



NESO National Electricity Transmission System Status Report

Today's High Level Risk Status Forecast for the next 24h			
General Status		Voltage	
Demand		System Inertia	
System Margins		Weather	
Generation		Transmission	
Active Constraints			
System Warning			

Today's Minimum De-Rated Margin	7,497 MW (SP 47)	
Current BMU Largest Loss Risk	Generation	1400 MW
	Demand	1150 MW

Balancing Costs

Yesterday's Market Summary	
Cash Out Price (Max)	138.90 £/MWh (SP 40)
Cash Out Price (Min)	30.15 £/ MWh (SP 4)
Peak Demand Yesterday	29,058 MW
Minimum Demand	18,599 MW

Interconnector Net Transfer Capacity (MWs)			
Today	Import	Export	Remarks
Netherlands (BritNed)	1000	1000	Fully Available
Belgium (Nemo)	1000	1000	Fully Available
Ireland (EWIC)	500	500	Fully Available
Northern Ireland (MOYLE)	450	450	Fully Available
Norway (NSL)	700	700	Monopole operation
France (IFA2)	1000	1000	Fully Available.
Ireland (GreenLink)	500	500	Fully Available
Viking Link	1400	1400	Fully Available
France (ElecLink)	1000	1000	Fully Available
France (IFA)	2000	2000	Fully Available

Wind Power Forecast	
Expected embedded generation (MWs)	
Embedded Generation Forecast	

Weather	Source	Commentary
	Met Office	Today:
Latest forecast (Summary)	<u>SEPA</u>	
	Natural Resources Wales	Tonight:
	Met Office Weather	UK Weather Warnings
General Weather Concerns	Warnings	
e.g. wind, rain, snow, flooding, GB Weather Warnings	<u>SEPA</u>	Flood Manusia as
	Natural Resources Wales	Flood Warnings

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Further Information		
BM Reports	https://www.elexon.co.uk/data/kinnect-insights-solution/	
System Balancing Reports	https://www.neso.energy/industry-information/industry-data-and-reports/system-balancing-reports	
Forecast Volumes and Costs	https://www.neso.energy/industry-information/industry-data-and-reports/forecast-volumes- and-costs	