Initial TNUoS Tariffs for 2026/27 - Webinar

NESO Revenue Team

May 2025

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Agenda

1. Introduction
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3. TNUoS Tariffs Uncertainties
4. Key inputs & findings
5. Revenue
6. Generation tariffs
7. Local Tariffs
8. Demand tariffs
9. Next Steps
10. Q&A

Tariff Forecasting & Setting Team

Nick Everitt

Forecasting and setting TNUoS to recover around £5bn of revenue per year from generators and demand; in addition to BSUoS Forecasting and tariff setting and AAHEDC tariff setting.

Sarah Chleboun

- Overall TNUoS tariff setting
- Offshore revenue & local tariffs
- Local substation
- Networks /Generation
- Onshore Local Circuits
- ALFs

Alan Fradley

- Networks /Generation
- Onshore Local Circuits
- Local substation
- AAHEDC

Priya Chigullapalli

- Networks /Generation

Tobi Odusanya

- Networks /Generation

Dan Hickman

- Change Lead
- TDR
- Demand
- EET
- ALFs
- AAHEDC

Nicky White

- Change
- TDR
- Offshore revenue & local tariffs

Katie Clark

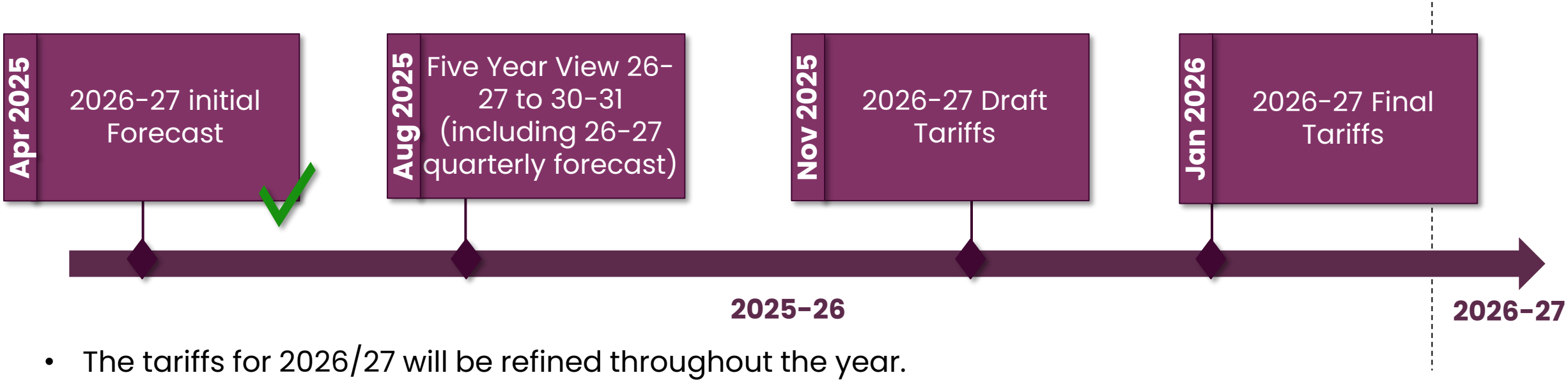
- Revenue
- Demand Charging Base
- Networks /Generation
- BSUoS Forecasting
- BSUoS Tariff Setting

Edward Adofo

- BSUoS Forecasting
- BSUoS Tariff Setting
- Offshore revenue & local tariffs

Tariff Timetable

NESO has a licence and CUSC obligation to publish quarterly TNUoS forecasts and a 5-year view annually, to enable market participants to make efficient operational and investment decisions.



- The tariffs for 2026/27 will be refined throughout the year.
- Final Tariffs for 2026/27 will be published by 31st January 2026 and will take effect from 1st April 2026.

TNUoS Forecast Changes

This slide contains details of any regulatory changes or uncertainties which we have taken into account in the setting of tariffs for 2026/27.

Price Control

A number of key parameters which are reset for each price control are awaiting data that will become available later in the year, in addition to the outcomes of ongoing CUSC modifications.

In this forecast, we have used the onshore TO's MAR forecast (as submitted under STCP24.1) and continued current CUSC/inflated values for other parameters that are pending updates later in the year. TDR banding has been updated in line with the final data.

We have included a sensitivity on the impact of revenue changes on Transmission Demand Residual, owing to the differences in the methodologies in the onshore TOs' MAR forecast for the new Price Control Period.

