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Gated Modification Guidance

NESO Guidance on classification of
Gated Modification Applications

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1	May 2025	First published
2	June 2025	Addition of Section 5.1 clarifying interaction with Gate 2 to Whole Queue Process

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1 Purpose of this Guidance

On 15th April 2025, Code Modification Proposal 434 (CMP434) – *Implementing Connections Reform*¹ was approved by Ofgem to be implemented into the Connection and Use of System Code (CUSC). Under the new connections process, new connection applications and certain use of system applications and Modification Applications are ‘Gated applications’ and as such (with the exception of new BEGA and BELLA applications²) can only be made during a Gated Application Window and cannot be submitted or processed at other times. The Modification Applications that need to be submitted by Users during a Gated Application Window are termed ‘Gated Modification Applications’.

The purpose of this guidance is to help Users understand what types of Modifications are considered to be Gated Modifications. Where such Gated Modifications are User-led, Users will need to submit a Gated Modification Application during a Gated Application Window and these will only be processed during a Gated Application Window and Offer Run. Modification Applications that are not considered to be Gated Modification Applications, i.e. non-Gated Modification Applications, can be submitted and processed at any time, and do not have to wait for an open Gated Application Window.

In addition, on 15th April 2025, Code Modification Proposal 435 (CMP435) – *Application of Gate 2 Criteria to existing contracted background*³ was approved. Modifications to Existing Agreements⁴ was approved by Ofgem to be implemented into the CUSC introducing a one-off exercise to address the existing connections queue (the Gate 2 to Whole Queue process). The position on the Gate 2 to Whole Queue process and Gated Modification Applications is set out in Section 5.1.

¹ Code Modification Proposal 434 (CMP434): <https://www.neso.energy/industry-information/codes/cusc/modifications/cmp434-implementing-connections-reform>

² As specified in CUSC Section 17.6.5, new Gate 1 Applications and Gate 2 Applications for a BEGA and BELLA can be made at any time, but would only progress after the DNO or transmission connected IDNO’s related Gated Modification Application is made.

³ Code Modification Proposal 435 (CMP435): <https://www.neso.energy/industry-information/codes/cusc/modifications/cmp435-application-gate-2-criteria-existing-contracted-background>

⁴ As defined in CUSC Section 18.5, Existing Agreements (EA) refer to relevant connection and / or use of system agreements that have been entered into between the User and NESO prior to the EA Cut Off Date.

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2 Background

This guidance is intended to support Users in understanding which User-led Modifications are (and are not) considered to be Gated Modifications and therefore require submission of a Gated Modification Application. In addition to referencing this guidance, we encourage Users to proactively engage with their NESO Connections Contract Manager (CCM) prior to submitting any Modification Application. This is to ensure that Users avoid submitting a Gated Modification Application outside of a Gated Application Window which would not be processed or conversely waiting for the next relevant Gated Application Window when the Modification Application would not be considered a Gated Modification Application.

All Modification Applications should be submitted via the [NESO Connections Portal](#). In the case of a Gated Modification Application, it can only be submitted during a Gated Application Window. If a Gated Modification Application is submitted outside of a Gated Application Window, it will be rejected (and relevant application fees will be refunded) and the User will need to re-submit the Gated Modification Application during the next Gated Application Window.

3 Rationale

Connections reform introduces Gated Application Windows in which connection applications submitted within a window are assessed as a batch within the Gated Design Process. Therefore, Gated Modifications Applications are necessary to ensure any User-led changes that may impact outputs from the Gated Design Process are considered appropriately within network studies. Some non-exhaustive examples are given in Box 1.

Why do some Modification Applications need to be Gated under connections reform?

Assume that a project holding a Gate 2 agreement requests an increase in its Transmission Entry Capacity (TEC). The project's increased TEC may drive additional reinforcement works to support the connection. If considered on its own, the increased TEC might drive a certain system reinforcement design that would be less economic and efficient than if the change were considered as part of a wider batch of applications as part of the Gated Design Process (for instance, driving a different type of system reinforcement that would support multiple connections at lower overall system cost).

