

# **CMP447: Removal of designated strategic works from cancellation charges/securitisation**

Workgroup 3, 03 July 2025

Online Meeting via Teams

# WELCOME

# Agenda

Topics to be discussed	Lead
Welcome	Chair
Action Log Review	Chair
Orkney Liabilities Case Study	Chris White
Worked Examples	Alex Curtis
Review Legal Text	All
Review Workgroup consultation comments	All
Any Other Business	Chair
Next Steps	Chair

## Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives



# Workgroup Membership

Role	Name	Company
Proposer	Harvey Takhar	NESO
Workgroup Member	Alan Kelly	Corio Generation
Workgroup Member	Als Scrope	Northland Power
Workgroup Member	Barney Cowin	Blue Float
Workgroup Member	Calum Duff	Bowdun Offshore Wind Farm
Workgroup Member	Calum MacDonald	Point and Sandwick Trust
Workgroup Member	Ciaran Fitzgerald	Scottish Power Renewables
Workgroup Member	Charles Yates	Muir Mhor Offshore Wind Farm Ltd
Workgroup Member	Damian Clough	SSE
Workgroup Member	Dennis Gowland	Research Relay Ltd
Workgroup Member	Glenn Smith	EDF Energy Renewables
Workgroup Member	Joe Colebrook	Innova
Workgroup Member	Kirsty Dawson	Statkraft

# Workgroup Membership

Role	Name	Company
Workgroup Member	Kyle Murchie	Roadnight Taylor
Workgroup Member	Lenka Peskova	ESB Generation and Trading
Workgroup Member	Mark McCabe	Boralex
Workgroup Member	Matthew Dowds	Muirhall Energy
Workgroup Member	Neil Bennett	SSEN Transmission
Workgroup Member	Patrick Smart	RES UK & IRELAND LIMITED
Workgroup Member	Paul Youngman	Drax
Workgroup Member	Richard Blanchfield	Talisk-Magnora Offshore Wind Ltd
Workgroup Member	Sam Aitchison	Island Green Power
Workgroup Member	Tim Ellingham	RWE
Workgroup Observer	Gareth Williams	SPEN
Workgroup Observer	Holly Thomas	Scottish Renewables
Workgroup Observer	Iwan Watkin	Jacobs
Authority Representative	Christopher Patrick	Ofgem

# What is the Alternative Request?

**What is an Alternative Request?** The formal starting point for a Workgroup Alternative Modification to be developed which can be raised up until the Workgroup Vote.

**What do I need to include in my Alternative Request form?** The requirements are the same for a Modification Proposal you need to articulate in writing:

- a description (in reasonable but not excessive detail) of the issue or defect which the proposal seeks to address compared to the current proposed solution(s);
- the reasons why you believe that the proposed alternative request would better facilitate the Applicable Objectives compared with the current proposed solution(s) together with background information;
- where possible, an indication of those parts of the Code which would need amending in order to give effect to (and/or would otherwise be affected by) the proposed alternative request and an indication of the impacts of those amendments or effects; and
- where possible, an indication of the impact of the proposed alternative request on relevant computer systems and processes.

**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current proposed solution(s), the Workgroup will develop it as a Workgroup Alternative Modification.

**Who develops the legal text for Workgroup Alternative Modifications?** NESO will assist Proposers and Workgroups with the production of draft legal text once a clear solution has been developed to support discussion and understanding of the Workgroup Alternative Modifications.

# CMP447 Urgent Timeline as of 13 June 2025

Milestone	Date	Milestone	Date
Modification presented to Panel (Urgency request)	09 June 2025	Code Administrator Consultation (10 Business Days)	19 September – 03 October 2025
Further Workgroup Nominations (5 Business Days)	09 June – 16 June 2025	Draft Final Modification Report (DFMR) issued to Panel (3 Business Days)	09 October 2025
Ofgem grant Urgency	13 June 2025 (5pm)	Panel undertake Recommendation Vote	15 October 2025
Workgroup 1 – 5	20 June 2025 26 June 2025 03 July 2025 10 July 2025 17 July 2025	Final Modification Report issued to Panel to check votes recorded correctly	15 October 2025
Workgroup Consultation (10 Business Days)	21 July – 04 August 2025	Final Modification Report issued to Ofgem	15 October 2025
Workgroup 6 – 10 – Assess Workgroup Consultation Responses and Workgroup Vote	12 August 2025 18 August 2025 28 August 2025 02 September 2025 08 September 2025	Ofgem decision	TBC
Workgroup report issued to Panel (3 Business Days)	12 September 2025	Implementation Date	10 Business days after Authority decision
Panel sign off that Workgroup Report has met its Terms of Reference	18 September 2025		