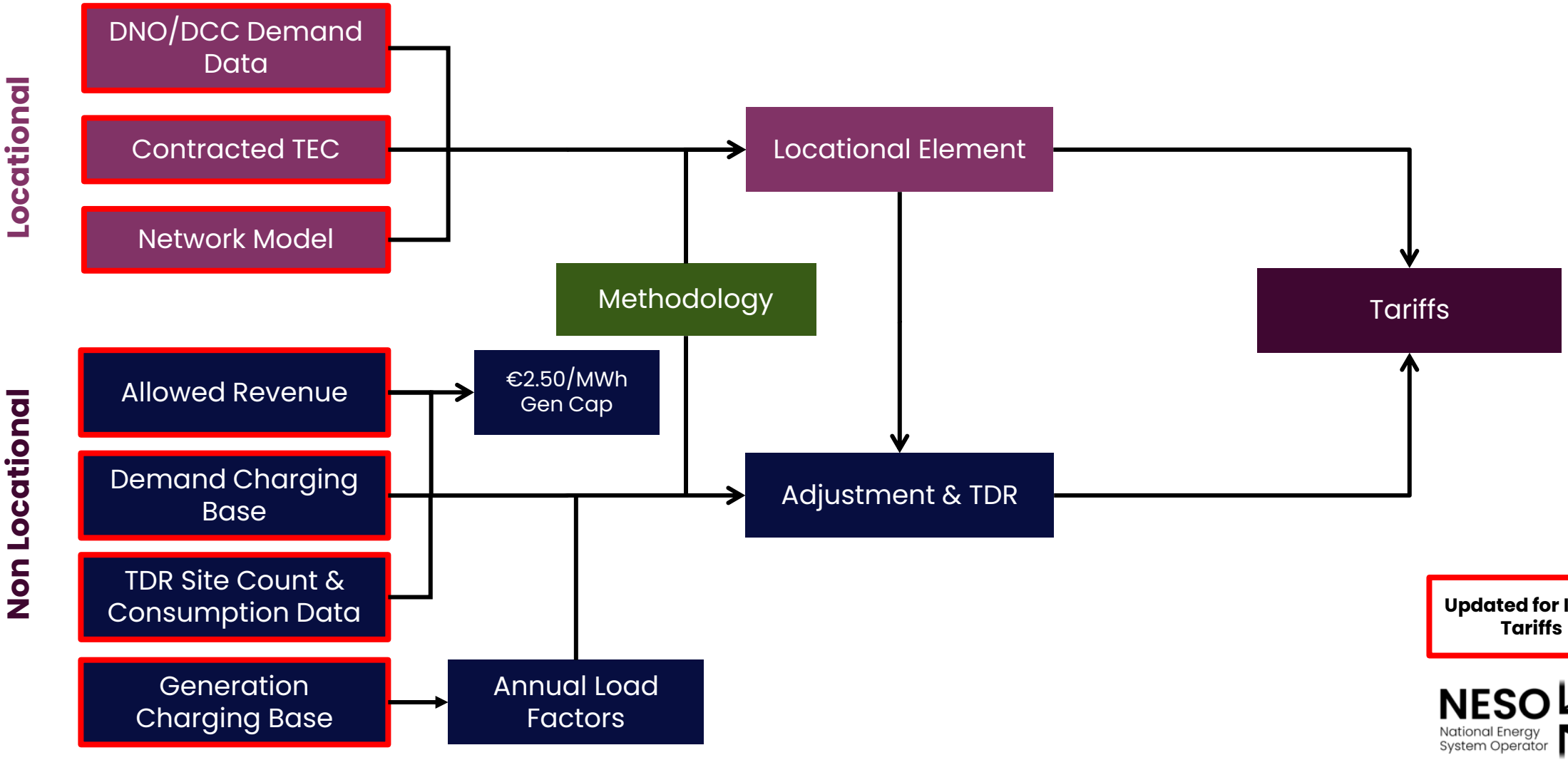
Regulatory Uncertainties

Substantial change is expected to charging methodology with the TNUoS Taskforce and REMA. These are not taken into account in this forecast, we have assumed the continuation of the current methodology until the outcomes of any required CUSC modifications are known.

Key inputs and findings

Sarah Chleboun

Key Inputs for TNUoS Tariffs



Updated for Initial Tariffs

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Input changes in this tariff publication

		April 2025	Aug 2025	Draft Tariffs November 2025	Final Tariffs January 2026
Methodology		**Open to industry governance**			
Locational	DNO/DCC Demand Data	Initial update using previous year's data source		Week 24 updated	
	Contracted TEC	Latest TEC Register	Latest TEC Register	TEC Register Frozen at 31 October	
	Network Model	Initial update using previous year's data source (except local circuit changes which are updated quarterly)		Latest version based on ETYS	
	Inflation	Forecast	Forecast	Forecast	Actual
Non-locational	OFTO Revenue (part of allowed revenue)	Forecast	Forecast	Forecast	NESO best view
	Allowed Revenue (non OFTO changes)	Initial update using previous year's data source	Update financial parameters	Latest TO forecasts	From TOs
	Demand Charging Bases (incl. TDR Site Count)	Initial update using previous year's data source	Revised forecast	Revised forecast	Revised by exception
	TDR Consumption Data	Initial update using previous year's DN data		DN data updated	Revised by exception
	Generation Charging Base	NESO best view	NESO best view	NESO best view	NESO final best view
	Generation ALFs	Previous year's data source		Draft ALFs published	Final ALFs published
	Generation Revenue (G/D split)	Forecast	Forecast	Forecast	Generation revenue £m fixed

Key findings

Total Revenue

- The total TNUoS revenue is forecast at £6.2bn for 2026/27, (an increase of £1.2bn from the 2025/26 Final Tariffs). This increase is mainly due to revisions to Onshore TO Revenue (£928.0m), Offshore TO revenue and Interconnector contributions (£108.6m), in addition to increases to other pass-through items (£116.1m).