As another example, a project holding a Gate 2 agreement might request to make a technology addition (e.g. contracted solar PV site adding onshore wind) within existing TEC. In this case, the additional technology may drive additional reinforcement works due to changes

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in the site's operational behaviour – the additional onshore wind element would be offered a later queue position to avoid adverse impacts to the network / other customers, as per the Material Technology Change Guidance⁵. The technology addition request should be submitted at a relevant Gated Application Window to enable its queue position (for the additional onshore wind element of the project) to be determined appropriately and fairly alongside others within the same Gate 2 batch.

As such, to support effective outputs from the Gated Design Process and to enable NESO and the Transmission Owners (TOs) to develop, operate, and maintain the transmission network in an economic and efficient manner as per licence obligations, certain Modification Applications for changes such as a TEC increase or a technology change for a contracted Gate 2 project are classed as Gated Modification Applications.

Box 1: Examples illustrating the need for Gated Modifications under connections reform

4 Guiding Principle

The guiding principle for when a Modification would be considered a Gated Modification primarily relates to its impact on the Gated Design Process. Specifically, a Modification should be classed as a Gated Modification if it will or may likely cause (as a result of the Modification requested by the User, and in the reasonable opinion of NESO):

- An impact on the design of the National Electricity Transmission System (NETS) (including impacts on coordinated network design and development), impacts against the TO's overall project programme and / or committed spend (where known at the time of the application), or;
- An impact on the operation of NETS, including increased safety or constraint risks to any known substantial degree, or;
- An impact on other Users, including increased curtailment risks and / or works requirements.

Sections 6–10 further illustrate examples of the specific types of Modifications Applications that would be considered Gated Modifications Applications, following the principles above. Please note that these examples are non-exhaustive and may not capture all possible cases – if the change you are intending to make to your agreement is not described explicitly below, please reach out to your NESO CCM as soon as possible so we can ascertain if the change should be considered a Gated Modification Application.

⁵ NESO's Material Technology Change Guidance provides further guidance on the treatment of technology change requests, and can be found here:
<https://www.neso.energy/document/360446/download>

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For the avoidance of doubt, where a Modification Application relates to multiple change requests, with only some changes considered 'Gated' (and others not), then the Modification Application would be considered to be a Gated Modification Application and can only be submitted during a Gated Application Window.

5 Scope

As defined in the CUSC, a Modification is a change which has or may have a 'material effect'⁶ on another CUSC party at a connection site, and includes changes relating to:

- any actual or proposed replacement, renovation, modification, alteration, or construction of User's Plant or Apparatus; or
- the manner of operation of User's Plant or Apparatus; or
- any actual or proposed replacement, renovation, modification, alteration, or construction of Transmission Plant or Transmission Apparatus; or
- the manner of operation of Transmission Plant or Transmission Apparatus.

Where such a change is User-led, a Modification Application will need to be submitted.

Specifically, the concept of a Gated Modification, and the scope of this guidance, applies to User-led Modifications relating to the following categories of connection agreements / use of system agreements. This includes:

- Directly Connected Generation (e.g. directly connected solar PV or BESS sites)
- Directly Connected (i.e. Non-Embedded) Demand (e.g. directly connected data centres or industrial sites)
- Interconnectors and Offshore Hybrid Assets and Non-GB Projects (connecting into GB)
- Directly Connected Distribution Systems (eg DNO or transmission connected iDNO)
- Relevant Embedded Small Power Stations (via the DNO or transmission connected iDNO)

⁶ 'Material effect' is defined in the CUSC as an effect causing The Company or a Relevant Transmission Licensee to effect any works or to alter the manner of operation of Transmission Plant and/or Transmission Apparatus at the Connection Site or the site of connection or a User to effect any works or to alter the manner of operation of its Plant and/or Apparatus at the Connection Site or the site of connection which in either case involves that party in expenditure of more than £10,000;

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- Relevant Embedded Medium Power Stations (via the DNO or transmission connected iDNO)
- Embedded Small, Medium, or Large Power Stations (e.g. embedded generators holding a BEGA or BELLA)

If a User holding one of the above connection agreement types intended to make a change to their project, a Gated Modification Application may be required depending on the change. The application would need to be submitted during a Gated Application Window.