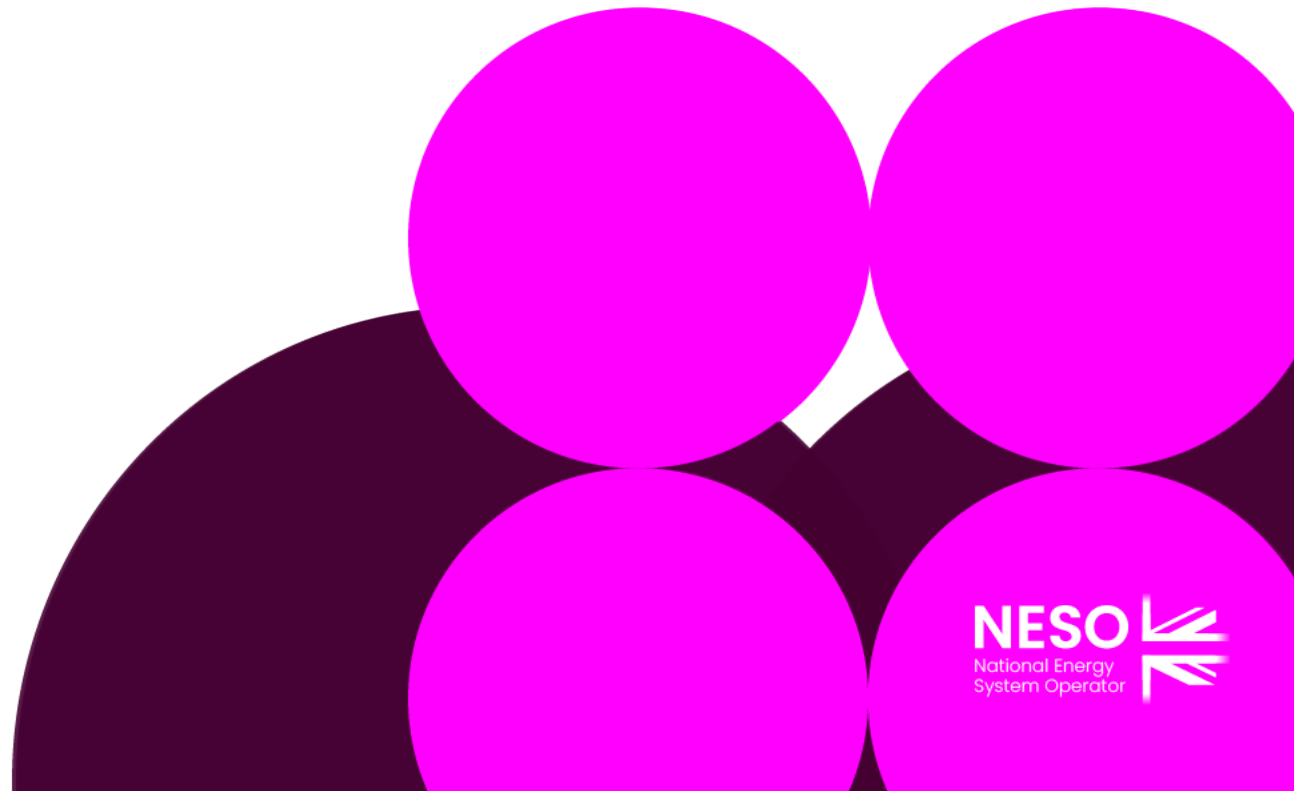


# CMP447 – Terms of Reference

Workgroup Term of Reference	Location in Workgroup Report (to be completed at Workgroup Report stage)
a) Consider EBR implications	
b) Consider timing and process for implementation with regard to ongoing Connection Reform	
c) Consider if a wider approach that takes account to works designated by GEMA might be suitable.	
d) Consider the provision of anonymised data/ worked examples	

# Action Log Review

Sarah Williams – NESO Code  
Administrator

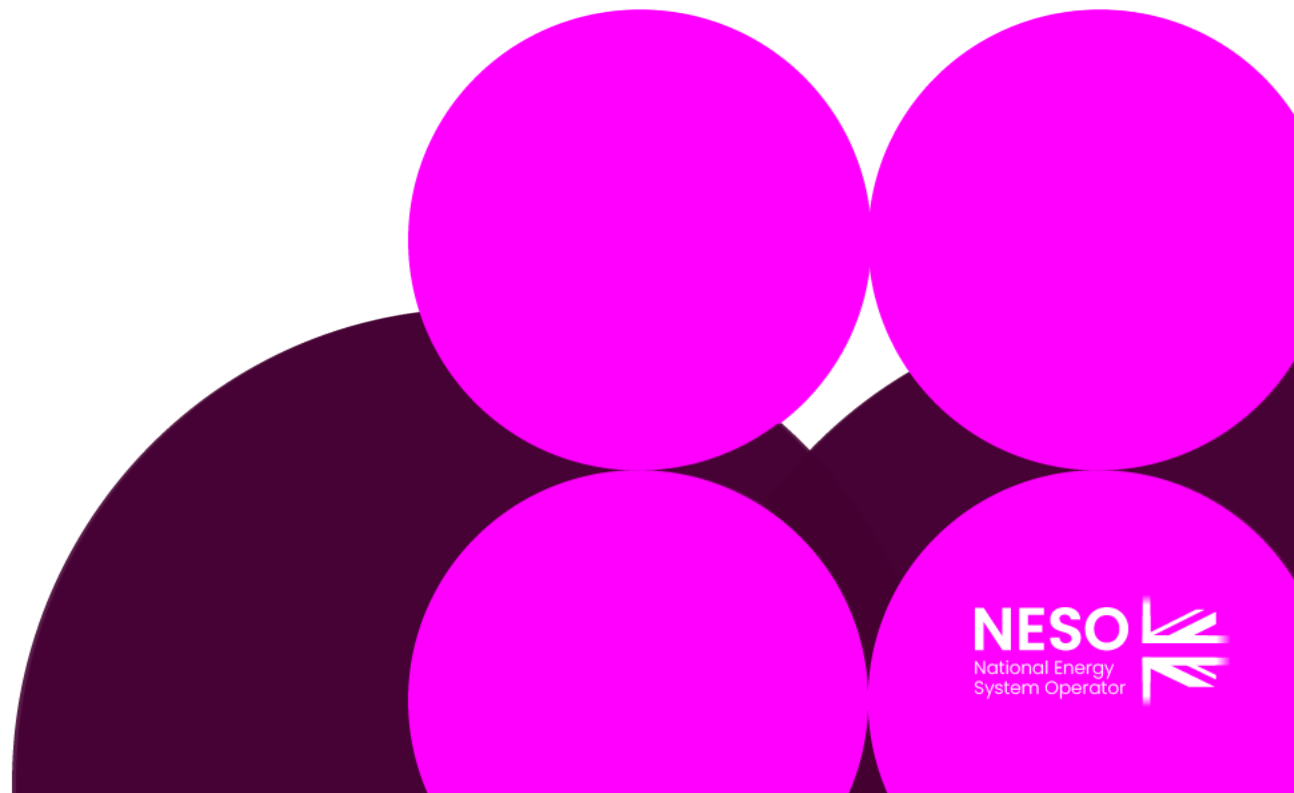


# Action Log

Action	Description	Owner	Due	Status
1	Provide a worked example to assist Workgroup members with understanding the details and potential impact of this modification	HT	WG2	Open
5	Work with the NESO Connections Team to clarify whether the works removed from attributable works under CMP447 will be included in the zonal wider works cancellation charge	HT	WG3	Open
6	Check when the Workgroup would need to conclude in order to align the decision and implementation of the modification with Gate 2 offers and feed this back to the Workgroup to keep in mind during the Workgroup phase.	HT	WG3	Open
7	Clarify the expectations of Ofgem, ensuring they are fully aware of the expectations related to this modification	HT	WG3	Open
8	Propose a list of principles that would provide a clear framework for understanding what constitutes accepted works and how they should be designated	HT	WG3	Open
9	Explain how liabilities will be adjusted for developers who have already chosen to fix their cancellation charges	HT	WG3	Open
10	Look into the consideration of community-owned applications and provide feedback to the Workgroup	HT	WG3	Open