Generation

- Generation revenue is £1.27bn for 2026/27, an increase of £141.4m since 2025/26, mainly driven by an increase in offshore generation local charges.
- The generation charging base for 2026/27 has been forecast as 110 GW based on our best view, an increase of 21.3 GW since 2025/26.
- The average generation tariff for 2026/27 is £11.55/kW, a decrease of £1.17/kW since 2025/26, due to the increase in charging base.

Demand

- Revenue to be collected through demand is forecast at £4.97bn for 2026/27, a £1.01bn increase since 2025/26. The increase in demand revenue is the result of the increase in forecast total TNUoS revenue to be collected.

Consumer Bill

- The TNUoS cost for the average domestic household is forecast to be £64.03 for 2026/27, which forms 6.9% of the average annual electricity consumer bill. This is an increase in the proportion of the consumer bill from 5.8% in 2025/26.

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Revenue

Katie Clark

TNUoS Revenue

£m Nominal	2026/27	2027/28	2028/29	2029/30	2030/31
ONTO Income from TNUoS					
National Grid Electricity Transmission	2,590.0	2,641.8	2,694.7	2,748.6	2,803.5
Scottish Power Transmission	899.2	1,069.2	1,301.8	1,534.7	1,708.3
SHE Transmission	1,573.0	2,058.7	2,510.3	2,730.4	2,815.8
Total ONTO Income from TNUoS	**5,062.2**	**5,769.7**	**6,506.7**	**7,013.6**	**7,327.6**
Other Income from TNUoS					
Other Pass-through from TNUoS	135.6	90.8	53.8	45.7	45.7
Offshore (plus interconnector contribution / allowance)	1,041.8	1,186.2	1,291.0	1,360.1	1,432.0
Total Other Income from TNUoS	**1,177.4**	**1,277.0**	**1,344.8**	**1,405.8**	**1,477.7**
Total to Collect from TNUoS	**6,239.6**	**7,046.7**	**7,851.5**	**8,419.4**	**8,805.3**

Changes since 2025/26 Final have been driven by:

Onshore TO Revenue (+£928.0m)

- Updated forecasts for SHET and SPT based on Draft Business Plan submissions.
- Forecast for NGET based on 2025/26 allowed revenue adjusted for long term inflation.

Offshore TO Revenue and Interconnectors (+£108.6m)

- Based on offshore and interconnector January submissions.

Other Pass-Through Items (+£116.1m)

- Increases in the adjustment term following revisions to the 2024/25 allowed revenue.

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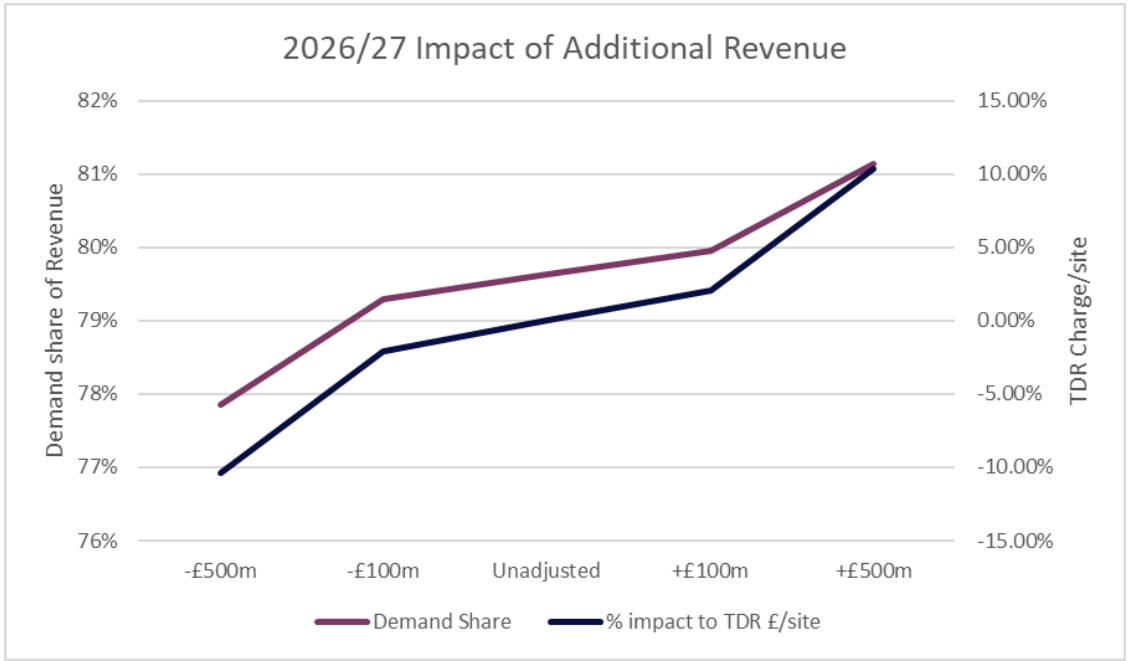
Sensitivity Analysis

As a broad rule of thumb, demand residual charges increases 2% for every additional £100m of allowed revenue

	2026/27				
	-£500m	-£100m	Unadjusted	+£100m	+£500m
Revenue (£m)	5738.94	6138.94	6238.94	6338.94	6738.94
Generation Share*	6.0%	5.6%	5.5%	5.4%	5.1%
Demand Share	78%	79%	80%	80%	81%
% impact to TDR £/site	-10.35%	-2.07%	0.00%	2.07%	10.35%