In general, agreement variations and notices (including Modification Notices) issued by NESO and the TOs can be issued at any time, including for the purposes of safety and security of the network. Any Modification Applications in response to such Modification Notices will be considered as non-Gated Modification Applications and applications can be submitted at any time outside of the Gated Application Window. The exception to this is a Distribution EG Related Application⁷ in response to a NESO/TO Modification Notice. Distribution EG Related Applications, including where they are Modification Applications triggered by Modification Notices, will be considered Gated Modification Applications.

In limited and exceptional circumstances, if NESO or TOs believe it is necessary for critical business, strategic, or network needs, certain Modifications Applications which would ordinarily be considered to be Gated Modifications Applications in accordance with this guidance may instead be treated as non-Gated Modification Applications, and so allowed to be submitted and processed at times outside of the Gated Application Windows. For instance, if a project holding a Gate 2 agreement needed to amend its technical parameters or implement a technology change in order to facilitate a Network Services Procurement tender, and in limited circumstances where it would not be practically possible for the project to wait for the next Gated Application Window to submit this change, NESO reserves the right to facilitate such changes as non-Gated Modification Applications for the purpose of meeting critical network needs, and the change may be submitted and processed outside of the Gated Application Windows. In such cases, if multiple changes are requested, NESO reserves the right to only facilitate relevant changes that relate to a Network Services Procurement tender and cannot otherwise be processed during the next Gated Application Window – please note that

⁷ As defined in CUSC Section 11, a Distribution EG Related Application is a connection application or Modification Application made by the DNO or transmission connected IDNO where triggered by embedded power stations (and including in this context a Transmission Evaluation Application).

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projects may be requested to evidence this as needed in order to progress as a non-Gated Modification Application.

5.1 Interaction with Gate 2 to Whole Queue process

Please note that the scope of this guidance applies to Modifications to projects that hold a signed Gate 1 or Gate 2 agreement as a result of the Gate 2 to Whole Queue process or subsequently enter into such agreements through the new gated connection process.

Modifications to Existing Agreements⁸ (i.e. agreements of the type categorised as such in CUSC and which have not yet been turned into a Gate 1 or Gate 2 agreement through the Gate 2 to Whole Queue process) are out of scope of this guidance document.

With the implementation of the connections reform changes, customers who hold an Existing Agreement, can generally only make such changes to those Existing Agreements as permitted in the Readiness Declaration at the point of entering the Gate 2 to Whole Queue process⁹. The opportunity for changes to be made to the Existing Agreements outside of that process has passed. It should also be noted that, Modification Applications for agreements for connected / operational projects (which are out of scope of the Gate 2 to Whole Queue process) are permitted to submit non-Gated Modification Applications and Gated Modification Applications (as described and classified in Section 10 of this guidance) from the CMP435 Implementation Date.

In limited and exceptional circumstances, if NESO or TOs believe it is necessary for critical business, strategic, or network needs, NESO and TOs may accept and continue to process Modification Applications (then being considered to be non-Gated Modifications) related to Existing Agreements after the CMP435 implementation date and during the Gate 2 to Whole Queue process and so before the first enduring application window. This will only be in cases where such changes relate to delivery-critical contract changes for customers who are connecting before the end of 2026, and

⁸ As defined in CUSC Section 18.5, Existing Agreements (EA) refer to relevant connection and / or use of system agreements that have been entered into between the User and NESO prior to the EA Cut Off Date.

