

Public

Code Administrator Meeting

Summary

Workgroup Meeting 2: Removal of designated strategic works from cancellation charges/securitisation

Date: 26 June 2025

Contact Details

Chair: Sarah Williams, Sarah.Williams@neso.energy

Proposer: Harvey Takhar, Harvey.Takhar@neso.energy

Key areas of discussion

Review of Actions

Actions 1 and 5 (to remain open):

The actions have been raised with the Connections Team and will be completed at the next meeting (Workgroup 3)

Actions 2, 3 and 4 (to close):

Action updates have been provided within the slide pack.

Timeline review

Workgroup members emphasised the need to accelerate the modification timeline to align with gate 2 offers.

It was agreed that efforts will be made to accelerate the workgroup phase where possible in order to align the decision and implementation of the modification with Gate 2 offers, with Ofgem expediting their decision once the Final Modification Report (FMR) is received.

The Proposer took an action to check when the Workgroup would need to conclude in order to align the decision and implementation of the modification with Gate 2 offers and feed this back to the Workgroup to keep in mind during the Workgroup phase.

The Proposer took an action to clarify the expectations of Ofgem, ensuring they are fully aware of the expectations related to this modification

Definitions and Clarifications:

The Proposer provided definitions for attributable works and non-attributable works. The Workgroup discussed the implications of these definitions and the need for clarity.

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The Proposer took an action to propose a list of principles that would provide a clear framework for understanding what constitutes accepted works and how they should be designated. The goal is to ensure that all stakeholders, including Ofgem, have a clear understanding of the criteria and principles guiding these decisions.

The Proposer took an action to look into the consideration of community-owned applications and provide feedback to the Workgroup. This involves investigating how the current modification impacts 100% community-owned applicants and whether there are specific considerations or adjustments needed for these types of projects

Legal Text Review:

The NESO Representative presented the legal text changes, including adjustments to the fixed cancellation charge for accepted works. The group discussed the implications and potential adjustments to the legal text.

The Proposer took an action to explain how liabilities will be adjusted for developers who have already chosen to fix their cancellation charges. This includes detailing the process and timeline for removing the costs of accepted works from the fixed cancellation charge and how quickly the securities will be refunded after the implementation date.

Next Steps

The Chair advised that the Workgroup Consultation document will be published on to the NESO collaboration space for Workgroup Members to review following Workgroup 2, and that a link to the space would be provided by email.

Actions

Action Number	Workgroup Raised	Owner	Action	Due by	Status
1	WG1	HT	Provide a worked example to assist Workgroup members with understanding the details and potential impact of this modification.	WG3	Open
2	WG1	HT	Provide a definition of attributable works and non-attributable works to ensure clarity among the group.	WG2	Closed

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3	WG1	HT	Provide a detailed presentation on where CMP447 fits within the context of other modifications and the gaps it aims to fill	WG2	Closed
4	WG1	HT	Work with the NESO legal team to develop the draft legal text based on feedback received during the meeting and share it with Workgroup members as soon as possible	WG2	Closed
5	WG1	HT	Work with the NESO Connections Team to clarify whether the works removed from attributable works under CMP447 will be included in the zonal wider works cancellation charge	WG3	Open
6	WG2	HT	Check when the Workgroup would need to conclude in order to align the decision and implementation of the modification with Gate 2 offers and feed this back to the Workgroup to keep in mind during the Workgroup phase.	WG3	Open
7	WG2	HT	Clarify the expectations of Ofgem, ensuring they are fully aware of the expectations related to this modification.	WG3	Open
8	WG2	HT	Propose a list of principles that would provide a clear framework for understanding what constitutes accepted works and how they should be designated.	WG3	Open
9	WG2	HT	Explain how liabilities will be adjusted for developers who have already chosen to fix their cancellation charges.	WG3	Open
10	WG2	HT	Look into the consideration of community-owned applications and provide feedback to the Workgroup.	WG3	Open

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Attendees

Name	Initial	Company	Role
Sarah Williams	SW	NESO Code Administrator	Chair
Kat Higby	KH	NESO Code Administrator	Tech Sec
Harvey Takhar	HT	NESO	Proposer
Paul Mott	PM	NESO	NESO SME
Alan Kelly	AK	Corio Generation	Workgroup member
Als Scrope	AS	Northland Power	Workgroup member
Amy Parry	AP	Blue Float	Workgroup Alternate
Barney Cowin	BC	Blue Float	Workgroup member
Calum Duff	CD	Bowdun Offshore Wind Farm	Workgroup member
Catherine Cleary	CC	Roadnight Taylor	Workgroup Alternate
	CY	Muir Mhor Offshore Wind Farm Ltd (50% owned by Vattenfall)	Workgroup member
Charles Yates			
Chris White	CW	Research Relay Ltd	Workgroup Alternate
	CP		Authority Representative
Christopher Patrick		Ofgem	
Ciaran Fitzgerald	CF	Scottish Power Renewables	Workgroup member
Damian Clough	DC	SSE	Workgroup member
Dennis Gowland	DG	Research Relay Ltd	Workgroup member
Gareth Williams	GW	SPEN	Workgroup observer
Glenn Smith	GS	EDF Energy Renewables	Workgroup member
Holly Thomas	HT	Scottish Renewables	Workgroup observer
Iwan Watkin	IW	Jacobs	Workgroup observer
Kirsty Dawson	KD	Statkraft	Workgroup member
Lenka Peskova	LP	ESB Generation and Trading	Workgroup member
Matthew Dowds	MD	Muirhall Energy	Workgroup member
Neil Bennett	NB	SSEN Transmission	Workgroup member
Nina Sanghera	NS	Drax	Workgroup Alternate
Patrick Smart	PS	RES UK & IRELAND LIMITED	Workgroup member
Robin Prince	RP	Island Green Power	Workgroup Alternate
Stephen McKellar	SM	Scottish Renewables	Workgroup Alternate
Tim Ellingham	TE	RWE	Workgroup member