



## Final Fast Track Self Governance Report

#### CMP455:

# Minor Amendments to the CUSC following implementation of CMP434/ CMP435

**Overview:** Following the Authority's decision approving <u>CMP434/CMP435</u> on 15 April 2025, a number of minor clarifications are required to CUSC Sections 2, 6, 11, 18, Exhibit U, Schedule 2 Exhibit 3 and Schedule 2 Exhibit 3A.

#### Modification process & timetable

Proposal Form

10 June 2025

**Draft Fast Track SG Report** 

27 June 2025

Final Fast Track SG Report / Appeals

Window

3

30 June 2025 to 21 July 2025

**Implementation** 

22 July 2025

**Status summary: Appeals Window** If you want to raise an objection, please email <a href="mailto:cusc.team@neso.energy">cusc.team@neso.energy</a> by **5pm** on **21 July 2025**.

**This modification is expected to have a:** Low impact CUSC Schedule 1 Signatories, National Energy System Operator

Governance route	The Panel unanimously agreed that CMP455 met the Self Governance and Fast Track criteria and agreed the modification should be implemented subject to a 15 Working Day appeals window.	
Who can I talk to	Proposer:	Code Administrator Chair:
about the change?	Alex Curtis	cusc.team@neso.energy
	Alex.Curtis@neso.energy	





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## What is the issue?

On 15 April 2025, the Authority approved modifications <u>CMP434 – Implementing</u> <u>Connections Reform</u> and <u>CMP435 – Application of Gate 2 Criteria to existing contracted background</u>. A number of very minor clarifications to the drafted text and some typographical changes have been identified since the Final Modification Report was published. Therefore, for the sake of clarity for all industry participants this modification proposes to update and align them as set out further below.

## Why change?

In order for the approved processes to be clearly understood by all Users, these very minor changes will ensure consistency, clarity and understanding of the CUSC.

## What is the solution?

## **Proposer's Solution**

Amend and align, the following existing references and definitions that are already in CUSC in Sections 2, 6, 11, 18, Exhibit U, Schedule 2 Exhibit 3 and Schedule 2 Exhibit 3A.

## **Legal text**

The full legal text can be found in **Annex 02**. The following sections will be amended as described:

<b>CUSC Reference</b>	Why the change is needed	
Section 2	<ul> <li>2.13.1 – Reference to 'Other Offshore Projects' should be corrected to 'Offshore Projects'</li> <li>2.13.3.2 – the 'and' in 'Gated Application and Offer Process' should be in bold</li> </ul>	
Section 6	<ul> <li>All references to 'Large Embedded Power Station' should be corrected to 'Embedded Large Power Station'</li> <li>All references to 'Modification Notices' should be corrected to 'Modification Notification'</li> <li>Clause 6.5.5.10 contains a cross reference to clause 6.5.5.4 but this clause is now 'not used', so should be corrected to 6.5.5.1</li> </ul>	





CUSC Reference	Why the change is needed
Section 11	'Existing' in the 'Project' definition should not be in bold and should not be capitalised
	<ul> <li>Colour change of text to black for definitions for 'Advancement',         'Advancement Request', 'CMP434', 'CMP434 Implementation Date',         'CMP434 Gate 1 Agreement', 'CMP434 Gate 2 Agreement', 'CMP435',         'CMP435 Implementation Date' 'Connections Network Design         Methodology', 'EA Information', 'EA Register', 'Gate 1 Agreements', 'Gate         1 Application', 'Gate 1 ATV', 'Gate 1 Conditional Clause', 'Gate 1 Existing         Agreements', 'Gate 1 Offer', 'Gate 1 Notification', 'Gate 2 Agreements',         'Gate 2 Application', 'Gate 2 Criteria', 'Gate 2 Criteria Methodology',         'Gate 2 Existing Agreements', 'Gate 2 Offer', 'Gate 2 Modification Offer',         'Gated Agreements', 'Gated Application Window', 'Gated         Application and Offer Process', 'Gated Application Window', 'Gated         Application Window and Offer Run', 'Gated Design Process', 'Gated         Modification', 'Gated Modification Application', 'Gated Modification         Guidance', 'Gated Modification Offer', 'Gated Process for Projects with         Existing Agreements', 'Gated Timetable', 'Project'</li> </ul>
	<ul> <li>A space is required between the definitions of 'Gated Application and Offer Process' and 'Gated Application Window'</li> </ul>
	The font size for definitions of 'CMP434', and 'CMP434 Implementation Date' should be corrected
	The 'Gate 2 Criteria Methodology' definition should be corrected by removing; (referred to in the ESO Licence as the 'Connections Criteria Methodology')
	The 'Gate I Conditional Clause' definition should be corrected by removing (b)
	'Connections Network Design Methodology' should be moved to the correct alphabetical order
	'Installed Capacity' definition should be corrected by changing     "Transmission Energy Capacity" to "Transmission Entry Capacity"
Section 18	Clause numbers should not be in bold throughout the document
	• The reference to 18.7.2.3 within 18.16.2.1 should be corrected to 18.16.2.3.
	'Security Arrangement' should not be in bold and should not be capitalised
	'Gated Application and Offer Process Run' should be corrected to     'Gated Application Window and Offer Run'