⁹ The Readiness Declaration template permits developers to make certain changes to their contracted position including a request to advance connection date(s), a request for a different preferred connection point location, a reduction of Transmission Entry Capacity (TEC) or Developer Capacity. Further information on the Readiness Declaration and evidence submission process can be found in the Evidence Handbook here: <https://www.neso.energy/industry-information/connections-reform/evidence-handbook>

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/ or changes that relate to the safety, security, and operation of the network, and where this does not impact the Gate 2 to Whole Queue process. Changes to Existing Agreements that are not considered Modification Applications (such as a novation or minor administrative change) can continue before the first enduring application window. All other Modification Applications for Existing Agreements can only be submitted and processed after customers hold a signed Gate 1 or Gate 2 agreement (with the exception of connected / operational projects which can submit Gated and non-Gated Modification Applications from the CMP435 Implementation Date), and the classification of such Modification Applications as Gated or non-Gated Modification Applications is set forth in this guidance.

6 Modifications to Projects Holding Gate 1 Agreements without Reservation

Where a project holds a Gate 1 Agreement without Reservation, any Modification to that Gate 1 Agreement will be considered a non-Gated Modification. In other words, a Modification Application in relation to a Gate 1 Agreement without Reservation can be submitted at any time without a User needing to wait for the next Gated Application Window.

Where a project with a Gate 1 Agreement without Reservation wishes to obtain a Gate 2 Agreement, it should submit a Gated Modification Application to request a Gate 2 offer within a Gated Application Window, in accordance with CUSC Section 17.5.5. In addition to requesting a Gate 2 Agreement, that Gated Modification Application can also request any other changes as required. The Gate 2 Criteria Methodology¹⁰ applies accordingly to such Gated Modification Applications requesting a Gate 2 agreement.

7 Modifications to Projects Holding Gate 1 Agreements with Reservation

As per CUSC Paragraph 17.5.6, and as below, some Modifications to Gate 1 Agreements with Reservation will be considered a Gated Modification Application and therefore must follow the Gated Application and Offer Process.

For clarity, the use of the term 'Gate 1 Projects with Reservation' in this context refers to projects holding Gate 1 agreements with project-specific Connection Point and Capacity

¹⁰ Gate 2 Criteria Methodology (Apr 2025) can be found here:
<https://www.neso.energy/document/359776/download>

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Reservation as described in the Connections Network Design Methodology (CNDM)¹¹ Section 6.5.

Please note that Modifications to a Gate 1 Agreement (with Reservation) could potentially result in the loss of reservation or lead to expiry dates for the reservation to be reviewed, if the requested change to the agreements impacts on the underlying reason why a connection point and capacity was reserved for the project in the first place.

Table 1 sets out the types of User-led Modifications to Gate 1 Agreements (with Reservation) that are and are not considered to be Gated Modification Applications. Such Gated Modification Applications can only be submitted and progressed during a Gated Application Window.

Table 1: Classifications of various types of Modifications to Gate 1 projects (with Reservation)

Modification Reason	Classification
Increase of Connection Entry Capacity (CEC), Transmission Entry Capacity (TEC), Developer Capacity, Demand MW or Installed Capacity	Gated Modification Application
Decrease of Connection Entry Capacity (CEC), Transmission Entry Capacity (TEC), Developer Capacity, Demand MW or Installed Capacity	Non-Gated Modification Application
Change or Addition of Technology Type(s) (including changes / addition of technology type(s) 'behind the meter')	Gated Modification Application
Removal of Technology Type(s)	Non-Gated Modification Application
Project Location Change Request with no change to Connection Point/Site Change Request	Non-Gated Modification Application, if a Modification Application is required
Connection Point/Site Change Request	Gated Modification Application
Earlier Connection Date Request (including Earlier Non-Firm Access)	Gated Modification Application
Later Connection Date Request	Gated Modification Application ¹²

¹¹ Connections Network Design Methodology (Apr 2025) can be found here: <https://www.neso.energy/document/359781/download>

¹² User-requested delays to connection dates through a Gated Modification Application will also interact with queue management milestones as governed by CUSC Section 16 and the Queue Management (QM) Guidance.

