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# Code Administrator Meeting

## Summary

### Workgroup Meeting 6: CMP423 Generation Weighted Reference Node

**Date:** 22/05/25

#### Contact Details

Chair: Claire Gault, [claire.gault@neso.energy](mailto:claire.gault@neso.energy)

Proposer: John Tindal, [John.Tindal@sse.com](mailto:John.Tindal@sse.com)

### Key areas of discussion

#### Welcome and Timeline

The Chair welcomed Workgroup members and outlined the agenda for the meeting. Key details regarding upcoming Workgroups were discussed, including the cancellation of the meeting scheduled for 20 May. Members were requested to remove the cancelled meeting from their diaries.

#### Finalise Draft Workgroup Consultation

The Chair presented the Workgroup Consultation document, emphasising the critical importance of member engagement to ensure the document is finalised within the agreed timeline.

Workgroup members deliberated on various aspects of the document, identifying areas for improvement that would enhance the Consultation and make it more accessible.

#### Graphical Representation

The Workgroup members discussed the significance of the adjustment tariff and the necessity for clarity in the graphical representations. The Proposer suggested aligning the axis on the graphs, and the NESO representative offered to consolidate them into a single chart. Additionally, it was recommended to include proportions to better understand the overall impact. The Proposer agreed to add the suggested proportions to the spreadsheet for a clearer understanding of the impact.

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### Annexes and Graphs

The Chair and Proposer discussed the necessity of including specific graphs in the report and referencing the annexes. Workgroup members concurred that key figures should be directly incorporated into the main report to eliminate the need for searching through annexes.

### Impact on Demand Charges

A member suggested incorporating the overall impact on revenue collection from demand charges rather than dividing it into separate rates. The Proposer agreed and committed to adding this information to the report.

### Terms of Reference G

The Chair emphasised the necessity of addressing Terms of Reference G, which involves the presumption that changes in generation will displace generation elsewhere. Workgroup members confirmed that this topic had been discussed in previous meetings, there was a suggestion to formulate a Workgroup specific question to address this assumption.

### Consultation Questions

The Proposer suggested several consultation questions, including the impact on demand locational charges and the balance between demand and generation charges, Workgroup member agreed with the proposed questions.

### TCMF Agenda Item

The Proposer suggested presenting the consultation at the next TCMF (Transmission Charging Methodologies Forum) meeting to highlight the impact on demand charges, Workgroup members agreed that this would be beneficial to reach a wider audience.

## **Next Steps**

The Chair summarised the actions to be completed, including updating the report and sending it out for review. Updates to the Consultation were to be completed by midday tomorrow, the Chair will then send the final version to the Workgroup for review before issuing the Consultation.

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## Actions

Action Number	WG Raised	Owner	Action	Comment	Due By	Status
6	WG4	NC	NESO legal team to review legal text suggestions and consider comments from CMP423 related to the worked examples (Section 14.21)	Legal view has now been provided.		Closed
7	WG4	CG	Evaluate the current timeline leading up to the Workgroup Report and circulate a new draft to Workgroup members		TBC	Open
10	WG5	JT	Update the Legal Text to include the additional section about local circuits and reference nodes		TBC	Closed
11	WG5	JT	Add a section to the Workgroup Consultation to clarify the likely impact on CFD prices and include the pounds per MW hour equivalent impact		TBC	Closed
12	WG5	JT	Add graphical representations to the Workgroup Consultation to help articulate the data analysis.		TBC	Closed
13	WG5	NC	Provide a summary of the different WACMs for inclusion in the Workgroup Consultation.		TBC	Open

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14	WG5	NC	Update the work examples in the Legal Text to reflect the CMP423 solution.		TBC	Open
15	WG5	JT	Ensure the analysis related to the impact on demand customers and the generation-demand split is clearly explained in the Workgroup Consultation.		TBC	Closed
16	WG5	JT	Add a section to Workgroup Consultation to explain the interaction between CMP423 and CMP440		TBC	Closed
17	WG6	NC	align the axes on the graph and consolidate them into a single chart.		23 May 2025	Open
18	WG6	JT	Add the suggested proportions to the spreadsheet for a clearer understanding of the impact.		23 May 2025	Open
19	WG6	JT	Incorporate the overall impact on revenue collection from demand charges rather than dividing it into separate rates. Proposer to add this information to the report.		23 May 2025	Open

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20	WG6	DC	Arrange for a slot on the next TCMF meeting.		4 June 2025	Open
21	WG6	CG	Share Workgroup Consultation with Workgroup members for review.		23 May 2025	Open
22	WG6	ALL	Review the Consultation Report and send comments by EOD Tuesday 27 May		27 May 2025	Open

## Attendees

Name	Initial	Company	Role
Claire Goult	CG	Code Administrator, NESO	Chair
Deborah Spencer	DS	Code Administrator, NESO	Tech sec
John Tindal	JT	SSE	Proposer
Caitlin Butchart	CB	Intergen UK	Workgroup Alternate
Chia Nwajagu	CN	Ørsted	Observer
Daniel Ffrench-Mullen	DF	Ofgem	Authority Representative
Dennis Gowland	DG	Research Relay Ltd	Workgroup Member
Glenn Smith	GS	EDF Renewables	Workgroup Alternate
Graham Pannell	GP	BayWa r.e.	Workgroup Member
Gregory Edwards	GE	Centrica	Workgroup Member
Niall Coyle	NC	NESO	Workgroup Member
Nick Sillito	NS	Peakgen	Workgroup Member
Paul Youngman	PY	Drax	Workgroup Member
Robert Longden	RL	Cornwall Insight (nominated by Eneco Energy Trade)	Workgroup Member