# Orkney Liabilities Case Study

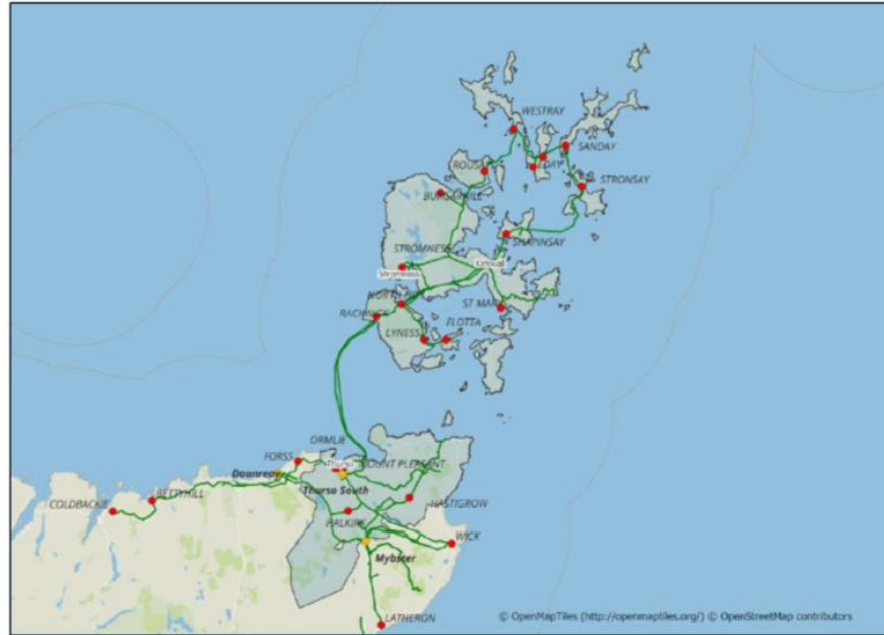
Chris White



## **CMP447 – Orkney Liabilities Case Study**

Case study for CMP447 workgroup 3, showing the impact of excluding a LOTI-funded project from Attributable Liability for a 60 MW Large Embedded generation project.

It also illustrates why generators are likely to choose Fixed Attributable liabilities from the outset and therefore look to CMP447 to allow them to benefit from any exclusion of works subsequent to their opting to fix.



Location of Orkney within the SSEN 33kV distribution network



## MAIN NORTH OF SCOTLAND ELECTRICITY TRANSMISSION NETWORK IN 2030

### Inflight Investments

1. Argyll 275kV strategy
2. Fort Augustus to Skye 132kV upgrade
3. Orkney 220kV AC subsea link




### Pathway to 2030 Investments

1. Beauliv to Loch Buidhe to Spittal 400kV
2. Beauliv to Blackhillock to New Deer to Peterhead 400kV
3. Beauliv to Denny 400kV prating (with SPT)
4. Kintore to Tealing (with connection to Alyth) to Westfield 400kV (with SPT)
5. Spittal to Peterhead 2GW HVDC subsea Link
6. Peterhead to Drax 2GW HVDC subsea link - Eastern Green Link 2 (with NGET)
7. Peterhead to South Humber 2GW HVDC link - Eastern Green Link 4 (with NGET)
8. Western Isles 1.8GW HVDC link

### Public Consultation to Inform Project Development

All new reinforcements remain subject to detailed consultation and environmental assessments to help inform route and technology options

More detail on these projects, including how to sign up for updates, will be made available on SSEN Transmission's website [www.ssen-transmission.co.uk](http://www.ssen-transmission.co.uk)

-  New Infrastructure (Routes shown here are for illustrative purposes)
-  Upgrade/Replacement of Existing Infrastructure
-  Existing Network



Orkney 220kV, 220MW transmission link (under construction, LOT1 funding mechanism under RIIO-ET2, TO ref. SHET-RI-019)

## **Project Overview:**

- 60 MW generation project
- Distribution connected, thus Large Embedded
- Distribution connection offer accepted in 2023
- BELLA offer from NGESO in December 2023 was interactive, with acceptance period reduced to 30 days. This demonstrates high demand for the new capacity.
- The interactive offer was withdrawn within the 30 days and a fresh offer, for a flexible connection subject to Active Network Management control, was made in March 2024.
- Connection date October 2028, trigger date 1-Apr-25
- The liabilities presented in this case study are those which accompanied the revised offer.

## Exhibit MM1

### Cancellation Charge Statement

Project Name:

User:

Scottish Hydro Electric Power Distribution Plc

Connection Site:

Finstown 132/33kV GSP Substation

Agreement Reference:

#### Cancellation Charge

The Cancellation Charge (excluding VAT) which will or might fall due on termination of the Construction Agreement during the period commencing on and including 1 April 2024 and ending on and including 30 September 2024 is:

**£37,442,880.90**

Extract from MM1 statement, showing Actual Attributable Liability that would apply on acceptance of BELLA. Fixed Attributable liability (as shown in the next slide) would clearly be the preferred option.