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Commissioning Programme related changes	Non-Gated Modification Application ¹³
Administrative contract changes	Non-Gated Modification Application (if a Modification Application is required)

As stated above, a project with a Gate 1 Agreement with Reservation should generally submit a Gated Modification Application in order to request a Gate 2 Offer within a Gated Application Window. However, where the contracted project will remain identical (i.e. technology type, capacity, connection site, etc.) as what was contracted within the Gate 1 agreement with Reservation, the Modification Application for a Gate 2 offer may be treated as a non-Gated Modification Application and can be submitted / processed at any time. The project would therefore be able to progress to a Gate 2 agreement at any time outside of a Gated Application Window. Please note that the Gate 2 Criteria Methodology applies accordingly to such Modification Applications requesting a Gate 2 agreement. Users intending to progress from a Gate 1 Agreement with Reservation to a Gate 2 Agreement in such circumstances are advised to reach out to their NESO CCM as early as possible to determine if the change can be progressed as a non-Gated Modification Application.

Where a project with a Gate 1 Agreement with Reservation submits a Modification Application for a Gate 2 Agreement but requests a change to the contracted project, such a Modification Application would be treated as a 'Gated Modification Application' as per Table 1 above. For instance, if an offshore wind project holding a Gate 1 agreement with Reservation intends to submit a Modification Application for a Gate 2 offer but requested a change in its connection / interface site (e.g. due to seabed leasing outcomes), then its application would be considered a Gated Modification Application. The User would only be able to make this Gated Modification Application for a Gate 2 Offer at the next Gated Application Window, as the changed project would need to be restudied as part of the Gated Design Process. Please note that such changes would be considered in line with other relevant policies and procedures e.g. Gate 2 Criteria Methodology, Material Technology Change Guidance and/or relevant charges for capacity reductions.

¹³ Excluding cases where the change is related to one of the above Gated classifications.

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8 Modifications to Projects Holding Gate 2 Agreements

As per CUSC Paragraph 17.5.6, some Modifications to Gate 2 Agreements may be considered a Gated Modification Application and therefore have to follow the Gated Application and Offer Process.

Table 2 sets out the types of User-led Modifications to Gate 2 Agreements that are considered to be Gated Modification Applications. Such Gated Modification Applications can only be submitted and progressed during a Gated Application Window.

Table 2: Classifications of various types of Modifications to Gate 2 projects

Modification Reason	Classification
Increase of Connection Entry Capacity (CEC), Transmission Entry Capacity (TEC), Developer Capacity, Demand MW or Installed Capacity	Gated Modification Application
Decrease¹⁴ of Connection Entry Capacity (CEC), Transmission Entry Capacity (TEC), Developer Capacity, Demand MW or Installed Capacity	Non-Gated Modification Application
Change or Addition of Technology Type(s) (including changes / addition of technology type(s) 'behind the meter')	Gated Modification Application
Removal of Technology Type(s)	Non-Gated Modification Application
Project Location Change Request with no change to Connection Point/Site Change Request	N/A – a Modification Application would not be needed ¹⁵
Connection Point/Site Change Request	Gated Modification Application
Earlier Connection Date Request (including Earlier Non-Firm Access)	Gated Modification Application

¹⁴ Please note that a capacity reduction request will in some cases trigger charges if later offered/accepted e.g. a Cancellation Charge. Cancellation Charges would apply as per CUSC Section 15 for directly connected generators or Final Sums methodology for directly connected demand projects respectively.