<b>CUSC Reference</b>	Why the change is needed
Exhibit U	All references to 'Modification Offer' should be corrected to 'Gated
	Modification Offer'
Schedule 2	Part One
Exhibit 3	Recitals Clause (G) should be corrected by including an open square bracket
	<ul> <li>'Gate 2 Date' definition should be corrected by including an open square bracket and removing a hyphen</li> </ul>
	'Reservation Expiry Date' definition should be corrected by including an open square bracket
	Colour change of text to black for 7.5
	Part Two
	Recitals Clause (G) should be corrected by removing an open square bracket
	Recitals Clause G should be corrected by including a full stop at the end of the sentence.
	Colour change of text to black for 7.2
	Clause 7.2 should be corrected by including an open square bracket
	• Clause 7.2 numbering should be corrected from 7.5.1 – 7.5.3 to 7.2.1 – 7.2.3
Schedule 2	Colour change of text to black for 7.4
Exhibit 3A	Clause 7.4 should be corrected by removing the bold from the square brackets

# What is the impact of this change?

# Proposer's assessment against the Applicable Objectives

This change is low impact to CUSC Schedule 1 Parties and to The Company. It will enable better clarity in the intent of the legal text and remove potential ambiguity in the CUSC following the implementation of <u>CMP434</u> and <u>CMP435</u>.

Proposer's assessment against CUSC Non-Charging Objectives	
Relevant Objective	Identified impact
(i) The efficient discharge by the Licensee of the obligations imposed on it by the Act and by this licence*;	Neutral

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(ii) Facilitating effective competition in the generation and	Neutral
supply of electricity, and (so far as consistent therewith)	
facilitating such competition in the sale, distribution and	
purchase of electricity;	
(iii) Compliance with the Electricity Regulation and any relevant	Neutral
legally binding decision of the European Commission and/or	
the Agency **; and	
(iv) Promoting efficiency in the implementation and	Positive
administration of the CUSC arrangements.	This modification will ensure that all relevant text and definitions within CUSC are slightly clearer and easier to follow as a result of CMP434 and CMP435

<sup>\*</sup> See Electricity System Operator Licence

<sup>\*\*</sup>The Electricity Regulation referred to in objective (iii) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Positive
	This modification ensures the CUSC text and definitions
	resultant of modifications <u>CMP434</u> and <u>CMP435</u> are more
	clearly defined aiding User understanding and removing potential ambiguity.

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## When will this change take place?

### Implementation date

22 July 2025

#### Date decision required by

The Panel will meet on 27 June 2025 to carry out their determination vote.

#### Implementation approach

N/A

Interactions			
□Grid Code	□BSC	⊠STC	□SQSS
□European Network	☐ EBR Article 18 T&Cs¹	□Other modifications	□Other
Codes			

This modification should impact CUSC users and The Company only as a result of CMP434 and CMP435. There is a similar clarification modification being raised in STC due to CM095 being approved.

# Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
СМР	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
STC	System Operator Transmission Owner Code
sqss	Security and Quality of Supply Standards
T&Cs	Terms and Conditions

#### **Reference material**





The modification pages, including all documents and decision letters from the Authority, can be found here:

- CMP434 Implementing Connections Reform | National Energy System Operator
- CMP435 Application of Gate 2 Criteria to existing contracted background | National Energy System Operator

## **Annexes**

Annex	Information
Annex 01	CMP455 Proposal form
Annex 02	CMP455 Legal Text
Annex 03	CMP455 Self – Governance Letter