Summary of Revenue to be Recovered

Code	Revenue	2026/27 Tariffs			
		Initial	August	Draft	Final
CAPEC	Limit on generation tariff (€/MWh)	2.50			
y	Error Margin	29.6%			
ER	Exchange Rate (€/£)	1.19			
MAR	Total Revenue (£m)	6,238.9			
GO	Generation Output (TWh)	232.1			
G	% of revenue from generation	20.37%			
D	% of revenue from demand	79.63%			
G.R	Revenue recovered from generation (£m)	1,270.7			
D.R	Revenue recovered from demand (£m)	4,968.2			

Generation Tariffs

Sarah Chleboun

Contracted, Modelled & Chargeable Generation Capacity

- The Contracted TEC is expected to be 127.6 GW, an increase of 15.4 GW.
- The generation charging base for 2026/27 is forecast at 110.0 GW. This is an increase of 21.3 GW since 2025/26.
- The locational tariffs will be based on the TEC registers as of 31st October in our Draft and Final tariffs.

Generation (GW)	2025/26 Final	2026/27 Tariffs Initial
Contracted TEC	112.2	127.6
Modelled Best View TEC	*For input to locational tariffs post 31st October please see Contracted TEC*	123.7
Chargeable TEC	88.7	110.0

- CONTRACTED:
  - Full TEC register used
- MODELLED:
  - Reduction in TEC in line with internal best view.
- CHARGEABLE:
  - Modelled TEC minus interconnector capacity

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Generation Tariffs

- The Limiting Regulation requires the total TNUoS recovery from generators to be within the range of €0-2.50/MWh on average.
- All local onshore and local offshore tariffs are excluded in the Limiting Regulation €2.50/MWh cap for generator transmission charges, except for TNUoS local charges associated with pre-existing assets.
- The adjustment tariff was introduced to ensure compliance with the €2.50/MWh cap. It is forecast to increase by £0.21/kW, to become less negative.

Generation Tariffs (£/kW)	2025/26 Final	2026/27 April	Change since last forecast
Adjustment	- 1.753040	- 1.540870	0.212170
Average Generation Tariff*	12.726944	11.552840	- 1.174104

The average generation tariff is calculated by dividing the total revenue payable by generation over the generation charging base in GW. It includes local charges.

- The average generation tariff is forecast to be £11.55/kW for 2026/27, a decrease of £1.17/kW since 2025/26 due to the increase in charging base.

Generation TNUoS Tariffs – Wider tariffs

The generation TNUoS wider tariffs are made of the four elements below:

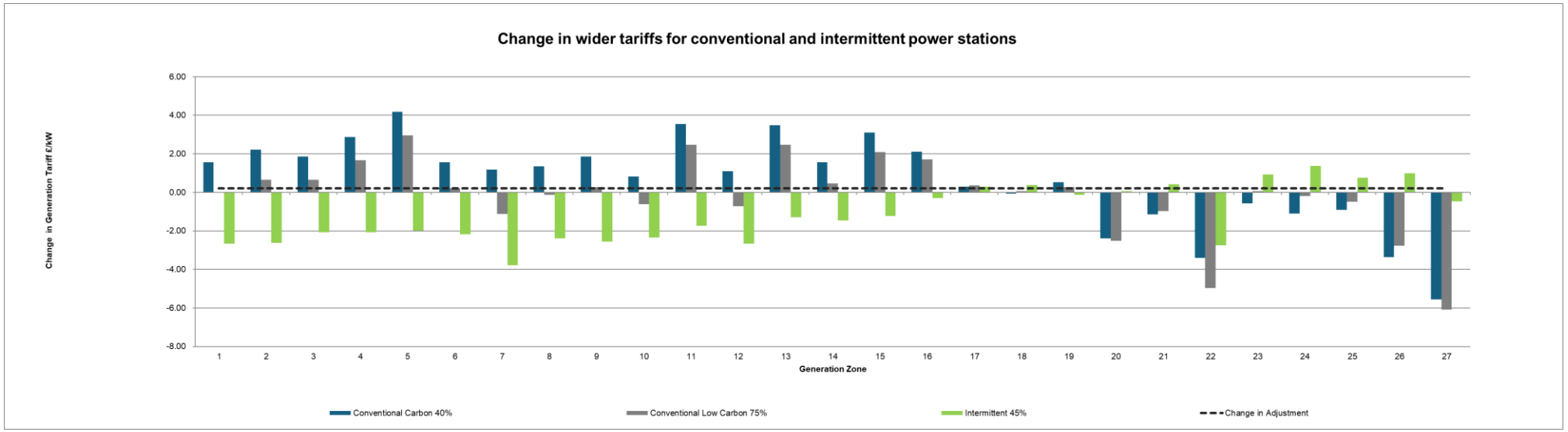
Peak Security | **Year Round Shared** | **Year Round Not Shared** | **Generator** Adjustment

Year Round Shared and Year Round Not Shared elements are multiplied by Annual Load Factors (ALFs) dependent on generation type

We publish examples for each generation type calculation using example ALFs:

Conventional Carbon 40%	Conventional Low Carbon 75%	Intermittent 45%
Biomass	Nuclear	Offshore wind
CCGT/CHP	Hydro	Onshore wind
Coal		Solar PV
OCGT/Oil		Tidal
Pumped storage		
Battery storage		
Reactive Compensation		

Generation Tariffs



- Changes in the locational tariffs are due to revisions to the contractual TEC, nodal demand and the network model.
- Conventional Carbon and Conventional Low Carbon tariffs are expected to increased in the North and decrease in the South.
- Intermittent tariffs are expected to decrease in the North and increase in the South.