### Exhibit MM3

## Notification of Fixed Attributable Works Cancellation Charge

Project Name: [REDACTED]  
User: Scottish Hydro Electric Power Distribution Plc  
Connection Site: Finstown 132/33kV GSP Substation  
Agreement Reference: [REDACTED]

Financial Year	Pre Trigger Amount	TEC (MW)	Fixed Cancellation Charge
1 Apr 2024 - 31 Mar 2025	£1000	60	£60,000.00

Financial Year	Attributable Works Cancellation Amount	Cancellation Charge Profile (%)	Fixed Cancellation Charge
1 Apr 2025 - 31 Mar 2026	£51,130,004.00	25	£12,782,501.00
1 Apr 2026 - 31 Mar 2027	£51,130,004.00	50	£25,565,002.00
1 Apr 2027 - 31 Mar 2028	£51,130,004.00	75	£38,347,503.00
1 Apr 2028 - 31 Mar 2029	£51,130,004.00	100	£51,130,004.00

Extract from MM3 statement, showing the profile of Fixed Attributable liability from acceptance of contract to completion. Note the value £51.13M in the final year.

Fixed Attributable Works Cancellation Amount based on

Component	Attributable Works Capital Cost	LARF (%)	SIF (%)	Distance Factor (%)	Attributable Works Cancellation Amount
Finstown GSP A1 - 2 x 132/33kV transformers	£15,713,576.00	64.00	52.63	100	£2,977,309.10
Finstown GSP A1 - 2 x 132kV Circuit Breakers	£8,698,585.00	43.00	13.82	100	£685,464.55
Finstown GSP A1 - 2 x 33kV Bays (CB and disconnector)	£1,683,598.00	47.00	44.44	100	£396,580.87
Finstown GSP A1 - 6 x 132kV Disconnectors	£1,964,196.00	78.00	13.82	100	£158,740.54
SHET-RI-019 Downreay to North West Orkney 132kV AC Link V9	£307,121,000.00	29.69	21.77	100	£47,010,908.95

Extract from MM3 statement, identifying costs associated with SHET-RI-019

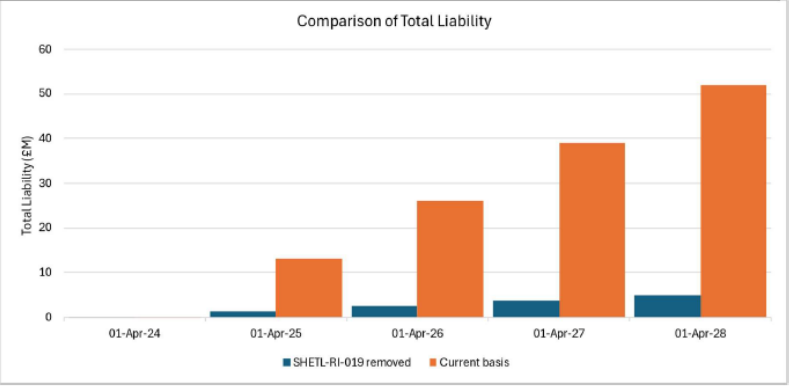
Total including SHET-RI-019: £51.13M  
Total excluding SHET-RI-019: £4.12M

**Profile of total liability on current basis (fixed attributable option)**

Financial Year	Fixed Attributable Liability	Wider Liability	Total Liability
1-Apr-24 – 1-Apr-25	£60k	n/a	£60k
1-Apr-25 – 31-Mar-26	£12.783M	£235.2k	£13.018M
1-Apr-26 – 31-Mar-27	£25.565M	£470.3k	£26.035M
1-Apr-27 – 31-Mar-28	£38.348M	£705.5k	£39.053M
1-Apr-28 – 31-Mar-29	£51.130M	£940.6k	£52.071M

**Profile of total liability with SHETL-RI-019 removed (fixed attributable option)**

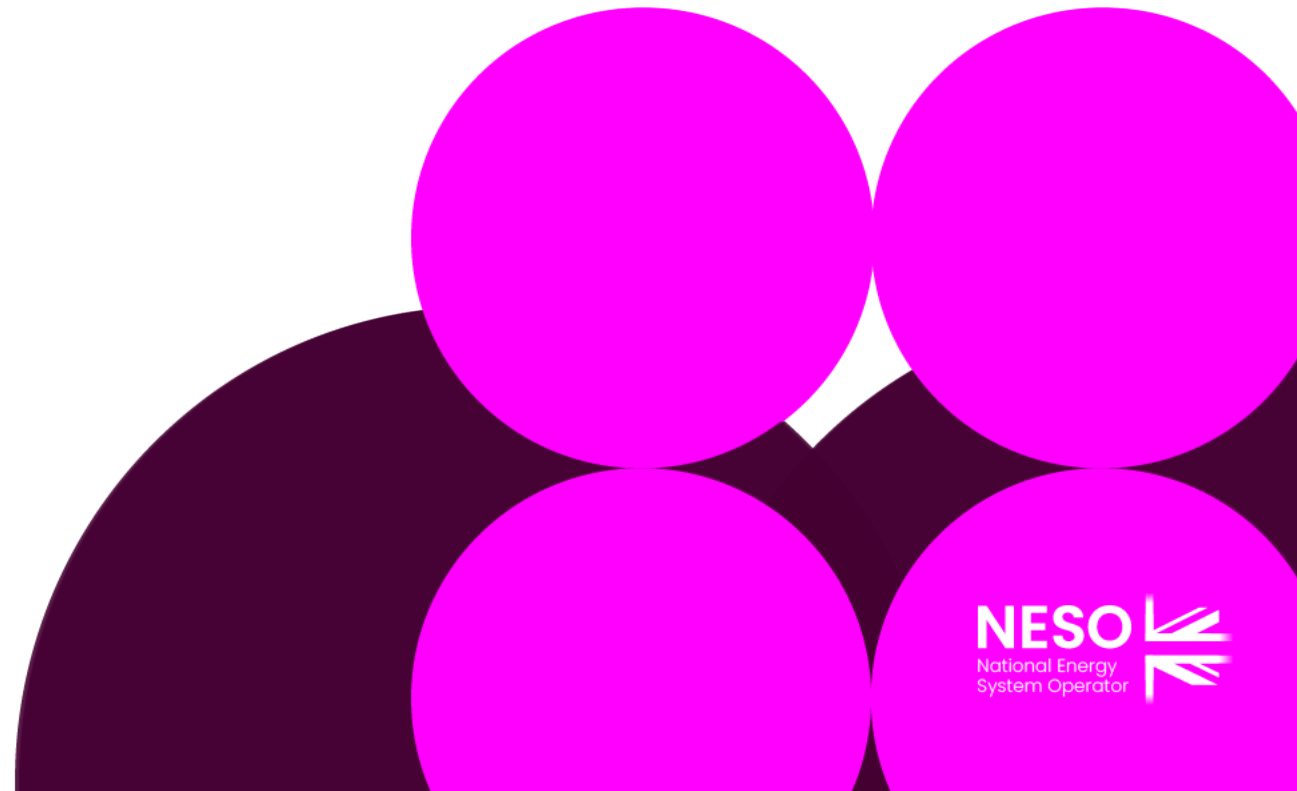
Financial Year	Fixed Attributable Liability	Wider Liability	Total Liability
1-Apr-25 – 31-Mar-26	£1.03M	£235.2k	£1.265M
1-Apr-26 – 31-Mar-27	£2.06M	£470.3k	£2.530M
1-Apr-27 – 31-Mar-28	£3.09M	£705.5k	£3.795M
1-Apr-28 – 31-Mar-29	£4.12M	£940.6k	£5.061M





