

NESO
National Energy
System Operator

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CUSC Panel Headline Report 27 June 2025

The Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

The meeting minutes from the Panel on <u>02 May</u> and <u>15 May 2025</u> were approved and these have been uploaded to our <u>website</u>.

The meeting minutes from the Panel on 23 May, 09 June and 27 June will be presented for approval at the Panel meeting on 25 July 2025.

New Modifications

The following new Modification Proposals were presented to the Panel:

CMP454: CMP434 / CMP435 Section 11 changes

Following the Authority's decision on approving CMP434/CMP435 on 15 April 2025, two resultant definition changes are recommended to CUSC Section 11 to define concepts of "Gated Offers" and "Variations Clause" as respectively used in the CMP434/CMP435.

The Panel unanimously agreed that CMP454 should follow the Self Governance route and proceed to Code Administrator Consultation.

CMP454 documentation can be found here

CMP455: Minor Amendments to the CUSC following implementation of <u>CMP434/CMP435</u> Following the Authority's decision approving CMP434/CMP435 on 15 April 2025, a number of minor clarifications are required to CUSC Sections 2, 6, 11, 18, Exhibit U, Schedule 2 Exhibit 3 and Schedule 2 Exhibit 3A.

The Panel unanimously agreed that CMP455 should follow the Fast Track - Self Governance route. The appeals window will open on 30 June 2025.

CMP455 documentation can be found here





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New / Pending Authority Decisions

Decisions since the last Panel

There have been no Authority decisions on CUSC Modifications.

Awaiting Decisions

Modification	Final Modification Report Received	Expected Decision Date
CMP315 'TNUoS* Review of the expansion constant and the elements of the transmission system charged for' and CMP375 'Enduring Expansion Constant & Expansion Factor Review' *Transmission Network Use of System Charges	07 February 2024	TBC pending update on REMA (previously 07 February 2025)
CMP330 & CMP374 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections'	10 August 2023	TBC subject to CMP414 send back
CMP397 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-Located Generation Sites)'	12 June 2024	30 September 2025 (subject to CMP316 send back)
CMP418 'Refine the allocation of Dynamic Reactive Compensation Equipment (DRCE) costs at OFTO transfer'	11 March 2025	By the end of July 2025
CMP441 'Reducing the credit risk of supplying non-embedded hydrogen Electrolysers'	23 December 2024	13 June 2025
CMP444 'Introducing a cap and floor to wider generation TNUoS charges'	28 March 2025	01 July 2025



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CMP450 'Introducing the definition of	14 May 2025	TBC
Dynamic Reactive Compensation		
Equipment (DRCE) in the CUSC'		

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 15 May 2025 and is published <u>here</u>.

Prioritisation Stack

Every quarter the CUSC Panel hold a more in-depth review, the next in-depth review scheduled for the July 2025 Panel.

The latest prioritisation stack can be found <u>here</u>

In flight Modifications

CMP316: TNUoS Arrangements for Co-located Generation Sites

The Panel agreed that following the send back decision, the CMP316 has met the Terms of Reference and can proceed to its Second Code Administrator Consultation.

CMP417: Extending principles of CUSC Section 15 to all Users

The Panel approved the amended Terms of Reference as submitted within the Panel Papers.

<u>CMP440</u>: Re-introduction of Demand TNUoS locational signals by removal of the zero-price floor

The Panel approved the timeline subject to Decision Date being changed to 30 March 2026.

The next Modification Tracker will be published on 07 July 2025.

Workgroup Reports

No Workgroup Reports were presented to the Panel.

Draft Final Modification Reports

The following Draft Final Modification Report was presented to the Panel:





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CMP344: Clarification of Transmission Licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology

This modification proposes that the additional revenue allowances for Offshore Transmission Owners (OFTOs) in relation to Income Adjustment Events (IAEs) should be recovered from all demand Users, rather than the Generator directly affected.

The Panel has recommended by majority that the Original better facilitate the objectives than the baseline. The Final Modification Report will be sent to Ofgem on 09 July 2025.

CMP344 documentation can be found here

Key Activities ahead of next panel

Transmission Charging Methodologies Forum: 03 July 2025 Modification Proposal Deadline for July Panel: 10 July 2025

Papers Day: 17 July 2025

Questions or feedback?

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