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Local Tariffs

Alan Fradley/Nicky White

Onshore Local Substation Tariffs

- Onshore local substation tariffs are inflated annually, in line with the increase in May-Oct CPIH.
- The local substation tariffs for 2025/26 will be refined in July and finalised in the Draft forecast in November.

Initial View of local substation tariffs for 2026/27

2026/27 Local Substation Tariff (£/kW)				
Substation Rating	Connection Type	132kV	275kV	400kV
<1320 MW	No redundancy	0.185199	0.092604	0.063873
<1320 MW	Redundancy	0.390234	0.198206	0.140738
≥1320 MW	No redundancy	-	0.272067	0.193704
≥1320 MW	Redundancy	-	0.409414	0.294469

Onshore Local Circuits Tariffs

- Local circuits models for 2026/27 will be refined and will be locked down by the Draft Tariffs in November.
- We list the local circuit tariffs for non-MITS sites that are forecast to have directly-connected generators in the specific charging year.
- Tariffs can be positive or negative, depending on the "incremental" impact on the local networks.

Substation Name	(£/kW)	Substation Name	(£/kW)	Substation Name	(£/kW)
Aberarder	1.766053	Douglas North	0.784912	Langage	-0.416727
Aberdeen Bay	3.453615	Dunhill	1.848568	Limekilns	2.487453
Achruach	-1.686432	Dunlaw Extension	0.550570	Lochay	0.392456
Aigas	0.906839	Dunmaglass	1.121771	Luichart	0.727523
An Suidhe	-1.082225	Edinbane	8.828984	Marchwood	-0.304420
Arecleoch	3.100469	Enoch Hill	0.784912	Mark Hill	1.138188
Arecleoch Extension	2.685340	Ewe Hill	1.796578	Middle Muir	2.723646

For full details of this table see Table 5 in the report / published tables file.

Offshore Local Tariffs

- Tariffs are set at asset transfer, or the beginning of a price control, and are indexed in line with the OFTO licence.
- Since January, the forecast has been updated with the latest inflation indices.
- Projects expected to asset transfer during 2025/26 onwards will have tariffs calculated once asset transfer has taken place.

Offshore Generator	2026/27 April Tariff Component (£/kW)		
	Substation	Circuit	ETUoS
Barrow	12.002538	63.408787	1.574527
Beatrice	9.677140	26.533076	-
Burbo Bank Extension	15.030800	29.049930	-
Dudgeon	21.984920	34.494676	-
East Anglia 1	13.014083	54.922885	-
Galloper	22.504538	35.593242	-
Greater Gabbard	22.360917	51.745411	-
Gunfleet Sands I	26.120073	24.087393	4.502072
Gunfleet Sands II	26.120073	24.087393	4.502072
Gwynt y mor	28.226013	27.906553	-
Hornsea 1A	10.046396	35.545717	-
Hornsea 1B	10.046396	35.545717	-
Hornsea 1C	10.046396	35.545717	-

For full details of this table see Table 7 in the report / published tables file

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Demand Charging Base Forecasts

Nicky White

Site Count & Consumption Proportions

	Band	Threshold (kWh/MWh or kVA)		Consumption Proportion %	Site Count
		Lower	Upper		
	Domestic			38.1%	29,843,038
kWh	LVN1	-	≤3986	1.3%	869,866
	LVN2	>3986	≤13677	2.3%	652,399
	LVN3	>13677	≤27543	2.4%	326,200
	LVN4	>27543	∞	6.8%	326,200
kVA	LV1	-	≤90	2.9%	85,157
	LV2	>90	≤150	4.4%	63,868
	LV3	>150	≤250	2.7%	31,934
	LV4	>250	∞	7.3%	31,934
	HV1	-	≤500	1.6%	8,772
	HV2	>500	≤1100	4.5%	6,579
	HV3	>1100	≤2000	3.6%	3,290
	HV4	>2000	∞	10.3%	3,290
	EHV1	-	≤3500	0.7%	381
	EHV2	>3500	≤11000	1.9%	285
	EHV3	>11000	≤20000	1.9%	143
	EHV4	>20000	∞	4.4%	143
MWh	T-Demand1	-	≤25131	0.2%	30
	T-Demand2	>25131	≤64451	0.4%	21
	T-Demand3	>64451	≤163688	0.8%	16
	T-Demand4	>163688	∞	0.6%	5

- This table shows the 2026/27 site count forecasts per band.
- Voltage grouping totals are consistent with data received from DNOs and current observed trends.
- The forecast has been produced using the new banding thresholds which were recalculated for the new Price Control RIIO-ET3.