# Worked Examples

Alex Curtis



Example 1, LOTI works not included

Exhibit MM1  
Cancellation Charge Statement  
Dated 02/07/2025

Project Name: XXX 1  
User: XXX1 Limited  
Connection Site: XXX kV Substation  
Agreement Reference: XXX

Cancellation Charge

The Cancellation Charge (excluding VAT) which will or might fall due on termination of the Construction Agreement during the period commencing on and including 1 April 2025 and ending on and including 30 September 2025 is:

£1,541,448.07

This figure is based on:

1. Estimate of Actual Attributable Works Cancellation Charge

£1,541,448.07

2. Wider Cancellation Charge

£0.00

Wider Cancellation Charge calculation methodology: Zonal Amount x TEC x Percentage

Calculation parameters:

ETYS Zone: XX  
Zonal Amount: £100.00  
TEC: 100.00  
Percentage: 0.00 %

For and on behalf of  
National Energy System Operator Limited

End of Exhibit MM1

Exhibit MM2  
Cancellation Charge Secured Amount Statement  
Dated 02/07/2025

Project Name: XXX 1  
User: XXX1 Limited  
Connection Site: XXX kV Substation  
Agreement Reference: XXX

The Cancellation Charge Secured Amount for the period commencing on and including 1 April 2025 and ending on and including 30 September 2025 is:

£1,849,737.68

The Cancellation Charge Secured Amount is based upon 100% of the Cancellation Charge for this period (£1,541,448.06 plus VAT), as set out in Exhibit MM1 Cancellation Charge Statement.

For and on behalf of  
National Energy System Operator Limited

End of Exhibit MM2

Exhibit MM3  
Notification of Fixed Attributable Works Cancellation Charge  
Dated 02/07/2025

Project Name: XXX 1  
User: XXX1 Limited  
Connection Site: XXX1 KV Substation  
Agreement Reference: XXX

Financial Year	Pre Trigger Amount	TEC (MW)	Fixed Cancellation Charge
1 Apr 2025 - 31 Mar 2026	£3000	100	£300,000
1 Apr 2026 - 31 Mar 2027	£3000	100	£300,000

Financial Year	Attributable Works Cancellation Amount	Cancellation Charge Profile (%)	Fixed Cancellation Charge
1 Apr 2027 - 31 Mar 2028	£19,266,277.62	25	£4,816,569.40
1 Apr 2028 - 31 Mar 2029	£19,266,277.62	50	£9,633,138.81
1 Apr 2029 - 31 Mar 2030	£19,266,277.62	75	£14,449,708.21
1 Apr 2030 - 31 Mar 2031	£19,266,277.62	100	£19,266,277.62

Fixed Attributable Works Cancellation Amount based on

Component	Attributable Works Capital Cost	LARF (%)	SIF (%)	Distance Factor (%)	Attributable Works Cancellation Amount
Reinforcement works	£109,226,000.00	14.00	18.81	100	£17,666,226.52
Substation works	£12,698,129.00	33.00	18.81	100	£1,600,051.10

# Example 1 LOTI works included

Exhibit MM1  
Cancellation Charge Statement  
Dated 02/07/2025

Project Name: XXX1  
User: XXX1 Limited  
Connection Site: xxx kV Substation  
Agreement Reference: xxx

Cancellation Charge

The Cancellation Charge (excluding VAT) which will or might fall due on termination of the Construction Agreement during the period commencing on and including 1 April 2025 and ending on and including 30 September 2025 is:

£61,144,884.41

This figure is based on:

1. Estimate of Actual Attributable Works Cancellation Charge

£61,144,884.41

2. Wider Cancellation Charge

£0.00

Wider Cancellation Charge calculation methodology: Zonal Amount x TEC x Percentage

Calculation parameters:

ETYS Zone: xx  
Zonal Amount: £1000.00  
TEC: 100.00  
Percentage: 0.00 %

For and on behalf of  
National Energy System Operator Limited

End of Exhibit MM1

Exhibit MM2  
Cancellation Charge Secured Amount Statement  
Dated 02/07/2025

Project Name: XXX1  
User: XXX1 Limited  
Connection Site: xxx kV Substation  
Agreement Reference: xxx

The Cancellation Charge Secured Amount for the period commencing on and including 1 April 2025 and ending on and including 30 September 2025 is:

£73,373,861.28

The Cancellation Charge Secured Amount is based upon 100% of the Cancellation Charge for this period (£61,144,884.40 plus VAT), as set out in Exhibit MM1 Cancellation Charge Statement.