¹⁵ A User holding a Gate 2 agreement can partially change its project location and build some of its installed capacity beyond its Original Red Line Boundary without a Modification Application (provided the Connection Site remains the same) – project location changes are governed by the Original Red Line Boundary compliance process set out within CUSC Section 16 and NESO's QM Guidance. If the Connection Site needs to be changed as a result of the project location change, a Gated Modification Application will be required.

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Later Connection Date Request	Gated Modification Application ¹⁶
Commissioning Programme related changes	Non-Gated Modification Application ¹⁷
Administrative contract changes	Non-Gated Modification Application (if a Modification Application is required)

9 Modifications to Embedded Projects

Modification Applications relating to contracted embedded projects follow the same classification as described in Sections 6–8 above, depending on whether the embedded project currently holds a Gate 1 Agreement (with or without reservation), or Gate 2 Agreement. For the avoidance of doubt, all Transmission Evaluation Applications made by DNOs or transmission connected iDNOs would be considered Gated Applications and subject to the Gated Application Process.

As per Section 5 above, where a Modification Application by the DNO or transmission connected iDNO is in response to a Modification Notice from NESO, this will be considered a Gated Modification Application and the application will need to be submitted by the DNO or transmission connected iDNO during a Gated Application Window. For instance, if an embedded generator submitted a new Gate 2 application for a BEGA and this triggered a Modification Notice by NESO/TO to the DNO or transmission connected iDNO, the DNO or transmission connected iDNO would need to submit its related Gated Modification Application during a Gated Application Window. As described in CUSC Section 17.6.5, a Gate 2 application for a BEGA or BELLA would only progress after the DNO or transmission connected iDNO's related Gated Modification Application is made.

If an embedded generator holding a BEGA or BELLA intended to make a Gated Modification Application to its agreement, a Gated Modification Application from the relevant DNO or transmission connected iDNO would also be required to progress the change. While the embedded generator can submit a Gated Modification Application during any Gated Application Window, the embedded customer's Gated Modification Application would only progress after the DNO or transmission connected iDNO's related Gated Modification Application is made.

¹⁶ User-requested delays to connection dates through a Gated Modification Application will also interact with queue management milestones as governed by CUSC Section 16 and the QM Guidance.

¹⁷ Excluding cases where the change is related to one of the above Gated classifications.

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Where a DNO or transmission connected iDNO needs to submit a Modification Application in order to ensure safety and security of the network (such as to facilitate an asset replacement or upgrade that is not load-related), such Modification Applications will be considered non-Gated and can be submitted at any time.

As embedded demand is out of scope of CMP434, please note that Modifications relating to embedded demand connections are not considered to be Gated Modifications. DNO or transmission connected iDNOs applying for a new GSP with no embedded generation projects are also out of scope of CMP434 and thereby are not subject to the Gated Application Process.

10 Modifications to Connected Projects

10.1 Modifications to Transmission-Connected Projects

Table 3 sets out the types of User-led Modifications to connected and operational transmission-connected projects that are considered to be Gated Modification Applications. Such Gated Modification Applications can only be submitted and progressed during a Gated Application Window.

Table 3: Classifications of various types of Modifications to connected / operational transmission-connected projects

Modification Reason	Modification Type	Classification
Re-Planting for Directly Connected Transmission Project	If there is no increase to the Connection Entry Capacity (CEC), Transmission Entry Capacity (TEC), Demand MW or Installed Capacity (as appropriate) and there is no change to / addition of Technology Type	Non-Gated* Modification Application
	If there is an increase to the Connection Entry Capacity (CEC), Transmission Entry Capacity (TEC), Demand MW or Installed Capacity (as appropriate) and / or there is a change to / addition of Technology Type	Gated Modification Application
* Note: Where the technology type is unaffected by the Modification but there are changes to the operational characteristics of the project (e.g. turbine upgrades or changes to power electronics components) this may or may not require a Gated Modification Application and this will be determined on a case-by-case basis.		