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System Peak, HH/NHH demand & Chargeable Export Forecast

	2026/27 Tariffs			
Charging Bases	**Initial**	**August**	**Draft**	**Final**
Generation (GW)	109.99			
NHH Demand (4pm-7pm TWh)	23.03			
Gross charging				
Total Average Gross Triad (GW)	47.55			
HH Demand Average Gross Triad (GW)	16.67			
Embedded Generation Export (GW)	6.84			

Compared to 2025/26 Finals:

- Overall system demand has increased by 21.3 GW
- Chargeable Export Volume forecast has decreased by 8% to 6.8 GW
- NHH forecast has decreased by 5% to 23 TWh
- HH demand forecast has decreased by 2% to 16.7 GW

Demand Tariffs

Dan Hickman

Demand Tariffs

- The demand residual tariff is forecast to be 25% higher than 25/26 increasing broadly in line with increases in allowed revenue.
- Compared to 25/26 Finals, both the average HH & NHH demand tariffs are forecast to increase. These are due to changes in the nodal demand and generation forecasts which have adjusted flows within the transport model.
- The average HH gross tariff is forecasted to be £9.48/kW, an increase of £0.99/kW compared to 25/26. The average NHH tariff is forecast at 0.45p/kWh, an increase of 0.06p/kWh.

Non-locational Banded Tariffs	2025/26 Final	2026/27 April	Change
Average (£/site/annum)	118.39	148.45	30.06
Unmetered (p/kWh/annum)	1.571791	1.980257	0.408466
Demand Residual (£m)	3,836.05	4,832.93	996.88

HH Tariffs (Locational)	2025/26 Final	2026/27 April	Change
Average Tariff (£/kW)	8.485606	9.479254	0.993648

EET	2025/26 Final	2026/27 April	Change
Average Tariff (£/kW)	3.084154	3.320853	0.236699
AGIC (£/kW)	2.791637	2.879894	0.088257
Embedded Export Volume (GW)	7.417380	6.844238	- 0.573142
Total Credit (£m)	22.88	22.73	- 0.15

NHH Tariffs (locational)	2025/26 Final	2026/27 April	Change
Average (p/kWh)	0.383426	0.448022	0.064596

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Demand Residual Charges

- Changes in the demand residual £/day charges are impacted by:
  - Changes in overall demand revenue
  - Changes in demand Proportion used to allocate revenue to each charging band provided by DNOs
  - Forecast site counts per band

- On average, demand residual charges are forecast to increase by 25% in line with the increase in the demand residual revenue.

Band	2025/26 Final	2026/27 Forecast
Domestic	0.135043	0.169156
LV_NoMIC_1	0.154829	0.194529
LV_NoMIC_2	0.366046	0.457684
LV_NoMIC_3	0.760709	0.993546
LV_NoMIC_4	2.068587	2.740169
LV1	3.907710	4.560845
LV2	6.529117	9.032638
LV3	10.251874	11.293090
LV4	22.739548	30.237006
HV1	21.830361	24.378378
HV2	62.799637	91.022117
HV3	121.795409	144.945698
HV4	317.597969	414.802106
EHV1	160.765059	239.902567
EHV2	741.786430	863.303060
EHV3	1,576.232814	1,793.623154
EHV4	3,882.736230	4,085.027223
T-Demand1	647.798551	870.553009
T-Demand2	2,287.643779	2,470.404867
T-Demand3	5,446.380603	6,432.885014
T-Demand4	12,796.715359	16,122.227113

Demand Residual Charges

Band	Percentile	Consumption Proportion %	Site Count	Final 2025/26 TDR Charge (£/site/Day)	Initial View 2026/27 TDR Charge (£/site/Day)	Variance %
Domestic		38.1%	29,843,038	0.135043	0.169156	25%
LVN1	≤ 40%	1.3%	869,866	0.154829	0.194529	26%
LVN2	40 - 70%	2.3%	652,399	0.366046	0.457684	25%
LVN3	70 - 85%	2.4%	326,200	0.760709	0.993546	31%
LVN4	> 85%	6.8%	326,200	2.068587	2.740169	32%
LV1	≤ 40%	2.9%	85,157	3.907710	4.560845	17%
LV2	40 - 70%	4.4%	63,868	6.529117	9.032638	38%
LV3	70 - 85%	2.7%	31,934	10.251874	11.293090	10%
LV4	> 85%	7.3%	31,934	22.739548	30.237006	33%
HV1	≤ 40%	1.6%	8,772	21.830361	24.378378	12%
HV2	40 - 70%	4.5%	6,579	62.799637	91.022117	45%
HV3	70 - 85%	3.6%	3,290	121.795409	144.945698	19%
HV4	> 85%	10.3%	3,290	317.597969	414.802106	31%
EHV1	≤ 40%	0.7%	381	160.765059	239.902567	49%
EHV2	40 - 70%	1.9%	285	741.786430	863.303060	16%
EHV3	70 - 85%	1.9%	143	1,576.232814	1,793.623154	14%
EHV4	> 85%	4.4%	143	3,882.736230	4,085.027223	5%
T-Demand1	≤ 40%	0.2%	30	647.798551	870.553009	34%
T-Demand2	40 - 70%	0.4%	21	2,287.643779	2,470.404867	8%
T-Demand3	70 - 93%	0.8%	16	5,446.380603	6,432.885014	18%
T-Demand4	> 93%	0.6%	5	12,796.715359	16,122.227113	26%

- The forecast number of sites in each band is updated to reflect the re-banding of all sites for RIIO-ET3.
- The proportion of revenue per charging band is forecast to remain static as it will be based on the RIIO-ET2 bandings.

