workgroup member presented anonymised security statements to illustrate the impact of including and excluding Accelerated Strategic Transmission Investment (ASTI)/LOTI works in securities.

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Workgroup members noted that both updates evidence the benefit of this modification.

The Chair took an action to share the case study and worked examples with Workgroup members post-meeting.

Next Steps

The Chair confirmed the next meeting will be held on 10 July 2025 and encouraged Workgroup members to review and add comments to the Draft Workgroup Consultation document as we progress through the modification.

Actions For the full action log, click [here](#).

Action Number	Workgroup Raised	Owner	Action	Due by	Status
1	WG1	HT	Provide a worked example to assist Workgroup members with understanding the details and potential impact of this modification	WG3	Closed
5	WG1	HT	Work with the NESO Connections Team to clarify whether the works removed from attributable works under CMP447 will be included in the zonal wider works cancellation charge	WG4	Open
6	WG2	HT/PM	Check when the Workgroup would need to conclude in order to align the decision and implementation of the modification with Gate 2 offers and feed this back to the Workgroup to keep in mind during the Workgroup phase.	WG3	Closed
7	WG2	HT/PM	Clarify the expectations of Ofgem, ensuring they are fully aware of the expectations related to this modification	WG4	Open
8	WG2	HT/PM	Propose a list of principles that would provide a clear framework for understanding what constitutes accepted works and how they should be designated	WG4	Open

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9	WG2	HT/PM	Explain how liabilities will be adjusted for developers who have already chosen to fix their cancellation charges	WG3	Closed
10	WG2	HT/PM	Look into the consideration of community-owned applications and provide feedback to the Workgroup	WG3	Closed
11	WG3	PM/HT	Provide further clarification on the inclusion of attributable works in the wider cancellation charge and will document the update onto a slide for wider communication.	WG4	New
12	WG3	PM/HT	Draft a guidance note to capture the principles and provide clarity on the designation process and will update the Workgroup at a future meeting	WG4	New
13	WG3	SW	Share the case study and worked examples with Workgroup members post-meeting	WG4	New

Attendees

Name	Initial	Company	Role
Sarah Williams	SW	NESO Code Administration	Chair
Kat Higby	KH	NESO Code Administration	Tech Sec
Paul Mott	PM	NESO	Proposer Alternate
Alex Curtis	AC	NESO	SME
Alan Kelly	AK	Corio Generation	Workgroup member
Amy Parry	AP	Blue Float	Workgroup Alternate
Barney Cowin	BC	Blue Float	Workgroup member
Calum Duff	CD	Bowdun Offshore Wind Farm	Workgroup member
	CY	Muir Mhor Offshore Wind Farm Ltd (50% owned by Vattenfall)	Workgroup member
Charles Yates			
Chris White	CW	Research Relay Ltd	Workgroup Alternate
	CP		Authority Representative
Christopher Patrick		Ofgem	
Ciaran Fitzgerald	CF	Scottish Power Renewables	Workgroup member
Damian Clough	DC	SSE	Workgroup member

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Dennis Gowland	DG	Research Relay Ltd	Workgroup member
Gareth Williams	GW	SPEN	Workgroup observer
Glenn Smith	GS	EDF Energy Renewables	Workgroup member
Holly Thomas	HT	Scottish Renewables	Workgroup observer
Iwan Watkin	IW	Jacobs	Workgroup observer
Kirsty Dawson	KD	Statkraft	Workgroup member
Kyle Murchie	KM	Roadnight Taylor	Workgroup member
Lenka Peskova	LP	ESB Generation and Trading	Workgroup member
Mark McCabe	MM	Boralex Limited	Workgroup member
Matthew Dowds	MD	Muirhall Energy	Workgroup member
Neil Bennett	NB	SSEN Transmission	Workgroup member
Nina Sanghera	NS	Drax	Workgroup Alternate
Patrick Smart	PS	RES UK & IRELAND LIMITED	Workgroup member
Paul Youngman	PY	Drax	Workgroup member
	RB	Talisk-Magnora Offshore Wind Ltd (Grid Advisor)	Workgroup member
Richard Blanchfield			
Robin Prince	RP	Island Green Power	Workgroup Alternate
Sam Aitchison	SA	Island Green Power	Workgroup member
Tim Ellingham	TE	RWE	Workgroup member