CUSC SECTION 17

GATED APPLICATION AND OFFER PROCESS

Introduction

- **17.1.** This Section explains the processes for making the applications and offers that fall under the **Gated Application and Offer Process**.
- 17.2. The Gated Application and Offer Process will first apply from the CMP434 Implementation Date and from the CMP434 Implementation Date applications and offers which fall under the Gated Application and Offer Process can only be made in accordance with the Gated Application and Offer Process.
- 17.3. CUSC contains processes for applications and offers and the Gated Application and Offer Process replaces those processes where the Applications are Gated Applications. As a consequence, where the Application is a Gated Application the Offer and Acceptance processes and timelines shall be replaced (as noted in the relevant CUSC Sections) with this Gated Application and Offer Process.
- **17.4.** The **Gated Application and Offer Process** comprises of the following activities:
 - Gated Application Window
 - Gated Design Process
 - Offer

The **Gated Application and Offer Process** will be undertaken in accordance with the **Gated Timetable** for a **Gated Application Window and Offer Run**.

17.5. Gated Applications

After the CMP434 Implementation Date the following types of applications have to follow and offers can only be made in accordance with the Gated Application and Offer Process:

- 17.5.1. An application for a New Connection Site (including a Grid Supply Point). This includes an application for a New Connection Site where the New Connection Site is triggered by a Transmission Evaluation Application. This does not however include an application for such New Connection Site by an owner/operator of a Distribution System where the application is not triggered by Embedded Power Stations.
- **17.5.2.** An application for a **Bilateral Embedded Generation Agreement**.

- **17.5.3.** An application for a **BELLA**.
- **17.5.4.** A **Transmission Evaluation Application** under **CUSC** Section 6 Paragraph 6.5.5.
- **17.5.5.** An application (by **Modification Application**) for a **Gate 2 Offer** in respect of a **Gate 1 Agreement**.
- 17.5.6. A Modification Application (in addition to those referred to in Paragraph 17.5.4 and 17.5.5) to (a) any Gate 2 Agreements or (b) (any Gate 1 Agreements with Reservation (where the Modification Application is not requesting a Gate 2 Offer), which in either case is a Gated Modification Application and so has to follow the Gated Application and Offer Process.

17.6. Making a Gated Application

- **17.6.1.** A **Gated Application** can be made at any time within the **Gated Application Window**.
- 17.6.2. In the case of a Transmission Evaluation Application, the application can be made after the closure of the Gate 2 Application Window on the basis that the owner/operator of the Distribution System will (a) within the 5 Business Days Period provide the basic information required to create construction planning assumptions and (b) within the 15 Business Days Period provide full technical data and the items referred to at Paragraph 17.7.3.2.
- 17.6.3. Gated Applications for a New Connection Site or applications for a BEGA for a Large Embedded Power Station or BELLA can, at the Applicant's choice, be made on the basis of a Gate 1 Application or (initially or subsequently) a Gate 2 Application.
- 17.6.4. The owner/operator of the Distribution System will be notified by The Company as soon as reasonably practicable of the Gate 1 Application or Gate 2 Application for a BEGA or BELLA by Modification Notice.
- 17.6.5. A Gate 2 Application for a BEGA and BELLA can be made at any time but will not progress as a Gate 2 Application until and within the Gated Application Window in which the Distribution EG Related Application is made.
- **17.6.6.** The owner/operator of the **Distribution System** will, subject to the requirements of Paragraph 17.6.8 having been met:
 - a) use reasonable endeavours to submit the Distribution EG Related Application to The Company in the current or next available Gated Application Window after the notification to it

- by The Company of a Gate 2 Application by a Large Embedded Power Station for a BEGA or BELLA; and
- b) in all other cases, submit the **Distribution EG Related Application** to **The Company** by reference to a **Gated Application Window** in the period specified in Paragraph 17.6.2 where prior to or within that **Gated Application Window** a **Relevant Embedded Power Station** has notified the owner/operator of the **Distribution System** that it wants the owner/operator of the **Distribution System** to submit a **Gate 2 Application** and the owner/operator of the **Distribution System** considers that the **Gate 2 Criteria** for readiness has been met.
- 17.6.7. Embedded Power Stations should as soon as reasonably practicable notify the owner/operator of the Distribution System of their intention to make or their having made (in the case of Large Embedded Power Stations) a Gate 1 Application and/or (otherwise) a Gate 2 Application.
- 17.6.8. Embedded Power Stations should be aware that the owner/operator of the Distribution System will have its own requirements of them (including the Embedded Power Station having entered into an agreement for connection to and use of the Distribution System and paying any relevant fees) prior to the owner/operator of the Distribution System submitting the Distribution EG Related Application.
- 17.6.9. Other than as expressly noted above, a Gate 1 Application or Gate2 Application can only be made in the Gated Application Window.
- 17.6.10. A subsequent Gate 2 Application in respect of Gate 1 Agreements can (except in case of Reservation which will be subject to the Gated Modification Guidance and other relevant guidance) include changes to the project from that as described in the Gate 1 Agreements.

