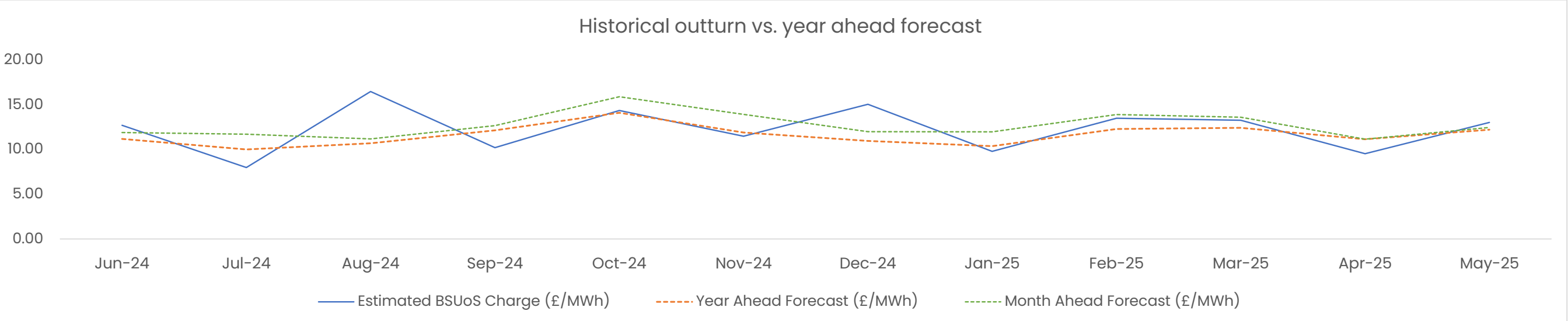


BSUoS Outturn for May-25



	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
Balancing Costs £m	208.54	122.54	291.39	172.44	271.24	220.91	322.41	210.74	273.28	257.96	150.81	214.93
Estimated internal BSUoS £m	38.76	40.05	40.05	38.76	61.18	59.20	61.18	61.18	55.26	61.18	44.56	46.05
BSUoS Cost Recovery £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ALoMCP £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP345 Deferred Costs £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP381 Deferred Costs £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total BSUoS £m	247.30	162.59	331.44	211.20	332.42	280.11	383.59	271.92	328.54	319.14	195.37	260.98
Estimated BSUoS Volume (TWh)	19.48	20.37	20.12	20.71	23.15	24.40	25.50	27.79	24.34	24.05	20.50	20.05
Estimated BSUoS Charge (£/MWh)	12.69	7.98	16.47	10.20	14.36	11.48	15.04	9.78	13.50	13.27	9.53	13.02
Year Ahead Forecast (£/MWh)	11.17	10.00	10.69	12.14	14.10	11.89	10.95	10.37	12.28	12.42	11.15	12.22
Month Ahead Forecast (£/MWh)	11.90	11.70	11.18	12.67	15.89	13.92	11.99	11.97	13.90	13.61	11.15	12.46

The blue line on the chart shows the estimated monthly average BSUoS charge for the past 12 months. The red line shows our forecast for each month, made at year ahead in the forecast produced in March. The green line shows our forecast for each month made at the month ahead stage.

The table shows a breakdown of the elements that make up the BSUoS charge (including volume). The total cost divided by the volume gives the estimated average charge.

May total balancing cost =£215m

Forecast for May published on 15 April= £208m

May outturn costs were around the 55th percentile of the forecast published on 15 April.

Constraint costs out-turned 3% higher than the forecast for May published on 15 April. Wholesale electricity price were lower than forecast, outturning at £70/MWh, compared with the forecast for May of £75/MWh.

The outturn cost for May was 43% higher than the outturn for April (£151m).

Constraints costs in May outturned £66m higher than constraint costs in April (£72m)

The proportion of demand met by renewables increased from 37% in April to 44% in May. Wholesale electricity prices were lower, at £70/MWh in May compared with £78/MWh in April.

We are continuously working to improve our BSUoS forecasting methodology. Any major changes to methodology will be communicated to industry.

We welcome your feedback on what would be valuable to be included in this dataset as we develop the process. Please contact us at: [BSUoS.Queries@neso.energy](mailto:BSUoS.Queries@neso.energy)

As a result of the approval of CMP361/362, the BSUoS charge is a fixed tariff from 1 April 2023. Fixed Tariff 1 for Apr 2023 – Sep 2023 and Fixed Tariff 2 for Oct 2023 – Mar 2024 were published by the end of January 2023. Fixed Tariff 3 for Apr 2024 – Sep 2024 was published at the end of June 2023. Fixed Tariff 4 for Oct 2024 – Mar 2025 was published on the 22 December 2023. Fixed Tariff 5 for Apr 2025 – Sep 2025 was published 28 June 2024. Fixed Tariff 6 for Oct 2025 – Mar 2026 was published on 20 December 2024.

Revenue vs Cost Report showing BSUoS outturn against the fixed tariff can be found on our website: [neso.energy/industry-information/charging/balancing-services-use-system-bsuos-charges](https://neso.energy/industry-information/charging/balancing-services-use-system-bsuos-charges)

Actual BSUoS half hourly cost data can be found on our data portal: [neso.energy/data-portal/daily-balancing-costs-balancing-services-use-system](https://neso.energy/data-portal/daily-balancing-costs-balancing-services-use-system)

Monthly BSUoS forecasts can be found on our data portal: [neso.energy/data-portal/bsuos-monthly-forecast](https://neso.energy/data-portal/bsuos-monthly-forecast)