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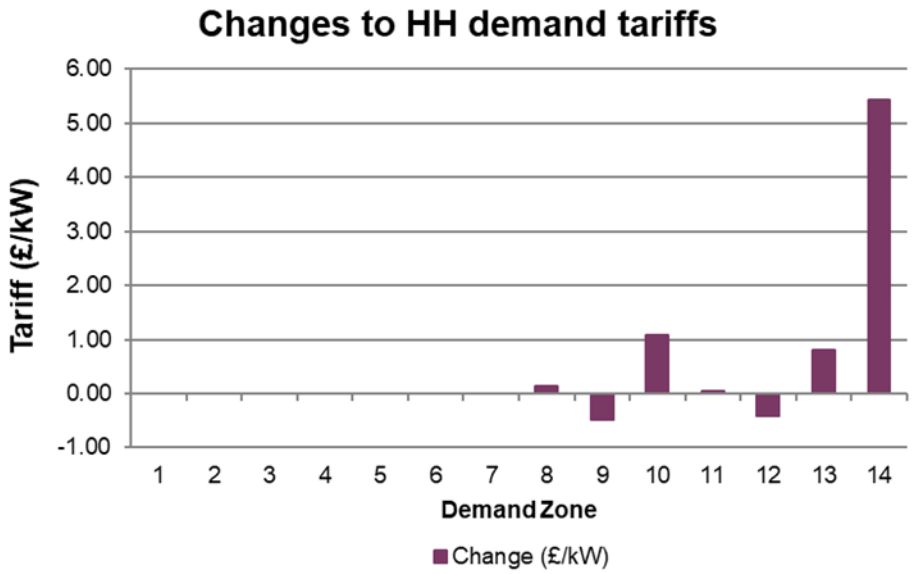
HH Demand Tariffs

- The average forecast locational HH tariff for 2026/27 is £9.48/kW, an increase of £0.99/kW from 2025/26 Final Tariffs.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 8 through to 13. These are due to changes in the nodal demand and generation forecasts which have adjusted flows within the transport model.
- The increase in the average tariff is being driven by the increase in zone 14, the biggest contributor to this increase is decreased contracted TEC in the South West.

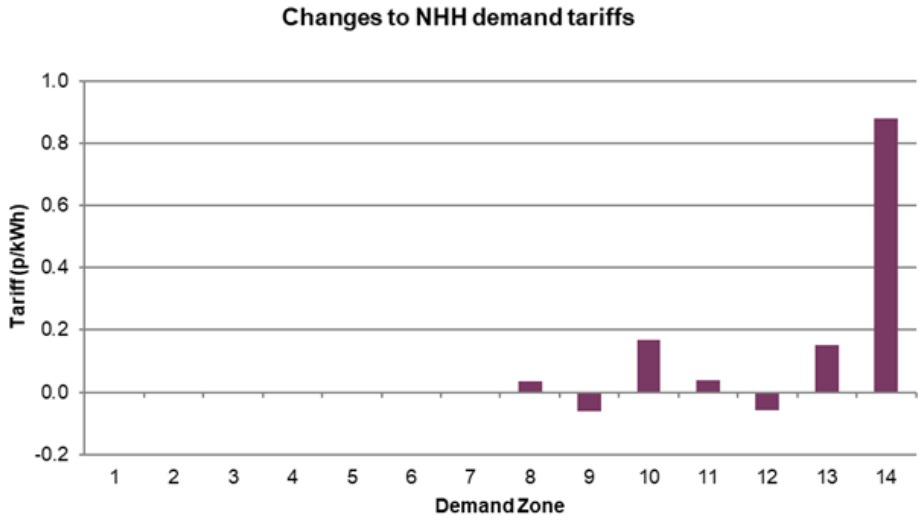
Zone	Zone Name	2025/26 Final (£/kW)	2026/27 April (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	-	-
8	Midlands	2.990958	3.119104	0.128146
9	Eastern	1.110745	0.637046	-0.4736990
10	South Wales	6.885043	7.959162	1.074119
11	South East	5.568235	5.625208	0.056973
12	London	7.405345	6.993935	-0.4114100
13	Southern	7.570174	8.382088	0.811914
14	South Western	10.123037	15.566653	5.443616



NHH Tariffs

- The average NHH tariff for 2026/27 is 0.45p/kWh, an increase of 0.06p/kWh from 2025/26 Final Tariffs.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 8 through to 13. These are due to changes in the nodal demand and generation forecasts which have adjusted flows within the transport model.