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Where capacity reductions are requested for connection projects, the normal process will apply; capacity reduction and cancellation liabilities would also apply in some circumstances – for instance, Cancellation Charges would apply as per CUSC Section 15 for directly connected generators.

10.2 Modifications to Distribution-Connected Projects

For distribution-connected projects that are connected and operational, NESO and the ENA are developing a Capacity Reallocation Policy applicable to Relevant Embedded Power Station(s) (REPS) that are replanting in areas where Appendix G applies¹⁸. For such REPS that have already been assessed via established processes and are listed on an existing Appendix G, if the technology change for replanting is allowable following the rules prescribed in the Capacity Reallocation Policy's replanting guidance (and subject to NESO / TO approval), the technology change would be allowed as a Non-Gated Modification as it would not need to be processed in the Gated Design Process.

As such, Table 4 sets out the types of User-led Modifications to connected and operational distribution projects that are considered to be Gated Modification Applications. Such Gated Modification Applications can only be submitted and progressed during a Gated Application Window.

Table 4: Classifications of various types of Modifications to connected / operational distribution-connected projects

Modification Reason	Modification Type	Classification
Re-Planting for Connected Relevant Embedded Small / Medium Power Stations (where Appendix G applies, and including Small / Medium Power Stations holding a BEGA)	If there is no increase to the Developer Capacity or if there is a change in Technology Type in accordance with the rules prescribed in the Capacity Reallocation Policy's replanting guidance	Non-Gated update to monthly Appendix G submission
	If there is an increase to the Developer Capacity and / or if there is a change in Technology Type that is not in accordance with the rules prescribed in the Capacity Reallocation Policy's reallocation guidance	Gated Modification Application

¹⁸ The Capacity Reallocation Policy for replanting is currently being developed / revised by ENA to support connections reform; the current policy can be found [here](#). We will provide an updated link to the Capacity Reallocation Policy for replanting as soon as it has been finalised and published.

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Re-Planting for Connected Relevant Embedded Small / Medium Power Stations (where Appendix G <i>does not</i> apply)	If there is no increase to the Developer Capacity and there is no change in Technology Type	Non-Gated* Modification Application
	If there is an increase to the Developer Capacity and / or if there is a change in Technology Type	Gated Modification Application
Replanting for Connected Embedded Small / Medium / Large Power Stations (e.g. holding a BEGA or BELLA in areas where Appendix G <i>does not</i> apply)	If there is no increase to the Developer Capacity and there is no change in Technology Type	Non-Gated* Modification Application
	If there is an increase to the Developer Capacity and / or if there is a change in Technology Type	Gated Modification Application
Re-Planting for Connected Embedded Demand	As embedded demand is out of scope of CMP434, all Modifications relating to embedded demand connections are not considered to be Gated Modifications.	Non-Gated Modification Application (if a Modification Application is required)
* Note: Where the technology type is unaffected by the Modification but there are changes to the operational characteristics of the project (e.g. turbine upgrades or changes to power electronics components) this may or may not require a Gated Modification Application and this will be determined on a case-by-case basis.		

Where capacity reductions are requested for embedded generators, please note that Cancellation Charges would apply as per CUSC Section 15 and the Cancellation Charges would be administered by the respective DNO or transmission connected iDNO.

11 Ongoing Guidance Maintenance

This guidance will be reviewed and updated (if required) at least once per annum.

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12 Terminology

Acronym	Definition
BCA	Bilateral Connection Agreement
BEGA	Bilateral Embedded Generation Agreement
BELLA	Bilateral Embedded License exemptible Large power station Agreement
BESS	Battery energy storage site
CEC	Connection Entry Capacity
ConsAg	Construction Agreement
DNO	Distribution Network Operator
EA	Existing Agreement
GSP	Grid Supply Point
iDNO	Independent Distribution Network Operator
MW	Megawatt (unit of power)
NESO	National Energy System Operator
NETS	National Electricity Transmission System
TEC	Transmission Entry Capacity
TO	Transmission Owner