17.7. Assessment of the Gated Applications

- 17.7.1. A Gated Application will need to be Competent. In the case of a Gate 2 Application for a BEGA or BELLA both that Gate 2 Application and the Distribution EG Related Application have to be Competent in the same Gated Application Window.
- 17.7.2. A Gate 1 Application for a New Connection Site, should also include, as appropriate, a Letter of Authority or a Letter of Acknowledgment.
- **17.7.3.** A **Gate 2 Application** should also show and evidence readiness to proceed by:

- 17.7.3.1. in the case of a Gate 2 Application for a New Connection Site, BEGA for a Large Embedded Power Station or BELLA, including the Readiness Declaration and (except where the Gate 2 Criteria Methodology expressly provides otherwise) the Original Red Line Boundary (including the Installed Capacity). As these are provided by the Large Embedded Power Station in the case of a Gate 2 Application by a Large Embedded Power Station these are not required to be included in the Distribution EG Related Application;
- 17.7.3.2. in the case of a Gate 2 Application for a Distribution EG Related Application in respect of a (or more than one) Relevant Embedded Power Station (including where they have a BEGA), including the Readiness Declaration and Original Red Line Boundary (including the Installed Capacity) in respect of the (and if more than one each) Relevant Embedded Power Stations being those provided to the owner/operator of the Distribution System by the Relevant Embedded Power Station.
- **17.7.4.** The Company will notify the User whether a Gate 1 Application is Competent and complies with Paragraph 17.7.2 as soon as reasonably practicable after receipt of the Gate 1 Application.
- 17.7.5. A Gate 2 Application will be checked and assessed by The Company against the Gate 2 Criteria.
- 17.7.6. The Company will notify the User (and also in the case of a Large Embedded Power Station, the owner/operator of the Distribution System) whether a Gate 2 Application is Competent and complies with (but always subject to Paragraphs 17.8 and 17.10 below) the Gate 2 Criteria such that it can enter the Gated Design Process as soon as reasonably practicable after receipt of the Gate 2 Application and in any event prior to the start of the Gated Design Process.
- 17.7.7. Any Gate 1 Application not notified accordingly by The Company under Paragraph 17.7.4 above will not receive a Gate 1 Offer. Any Gate 2 Application not notified accordingly by The Company under Paragraph 17.7.6 above will not be able to progress to the Gated Design Process in that Gated Application and Offer Process Run.
- 17.7.8. Where The Company is considering Reservation in respect of the Gate 1 Offer, The Company will advise the Gated Applicant as soon as reasonably practicable after receipt of the Gate 1 Application and that as a consequence the Gate 1 Offer may be provided later in the Gated Design Process, given the design process involved to confirm the Reservation. Reservation will only be provided for in a Gate 1 Offer where the User has indicated in the Gate 1 Application that it

is happy for this to be considered and **The Company** has notified the **Gated Applicant** of this.

17.7.9. Installed Capacity

The sum of the Installed Capacity provided within a Gate 2 Application and the capacity of any existing User's Equipment or Developer's equipment at the same site, must be equal to or greater than the total Transmission Entry Capacity or Developer Capacity or directly connected Demand MWs (as applicable) which will outturn at the relevant Connection Site or site of connection of the Embedded Power Station (as applicable) as a consequence of the Gate 2 Application.

17.8. Gate 2 Criteria

The Gate 2 Application must meet the Gate 2 Criteria. The Gate 2 Criteria, the process of evidencing and confirming that readiness has been met (and what is required for this) from a Gated Applicant is set out in the Gate 2 Criteria Methodology.

17.9. Ongoing Compliance with the Original Red Line Boundary

There are also particular requirements and consequences for ongoing compliance with the **Original Red Line Boundary** and these are set out in Paragraph 16.4.9 of the **Queue Management Process** and the **Original Red Line Boundary Reduction Clause.**

17.10. Checking of the Readiness Declarations

- 17.10.1. Although a Gate 2 Application may be notified as able to progress to the Gated Design Process under Paragraph 17.7.6, during and as soon as reasonably practicable within the Gated Design Process further detailed checks of the readiness submissions will be undertaken as follows in accordance with the Gate 2 Criteria Methodology:
 - 17.10.1.1. The Company shall use reasonable endeavours to undertake a more detailed check as set out in the Gate 2 Criteria Methodology on all (unless specified otherwise in the Gate 2 Criteria Methodology) the Readiness Declarations provided (other than where the Readiness Declaration is provided for a Relevant Embedded Power Station by the owner/operator of a Distribution System where it is expected that such owner/operator will use reasonable endeavours to undertake this detailed check).