For and on behalf of  
National Energy System Operator Limited

End of Exhibit MM2

Exhibit MM3  
Notification of Fixed Attributable Works Cancellation Charge  
Dated 02/07/2025

Project Name: XXX1  
User: XXX1 Limited  
Connection Site: xxx kV Substation  
Agreement Reference: xxx

Financial Year	Pre Trigger Amount	TEC (MW)	Fixed Cancellation Charge
1 Apr 2025 - 31 Mar 2026	£3000	100	£300,000
1 Apr 2026 - 31 Mar 2027	£3000	100	£300,000

Financial Year	Attributable Works Cancellation Amount	Cancellation Charge Profile (%)	Fixed Cancellation Charge
1 Apr 2027 - 31 Mar 2028	£419,474,056.80	25	£104,868,514.20
1 Apr 2028 - 31 Mar 2029	£419,474,056.80	50	£209,737,028.40
1 Apr 2029 - 31 Mar 2030	£419,474,056.80	75	£314,605,542.60
1 Apr 2030 - 31 Mar 2031	£419,474,056.80	100	£419,474,056.80

Fixed Attributable Works Cancellation Amount based on

Component	Attributable Works Capital Cost	LARF (%)	SIF (%)	Distance Factor (%)	Attributable Works Cancellation Amount
LOTI	£1,617,001,128.00	10.00	27.50	100	£400,207,779.18
reinforcement works	£109,226,000.00	14.00	18.81	100	£17,666,226.52
Substation works	£12,698,129.00	33.00	18.81	100	£1,600,051.10

# Example 2 no asti

## Exhibit MM1 Cancellation Charge Statement Dated 27/05/2025

Project Name: XXX2  
User: XXX2 Limited  
Connection Site: xxx kv Substation  
Agreement Reference: xxx

### Cancellation Charge

The Cancellation Charge (excluding VAT) which will or might fall due on termination of the Construction Agreement during the period commencing on and including 1 April 2025 and ending on and including 30 September 2025 is:

**£43,126.50**

This figure is based on:

#### 1. Estimate of Actual Attributable Works Cancellation Charge

£43,126.50

#### 2. Wider Cancellation Charge

£0.00

Wider Cancellation Charge calculation methodology: Zonal Amount x TEC x Percentage

Calculation parameters:

ETYS Zone: xx  
Zonal Amount: £100.00  
TEC: 100.00  
Percentage: 0.00 %

## Exhibit MM2 Cancellation Charge Secured Amount Statement Dated 27/05/2025

Project Name: XXX2  
User: XXX2 Limited  
Connection Site: xxx kv Substation  
Agreement Reference: xxx

The Cancellation Charge Secured Amount for the period commencing on and including 1 April 2025 and ending on and including 30 September 2025 is:

**£51,751.79**

The Cancellation Charge Secured Amount is based upon 100% of the Cancellation Charge for this period (£43,126.49 plus VAT), as set out in Exhibit MM1 Cancellation Charge Statement.

For and on behalf of  
**National Energy System Operator Limited**

End of Exhibit MM2

## Exhibit MM3 Notification of Fixed Attributable Works Cancellation Charge Dated 27/05/2025

Project Name: XXX2  
User: XXX 2 Limited  
Connection Site: xxx KV Substation  
Agreement Reference: xxx

Financial Year	Pre Trigger Amount	TEC (MW)	Fixed Cancellation Charge
1 Apr 2025 - 31 Mar 2026	£1000	100	£100,000
1 Apr 2026 - 31 Mar 2027	£2000	100	£200,000
1 Apr 2027 - 31 Mar 2028	£3000	100	£300,000
1 Apr 2028 - 31 Mar 2029	£3000	100	£300,000
1 Apr 2029 - 31 Mar 2030	£3000	100	£300,000
1 Apr 2030 - 31 Mar 2031	£3000	100	£300,000

Financial Year	Attributable Works Cancellation Amount	Cancellation Charge Profile (%)	Fixed Cancellation Charge
1 Apr 2031 - 31 Mar 2032	£4,312,648.34	25	£1,078,162.09
1 Apr 2032 - 31 Mar 2033	£4,312,648.34	50	£2,156,324.17
1 Apr 2033 - 31 Mar 2034	£4,312,648.34	75	£3,234,486.26
1 Apr 2034 - 31 Mar 2035	£4,312,648.34	100	£4,312,648.34

Fixed Attributable Works Cancellation Amount based on

Component	Attributable Works Capital Cost	LARF (%)	SIF (%)	Distance Factor (%)	Attributable Works Cancellation Amount
substation works	£16,892,994.00	33.00	38.10	100	£4,312,648.34

# Example 2 ASTI

## Exhibit MM1 Cancellation Charge Statement Dated 08/04/2025

Project Name: XXX2  
User: XXX2 Limited  
Connection Site: xxx kV Substation  
Agreement Reference: xxx

### Cancellation Charge

The Cancellation Charge (excluding VAT) which will or might fall due on termination of the Construction Agreement during the period commencing on and including 1 April 2025 and ending on and including 30 September 2025 is:

£5,497,817.19

This figure is based on:

#### 1. Estimate of Actual Attributable Works Cancellation Charge

£5,497,817.19

#### 2. Wider Cancellation Charge

£0.00

Wider Cancellation Charge calculation methodology: Zonal Amount x TEC x Percentage

Calculation parameters:

ETYS Zone: xx  
Zonal Amount: £100  
TEC: 100.00  
Percentage: 0.00 %

For and on behalf of  
National Energy System Operator Limited

End of Exhibit MM1

## Exhibit MM2 Cancellation Charge Secured Amount Statement Dated 08/04/2025

Project Name: XXX2  
User: XXX2 Limited  
Connection Site: xxx kV Substation  
Agreement Reference: xxx

The Cancellation Charge Secured Amount for the period commencing on and including 1 April 2025 and ending on and including 30 September 2025 is:

£6,597,380.62

The Cancellation Charge Secured Amount is based upon 100% of the Cancellation Charge for this period (£5,497,817.19 plus VAT), as set out in Exhibit MM1 Cancellation Charge Statement.

