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Meeting Summary – Workgroup 1

Meeting name: CMP453 To Bill BSUoS on a net basis at B SC Trading Unit

Date: 25/06/2025

Contact Details

Chair: Prisca Evans prisca.evans@nationalenergyso.com

Proposer: Matthew Foster <u>matthew.foster@tritonpower.co.uk</u>

Key areas of discussion

The Chair formally welcomed members to Workgroup 1 and outlined the agenda. The agenda included discussions on the code modification process, Workgroup responsibilities, agreeing on the Terms of Reference, and addressing the Workgroup Consultation.

Code Modification Process Overview

The Chair provided a detailed overview of the process, emphasising the roles, responsibilities, and expectations of Workgroup members.

Review Terms of Reference

The Chair proceeded to review the Terms of Reference, which included analysis of the EBR implications and the alignment of the proposed solution with the principles established by the Balancing Services Charges Task Force. Members were informed that these terms would be revisited at the conclusion of the meeting, allowing for any additional points to be discussed at that time.

Proposers Presentation

The Proposer delivered a comprehensive presentation focusing on the billing of Balancing Services Use of System (BSUoS) charges to sites with final demand on a gross basis. It was highlighted that customers forming a BSC Trading unit are charged BSUoS when net flows at the site or export.

It is proposed that the host site should be billed on a net basis, where charges would apply only when the site is importing stress on the system, not when it is exporting. The Proposer emphasised the current charges are not cost-reflective, and the proposed solution would address this issue.





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<u>Legal Text Update</u>

The NESO representative delivered an update on the legal text, elaborating on the proposed amendments to section 14.30.3 to charge BMUs on a net basis. The representative introduced new terms to support this modification and provided examples to clarify how the new terms and proposed changes would be implemented in practice, including scenarios involving multiple demand BMUs.

A Workgroup member expressed confusion about the current charges and sought clarification, leading to a discussion on how the charges are calculated and the involvement of Elexon in the process.

Confirm Agreement of Terms of Reference

Workgroup members agreed that the Terms of Reference were satisfactory.

Next Steps

The Chair summarised the next steps, highlighting the NESO representative's responsibility to incorporate a new clause in section 14 and the necessity to engage Elexon for additional information regarding BMUs.

The Workgroup concurred to adjust the timing of the next meeting to be held from 12:00 to 15:00 on 9th July to accommodate members' availability.

Actions

For the full action log, click here.

Action Number	Workgroup Raised	Owner	Action	Due by	Status
1	Add a clause in section 14 to reference that BMUs directly connected as part of a trading unit will be charged on a net basis. Also clarify the legal text as it applies to BMUs subject to the charge	AD	25/06/2025	09/07/2025	Open



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2 Chase up Elexon to find out LW how many units this applies to and if any of them have more than one demand BMU within a trading unit.

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The Chair is to give access PE to the Collab space for Workgroup members to review legal text and update Workgroup report.

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Attendees

Name	Initial	Company	Role
Prisca Evans	CG	NESO Code Governance	Chair
Deborah Spencer	DS	NESO Code Governance	Tech Sec
Matthew Foster	NC	Triton Power	Proposer
Andrew Dudkowsky	AD	NESO	Workgroup Member
Damian Clough	DC	SSE	Workgroup Member
Karl Mayron	KM	Drax Energy Solutions Ltd	Workgroup Alternate
Lisa Waters	LW	Waters Wye	Workgroup Member
Robert Malone	RM	Phillips 66 Ltd	Workgroup Alternate
Elle Brundrett	EB	Ofgem	Authority
			representative
David Tooby	DT	Ofgem	Authority
			Representative