

CMP440: Re-introduction of Demand TNUoS locational signals by removal of the zero price floor

Workgroup 5 (04 June 2025)

Online Meeting via Teams

WELCOME

Record Meeting

Agenda

Topics to be discussed	Lead
Welcome	Chair
Workgroup Responsibilities	Chair
Objectives and Timeline	Chair
Action Log Review	All
Review Terms of Reference	All
Review Workgroup Consultation	Chair
Any Other Business	Chair
Next Steps	Chair

Public Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

Timeline

Teri Puddefoot – NESO Code Administrator



Timeline for CMP440

Next Workgroups:

- 19 June 2025
- 01 July 2025

Actions Review

Teri Puddefoot – NESO Code
Administrator

Actions

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
8	WG3	LJ	To work through equation for understanding of example for 20 million by the 4 to 7 demands, splitting up into 4 to 7 for peak and year-round using different volume.		WG4	Open
11	WG4	LJ	The Proposer took an action to add percentage changes into the impact tables showing the impact on bills for better clarity.		WG5	Open
12	WG4	LJ/ All	The Proposer took an action to clearly define the original proposal for discussion at the next meeting. Workgroup members to discuss whether any alternatives should then be proposed ahead of the Workgroup Consultation.		WG5	Open
13	WG5	DH / AS	Workgroup members discussed the need for additional data analysis, particularly focusing on the impact of the charging year forecast on the pound per MW hour and pence per kWh. A follow up action was taken to look into providing a forecast of the consumption for the 2029/30 year and to apply the necessary ratios for later years. A Workgroup member to provide historic wholesale prices to compare with the 10 years component		WG6	Open
14	WG5	DH	Workgroup members identified anomalies in the data for certain zones, particularly Zone 1. A Workgroup member agreed to investigate further to ensure accurate data representation.		WG6	Open

Terms of Reference

Teri Puddefoot – NESO Code
Administrator



Terms of Reference

Workgroup Term of Reference	Location in Workgroup Report (to be completed at Workgroup Report stage)
a) Consider EBR implications	
b) Consider whether the peak charge should apply to winter or all year?	
c) Consider whether the Year-Round charge should apply all day or just 4-7pm?	
d) Consider whether positive and negative demand charges should be charged differently i.e. keep the existing methodology for positive demand charges?	
e) Consider what the methodology should be for conversion from £/kW to p/kWh? (Inclusive of any practical impact on the design choices)	

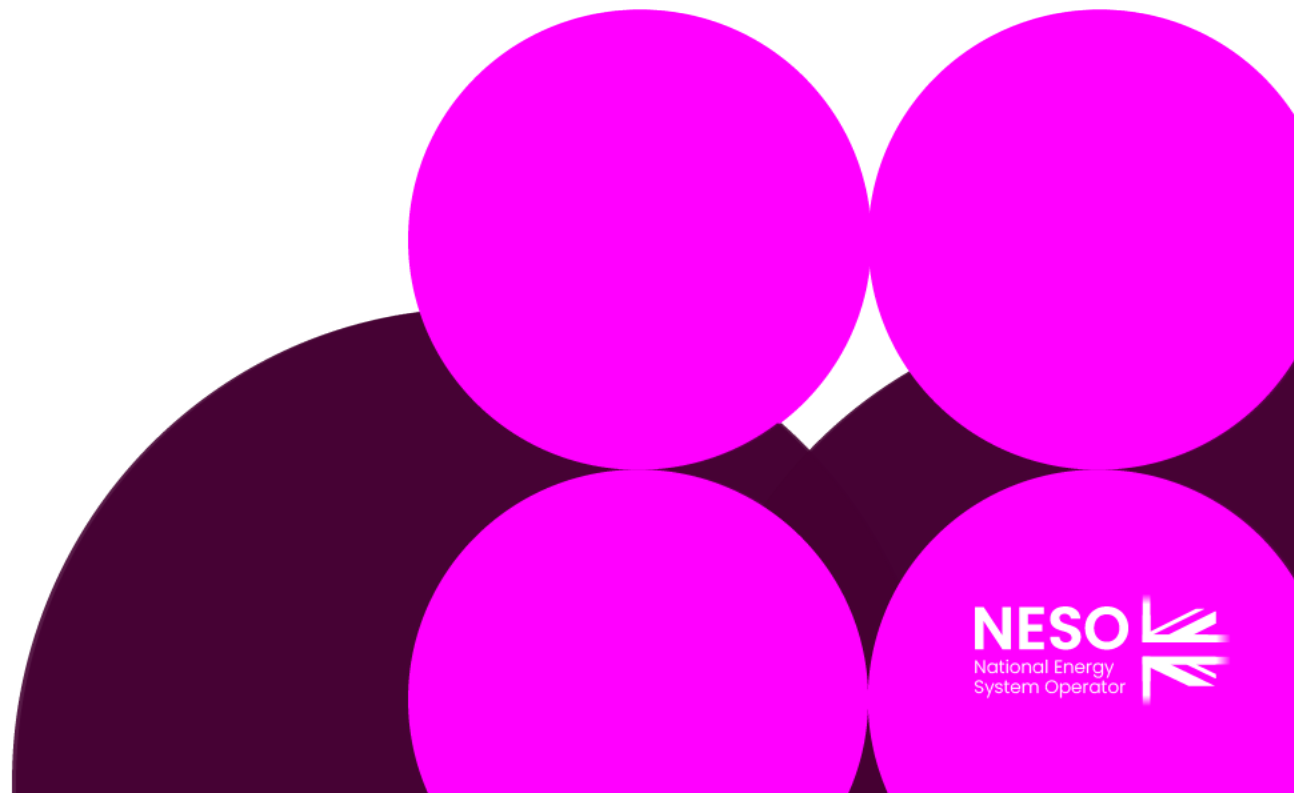
Review Draft Workgroup Consultation

Teri Puddefoot – NESO Code Administrator



Next Steps

Teri Puddefoot – NESO Code Administrator



Any Other Business

Teri Puddefoot – NESO Code
Administrator