For and on behalf of  
National Energy System Operator Limited

End of Exhibit MM2

## Exhibit MM3 Notification of Fixed Attributable Works Cancellation Charge Dated 08/04/2025

Project Name: XXX2  
User: XXX2 Limited  
Connection Site: xxx kV Substation  
Agreement Reference: xxx

Financial Year	Pre Trigger Amount	TEC (MW)	Fixed Cancellation Charge
1 Apr 2025 - 31 Mar 2026	£1000	100	£100,000.00
1 Apr 2026 - 31 Mar 2027	£2000	100	£200,000
1 Apr 2027 - 31 Mar 2028	£3000	100	£300,000
1 Apr 2028 - 31 Mar 2029	£3000	100	£300,000
1 Apr 2029 - 31 Mar 2030	£3000	100	£300,000
1 Apr 2030 - 31 Mar 2031	£3000	100	£300,000

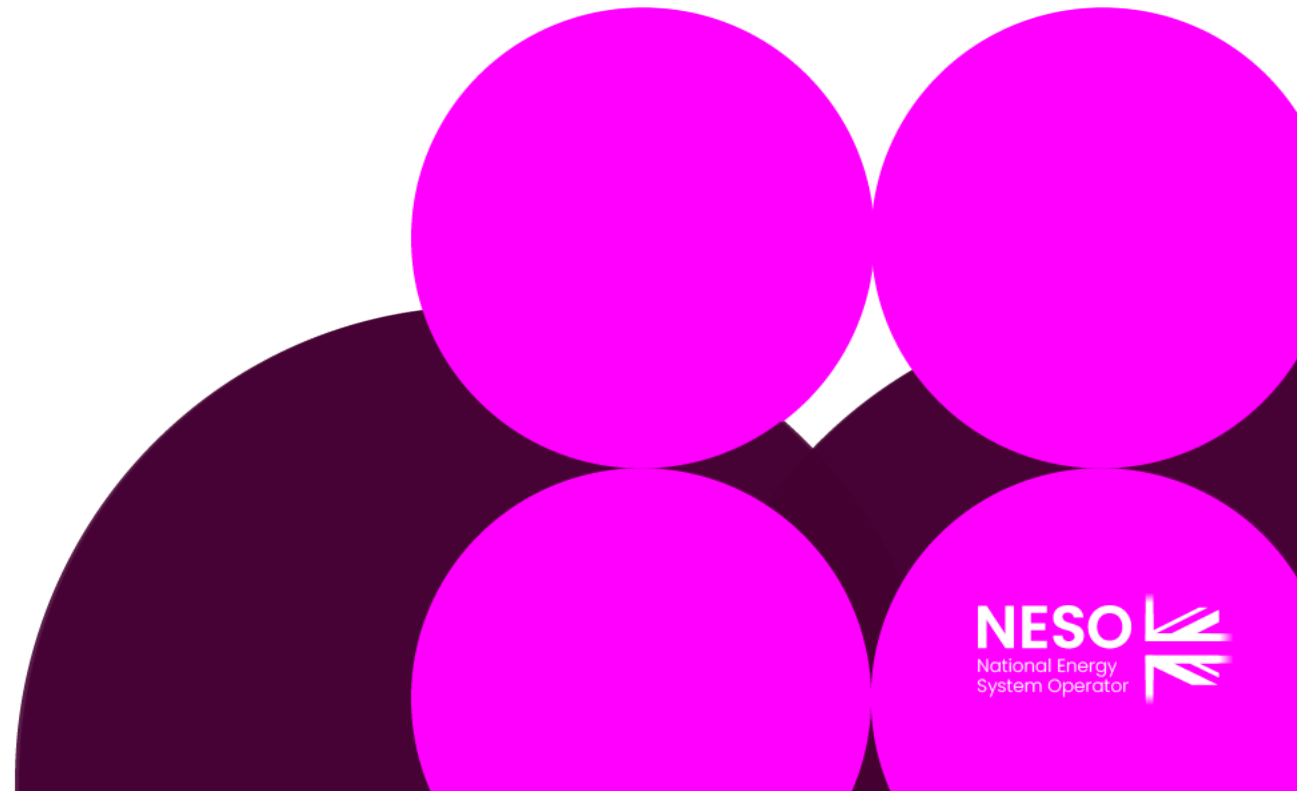
Financial Year	Attributable Works Cancellation Amount	Cancellation Charge Profile (%)	Fixed Cancellation Charge
1 Apr 2031 - 31 Mar 2032	£143,420,534.63	25	£35,855,133.66
1 Apr 2032 - 31 Mar 2033	£143,420,534.63	50	£71,710,267.31
1 Apr 2033 - 31 Mar 2034	£143,420,534.63	75	£107,565,400.97
1 Apr 2034 - 31 Mar 2035	£143,420,534.63	100	£143,420,534.63

Fixed Attributable Works Cancellation Amount based on

Component	Attributable Works Capital Cost	LARF (%)	SIF (%)	Distance Factor (%)	Attributable Works Cancellation Amount
Substation works	£16,892,994.00	33.00	38.10	100	£4,312,648.34
ASTI works	£430,665,000.00	5.00	34.00	100	£139,107,886.29

