

Public

# Transmission Charging Methodologies Forum and CUSC Issues Steering Group



# TCMF Objective and Expectations

## Objective

Develop ideas, understand impacts to industry and modification content discussion, related to the Charging and Connection matters.

Anyone can bring an agenda item (not just the NESO!).

## Expectations

Explain acronyms and context of the update or change.

Be respectful of each other's opinions and polite when providing feedback and asking questions

Contribute to the discussion

Language and Conduct to be consistent with the values of equality and diversity

Keep to agreed scope

# Review of previous action

ID	Month	Description	Owner	Notes	Target Date	Status
24-12	July	Post implementation analysis of CMP376: Inclusion of Queue Management process within the CUSC.	DA	NESO will reopen this action in April 2025, as that will be 12 months after CMP376 was included in contract terms.	From April 2025	On Hold
24-14	October	Data post CMP376 implementation on the TEC register around projects moving forward, backward or staying the same.	DA		May 2025	Ongoing
24-15	May	Consider how to report meaningful connections data following the recent 'Pause' in connections reform activity.	JS	Whilst there is a pause in the new connection data being shared at TCMF, JS to consider how data can be made more accessible to Industry	Sept 2025	Ongoing

# TNUoS Tariffs: 5-Year View Sensitivities Request

Nick Everitt - Revenue Manager, NESO

August 2025

# Five-Year View of TNUoS Tariffs for 2026/27 – 2030/31

National Energy System Operator

## TNUoS Tariffs: 5-Year View Sensitivities Request

We are due to publish our Five-Year View of TNUoS Tariffs for 2026/27 – 2030/31 by end of August.

As part of this process, we complete Sensitivity testing. We currently plan to test the impact of varying the following inputs:

- Revenue changes
- TDR Transmission Sites
- Expansion Constant

If you have any suggestions for forecasting sensitivities to include in the 5-Year View, please get in touch by **16 July**:

[tnuos.queries@neso.energy](mailto:tnuos.queries@neso.energy)

# Code Administrator Update

# Key Updates since last TCMF

## New Modifications / Nominations

- **CMP454** 'CMP434 / CMP435 Section 11 Changes'
- **CMP455** 'Minor Amendments to the CUSC following implementation of CMP434/CMP435'
- **CMP456** 'Cost recovery for legacy plant in relation to GC0168'

## Decisions

# Key Updates since last TCMF

## Implementations

- **CMP434** 'Implementing Connections Reform' implemented on **10 June**.
- **CMP435** 'Application of Gate 2 Criteria to existing contracted background' implemented on **10 June**.



## Authority Expected Decision Date

Modification	FMR submitted	Expected Decision Date
Review' <b>CMP315</b> 'TNUoS Review of the expansion constant and the elements of the transmission system charged for' and <b>CMP375</b> 'Enduring Expansion Constant & Expansion Factor Review'	07 February 2024	TBC pending update on REMA (previously 07 February 2025)
<b>CMP330 &amp; CMP374</b> 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections'	10 August 2023	TBC subject to CMP414 send back
<b>CMP397</b> 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-Located Generation Sites)'	12 June 2024	30 September 2025 (previously 24 January 2025)
<b>CMP418</b> 'Refine the allocation of Dynamic Reactive Compensation Equipment (DRCE) costs at OFTO transfer'	11 March 2025	By the end of July 2025
<b>CMP441</b> 'Reducing the credit risk of supplying non – embedded hydrogen Electrolysers'	23 December 2024	TBC. Authority minded-to decision. Consultation to be published in July (previously 13 June 2025)
<b>CMP444</b> 'Introducing a cap and floor to wider generation TNUoS charges'	28 March 2025	01 July 2025
<b>CMP450</b> 'Introducing the definition of Dynamic Reactive Compensation Equipment (DRCE) in the CUSC'	14 May 2025	TBC

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

# Key Consultations in July

## Workgroup Consultations

- **CMP440** 'Re-introduction of Demand TNUoS locational signals by removal of the zero price floor' opens on 08 July and **closes 30 July**
- **CMP445** 'Pro-rating first year TNUoS for Generators' opens 25 July and **closes 22 August**
- **CMP447** 'Removal of designated strategic works from cancellation charges/securitisation' opens 21 July and **closes 04 August**
- **CMP453** 'To Bill BSUoS on a net basis at BSC Trading Units' opens 11 July and **closes 01 August**

## Code Administrator Consultations

- **CMP316** 'TNUoS Arrangements for Co-located Generation Sites' opens 30 June and closes **28 July**
- **CMP454** 'CMP434 / CMP435 Section 11 Changes' opens 03 July and **closes 21 July**

## Appeals Window

- **CMP455** 'Minor Amendments to the CUSC following implementation of CMP434/CMP435' opens 30 June and **closes 18 July**

# CUSC Panel Elections 2025

Nominations now open

[CUSC Panel Elections Material](#)

## Useful Links

Ofgem's expected decision dates/ date they intend to publish an impact assessment or consultation, for code modifications that are with them for decision are available [here](#)

Updates on all Modifications are available on the Modification Tracker [here](#)

The latest CUSC Panel Headline Report and prioritisation stack are available [here](#)

If you would like to receive updates from the Code Administrator on CUSC modifications, please join the distribution list [here](#)



## CUSC 2025 - Panel dates

	Panel Dates	Papers Day	Modification Submission Date	(TCMF) CUSC Development Forum
December	13	5	28 November	21 November (cancelled)
January	31	23	16	9
February	28	20	13	6
March	28	20	13	6
May (April's Panel)	02	24 April	15 April	10 April (cancelled)
May	23	15	8	8
June	27	19	12	5
July	25	17	10	3
August	22	14	7	7
September	26	18	11	4
October	31	23	16	2
November	28	20	13	6
December	12	4	16	20 November

# CUSC Panel update on prioritisation of Modifications

- Regarding the Prioritisation of CUSC modifications, please refer to the [Prioritisation Stack](#).
- Should you require any assistance regarding this going forward, please reach out to a CUSC Panel representatives (details on the next slide)

# Your CUSC Panel representatives

- Industry is represented at CUSC Panel by representatives, who would love your input. Their contact details can be found [here](#).
- Panel members represent their industry segments at Panel; the more input they have, the more your voice can be heard.

<b>NESO Senior Manager</b>	Acting Independent Panel Chair		<b>Joseph Dunn</b>	Panel Member		<b>Camille Gilsenan</b>	NESO Representative
<b>Catia Gomes</b>	Panel Secretary and Code Administrator Representative		<b>Kyran Hanks</b>	Panel Member		<b>Daniel Arrowsmith</b>	NESO Representative
<b>Ren Walker</b>	Panel Technical Secretary		<b>Paul Jones</b>	Panel Member		<b>Andy Pace</b>	Consumer Panel Representative
<b>Andrew Enzor</b>	Panel Member		<b>Cem Suleyman</b>	Alternate Panel Member		<b>Rashmi Radhakrishnan</b>	BSC Representative
<b>Binoy Dharsi</b>	Panel Member		<b>Mark Duffield</b>	Alternate Panel Member		<b>Nadir Hafeez</b>	Ofgem Representative
<b>Garth Graham</b>	Panel Member		<b>Lauren Jauss</b>	Alternate Panel Member		<b>Harriet Harmon</b>	Ofgem Representative
<b>Joe Colebrook</b>	Panel Member						