- 17.10.1.2. Within 15 Business Days of the end of the Gated Design Process, The Company will publish on the Website the percentage of detailed checks which have been undertaken under Paragraph 17.10.1.1 as a percentage of the total of Gate 2 Applications which were Competent and met the Gate 2 Criteria for readiness for the purposes of entering that Gated Design Process. To facilitate and enable this, each owner/operator of a Distribution System shall within 10 Business Days of the end of the Gated Design Process provide the percentage of detailed checks it has undertaken for the purposes of Paragraph 17.10.1.1 as a percentage of the total of its Gate 2 Applications that entered the Gated Design Process.
- 17.10.1.3. The Company shall check the evidence provided in all the Readiness Declarations for duplications and overlaps. Where duplications and/or overlaps are identified in the Original Red Line Boundaries The Company will contact the relevant parties concerned. In the event that duplications and/or overlaps are identified the process relating to this in the Gate 2 Criteria Methodology will be applied to establish whether in those circumstances any (and if so which) Gate 2 Application has not met the Gate 2 Criteria.
- 17.10.2. Following the above The Company will notify the User (and in the case of a Large Embedded Power Station, the owner/operator of the Distribution System) whether the Gate 2 Application has fully met the Gate 2 Criteria (and where this is a Transmission Evaluation Application involving more than one Relevant Embedded Power Station whether all, none or which of the Relevant Embedded Power Stations have met the Gate 2 Criteria).
- **17.10.3.** If the **Gate 2 Criteria** has been met **The Company** will confirm to the **User** that a **Gate 2 Offer** will be made.
- 17.10.4. If the Gate 2 Criteria has not been met The Company will confirm to the User (providing substantiated reasons why) that the Gate 2 Application has been rejected and that a Gate 2 Offer will not be made.
- 17.10.5. In the case of a Transmission Evaluation Application involving more than one Relevant Embedded Power Station, the Gate 2 Offer will only be progressed on the basis of the Relevant Embedded Power Stations (and MW) that have met the Gate 2 Criteria and the Gate 2 Application deemed to be amended accordingly.

17.10.6. The notifications under Paragraphs 17.10.2 to 17.10.4 will be given by **The Company** to the **User** as soon as reasonably practicable.

17.11. Gated Design Process

The Gate 2 Applications assessed by The Company as meeting the Gate 2 Criteria will be processed in accordance with the Connections Network Design Methodology and the Project Designation Methodology.

17.12. Gate 1 Offer

- 17.12.1. A Gate 1 Offer shall be provided by The Company as soon as reasonably practicable within the Gated Design Process. Where a Gate 1 Offer includes Reservation that Gate 1 Offer will be provided later in the Gated Design Process, given the design involved, than one which does not include Reservation.
- 17.12.2. A Gate 1 Offer shall be provided in the CUSC form relevant to the Gated Application but will not have the full details in the Appendices and will include the Gate 1 Conditional Clause, the effect of which is to make all the rights and obligations conditional until a Gate 2 Offer is accepted. A connection location and date will be provided but only on an indicative basis and the connection date and location will only be confirmed (with all the other details) in a Gate 2 Offer following a Gate 2 Application.
- 17.12.3. There is an exception to Paragraph 17.12.2 where Reservation has been included. In that case, whilst the rights and obligations remain conditional, the connection date and connection location of, as appropriate, the Connection Site or Transmission Interface Site or site of Connection may be provided and identified in the Gate 1 Offer and any Gate 2 Offer will be made on the basis of these subject to a Gate 2 Offer being applied for and accepted by the Applicant in the timescales specified in the Gate 1 Offer.

17.13. Gate 2 Offer

- 17.13.1. Any Gate 2 Offers shall be provided by The Company, in the timescales for this set out in the Gated Timetable for that Gated Application Window and Offer Run.
- 17.13.2. A Gate 2 Offer shall be made in the CUSC form relevant to the Gated Application and provide a connection date and location and the Construction Works and Construction Programme in respect of this.
- 17.13.3. If the Gated Applicant has already accepted a Gate 1 Offer, the Gate 2 Offer will be a Modification Offer to, inter alia, remove the effect of the Gate 1 Conditional Clause and on acceptance the rights and obligations (including in respect of Cancellation

Charges or **Final Sums** and the **Queue Management Process**) will apply.

17.14. Any dispute between **The Company** and the **User** as to whether the **Gated Application** is **Competent**, meets the requirements at Paragraphs 17.7.2 and 17.7.3 and/or conforms to the **Gate 2 Criteria** shall be treated as an **Other Dispute** in accordance with **CUSC** Section 7.

End of Section 17