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Code Administrator Meeting

Summary

Workgroup Meeting 18: CMP316 TNUoS Arrangements for Co-located Generation Sites

Date: 03 June 2025

Contact Details

Chair: Lizzie Timmins, Elizabeth.Timmins@neso.energy

Proposer: Martin Cahill, Martin.Cahill@neso.energy

Key areas of discussion

The Chair noted the purpose of this Workgroup meeting was to provide the Proposer with an opportunity to update the Workgroup on progress made since Workgroup 17, review the outstanding actions, review the Legal Text, and discuss the updated timeline.

The Workgroup was not quorate for the first thirty minutes, however no decisions were made during this time. The Proposer used this time to highlight areas of the WACM1 Legal Text that they would like Workgroup members to provide comments on prior to the next Workgroup meeting. An additional Workgroup member then joined the Workgroup providing quoracy and enabling the Workgroup to continue as normal.

WACM1 Legal Text

Adjustment Charge Calculation

The Workgroup discussed a potential change to the calculation of the adjustment charge in the WACM1 Legal Text. The Proposer explained the calculation method for the adjustment charge in WACM1, highlighting the use of installed capacity if the component tariff is positive and maximum metered volumes if the adjustment is negative. The Proposer suggested a possible change where only installed capacity is used for the Adjustment (as the tariff for

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Adjustment is the same for everyone and usually negative). There was no clear consensus from the Workgroup, so it was decided to not make this change.

A Workgroup member raised a question about the implications of having less than three years of metering data. The Proposer and a Workgroup member clarified that this would impact on the Annual Load Factor calculation, but not the metered values used for the MTEC calculation, which would be based on a single charging year.

The Proposer talked through the MTEC calculation, explaining that the installed capacity of the BM unit is divided by the combined installed capacities across the power station. They noted that this calculation would ensure that the summed MTEC for a Power Station is capped and does not exceed the overall TEC. Workgroup members debated the consistency of using installed capacity versus metered volumes for different technologies, with one Workgroup member asking for consistency in the approach, regardless of whether the zone is positive or negative.

The Proposer clarified that for single technology power stations in negative zones, the average of the three highest metered volumes in the year is used instead of installed capacity. WACMI used a similar principle for multi technology power stations, but as a charge is calculated separately for each tariff component, this is based on whether each applicable tariff component is positive or negative – Peak, Year Round Shared, Year Round Not Shared and Adjustment.

The Proposer concluded that as there appeared to be no clear consensus for changing the adjustment charge calculation method, they suggested focusing on finalising the Legal Text instead of making further changes at this stage.

Legal Text review

A Workgroup member suggested that in the comparison of the Legal Text changes, differences in the legal text following the second send back are highlighted in yellow to make it easier for Workgroup members and Code Administrator Consultation respondents to identify the changes. The Proposer took an action to provide a comparison document with clear highlights. The

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Chair confirmed that the Legal Text comparison would be included in the Code Administrator Consultation and circulated to Workgroup members for review, prior to voting.

Timeline update

The Chair provided an update on the timeline, following a discussion during Workgroup 17 where the timeline was to be extended to enable the CAC to be sent to the CUSC Panel on the 19 June 2025. The Chair advised that the CUSC Panel agreed to hold a special CUSC Panel meeting at the beginning of August to enable the FMR to go to Ofgem around a month earlier than originally planned.

Actions Review

The Proposer provided an update on Actions 2 and 9, summarising the content provided in the Workgroup papers and their comments made earlier in the Workgroup meeting. The Workgroup agreed to close these Actions.

The Chair confirmed that updates to Actions 10 and 11 were contained within the Legal Text shared in the Workgroup Papers. The Workgroup agreed to close these Actions.

Next Steps

The Chair confirmed the next steps as:

- Legal Text comparison to be added to the Code Administrator Consultation and shared with the Workgroup for review.
- Workgroup 19 will include a vote on the Legal Text and the Code Administrator Consultation. Workgroup members who cannot attend should arrange for their Alternate to attend instead. If they don't have an alternate, then they should arrange for one to be assigned prior to the next Workgroup.

Actions

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For the full action log, click [here](#).

Action Number Raised	Workgroup	Owner	Action	Due by	Status
2	WG15	MC	Provide comments on LDTEC/STTEC potential issue. Updated action: Provide narrative on LDTEC/SSTEC issue within Code Administrator Consultation	WG16	Closed
9	WG17	MC	Discuss the feedback loop for Generic ALFs with Revenue, specifically how co-located sites would feed back into the derivation of Generic ALFs from existing sites and how they will be treated in the future.	WG18	Closed
10	WG17	MC	Update the MTECN calculation with the scaling factor that LJ provided.	WG18	Closed
11	WG17	MC	Review the feedback on the legal text and make the necessary updates.	WG18	Closed
12	WG18	MC/LT	Add Legal Text comparison into the CAC and share with Workgroup for review.	WG19	Open

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Attendees

Name	Initial	Company	Role
Lizzie Timmins	LT	NESO Code Administrator	Chair
Matthew Larreta	ML	NESO Code Administrator	Technical Secretary
Martin Cahill	MC	NESO	NESO Representative
Edda Dirks	ED	SSE	Alternate
Garth Graham	GG	SSE	Workgroup Member
George Douthwaite	GD	ITP Energised	Observer
Hector Perez	HP	Scottish Power	Alternate
Lauren Jauss	LJ	RWE	Workgroup Member
Peter Frampton	PF	VPI	Observer
Rob Smith	RS	Enso Energy Ltd	Workgroup Member
Ryan Ward	RW	Scottish Power	Workgroup Member