# Legal Text Review

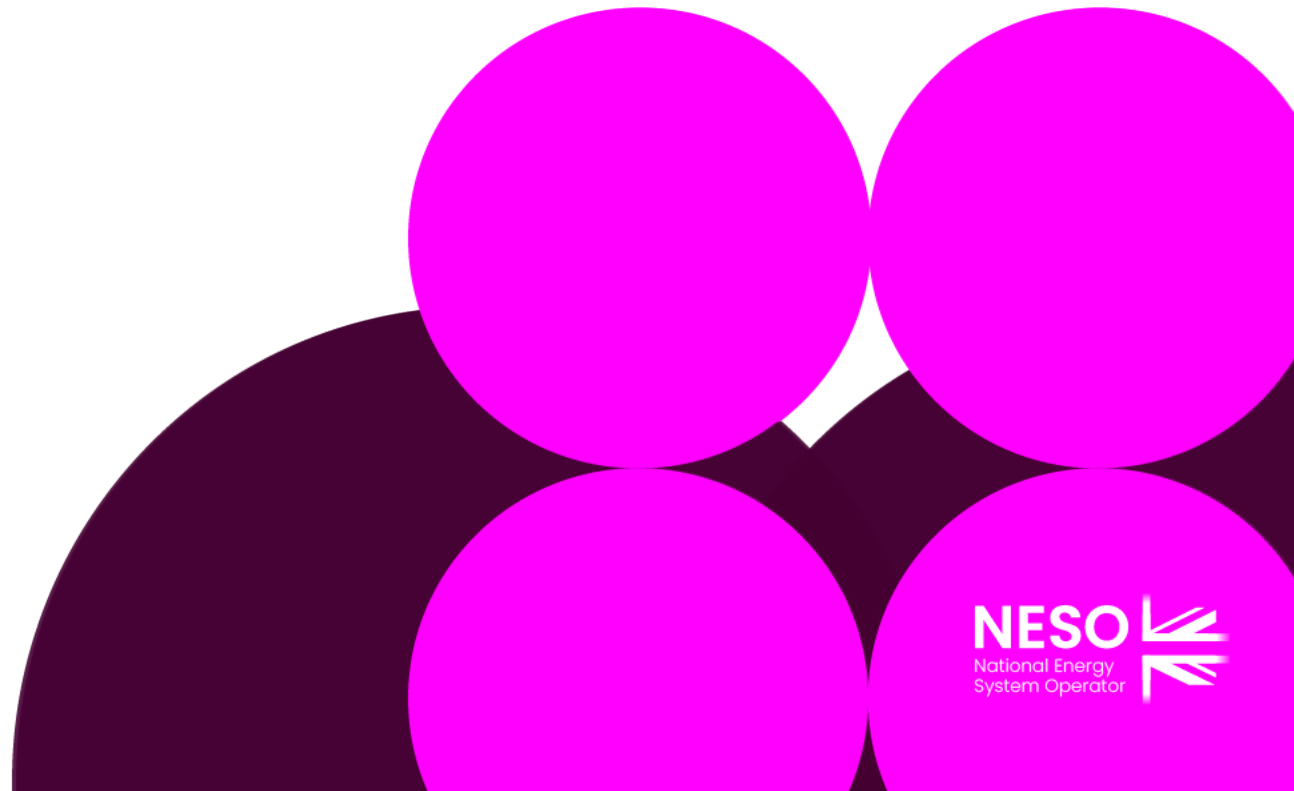
Paul Mott – NESO





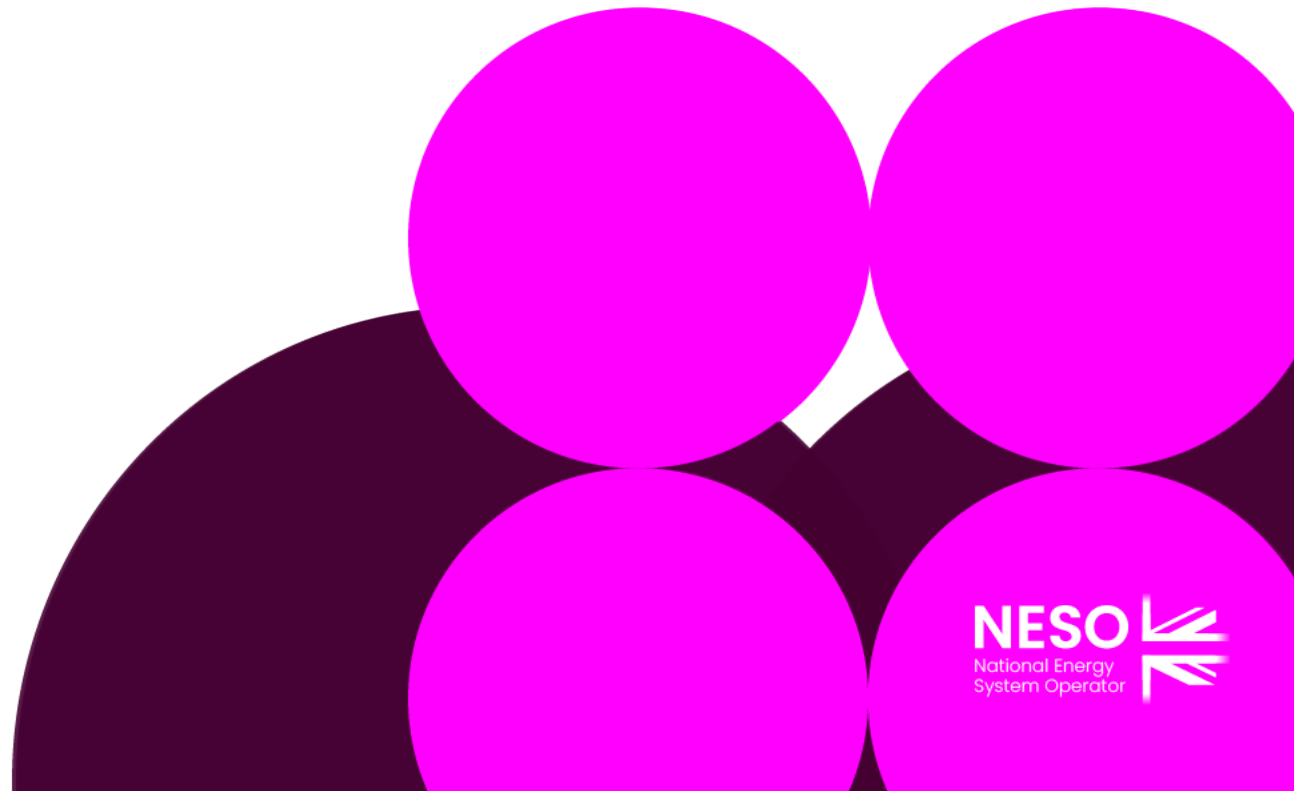
# Draft Workgroup Consultation comments

All



# Any Other Business

Sarah Williams – NESO Code  
Administrator



# Next Steps

Sarah Williams – NESO Code  
Administrator