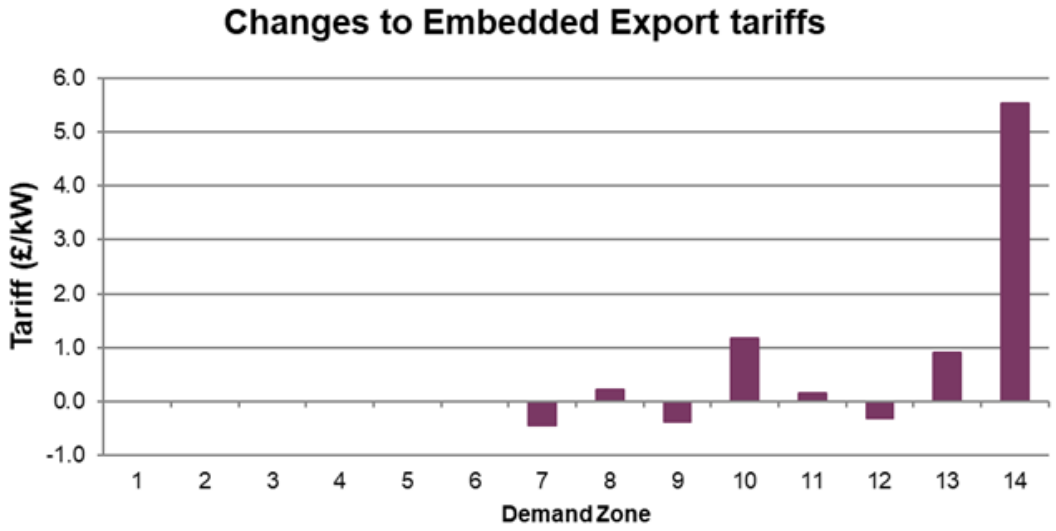
Zone	Zone Name	2025/26 Final (p/kWh)	2026/27 April (p/kWh)	Change (p/kWh)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	-	-
8	Midlands	0.386732	0.421146	0.034414
9	Eastern	0.152494	0.091692	-0.0608020
10	South Wales	0.807732	0.975986	0.168254
11	South East	0.774324	0.811494	0.037170
12	London	0.813457	0.754048	-0.0594090
13	Southern	0.986192	1.138618	0.152426
14	South Western	1.377268	2.257036	0.879768



Embedded Export

- The average EET for 2026/27 is forecast to be £3.32/kW, which is a increase of £0.24/kW from 2025/26 Final Tariffs.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 6 through to 13. Similar to HH Tariffs these are due to changes in the demand backgrounds which have adjusted flows within the transport model.

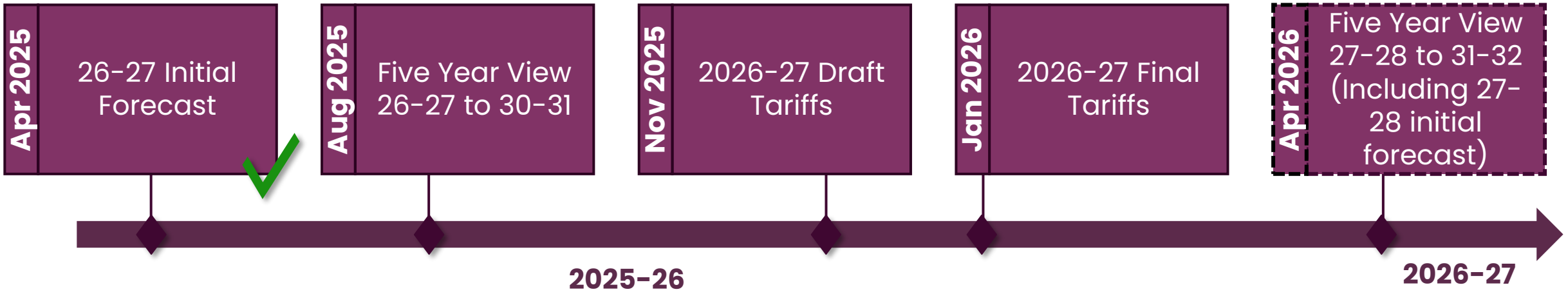
Zone	Zone Name	2025/26 Final (£/kW)	2026/27 April (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	2.483002	2.036350	-0.4466520
8	Midlands	5.782595	5.998998	0.216403
9	Eastern	3.902382	3.516940	-0.3854420
10	South Wales	9.676680	10.839056	1.162376
11	South East	8.359872	8.505102	0.145230
12	London	10.196982	9.873829	-0.3231530
13	Southern	10.361811	11.261982	0.900171
14	South Western	12.914674	18.446547	5.531873



Next Steps

Nick Everitt

Tariff Timetable



- The next publication will be the 5-Year View of TNUoS Tariffs for 2026/27 to 2030/31 which will be published in August 2025.
- The final tariffs for 2026/27 will be published in January 2026 and will apply from April 2026.

Getting involved

Transmission Charging Methodology Forum (TCMF)

- We will continue to engage with you on our TNUoS forecast via the monthly TCMF meetings.
- Interested? Further details can be found on the NESO website

Charging Future Forum

- One place to learn, contribute and shape the reform of GB's electricity network access and charging arrangements
- Interested? Further information can be found on the Charging Futures Website or sign up to receive more information here.

Transport and Tariff Model Training

- We plan on running more Transport and Tariff Model training sessions, which will be scheduled soon.
- Please provide suggestions and register your interest via TNUoS.queries@neso.energy
- The recordings from the last training session can be found here.

If you're not already subscribed to our mailing list, you can subscribe here

Q&A

A Q&A session was held during the webinar presenting these slides, you can find our Q&A document HERE

If you have any further questions, please contact us at TNUoS.queries@neso.energy

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Thank you

Please send any feedback that you have via email to:

TNUoS.queries@neso.energy

Please note that from 19 May, our individual email addresses have changed :

firstname.surname@nationalenergyso.com changed to firstname.surname@neso.energy

The team inbox also changed on this date and the new email address is shown above.

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