

Date:

Friday 11 Apr 2025

BSUoS Final Tariff: £10.74/MWh

Total Outturn: £5.93m

# Daily Balancing Costs



BM Cost (Indicative)

AS Cost (Estimate)

£2.08m

£3.85m

£4.15m

£0.40m

£0.42m

£0.17m

£0.00m

£0.05m

£1.57m

Energy Imbalance

Positive Reserve (Op Res + STOR)

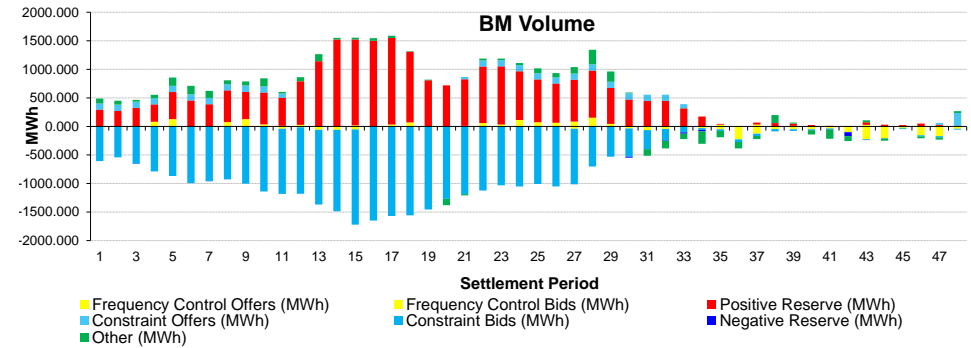
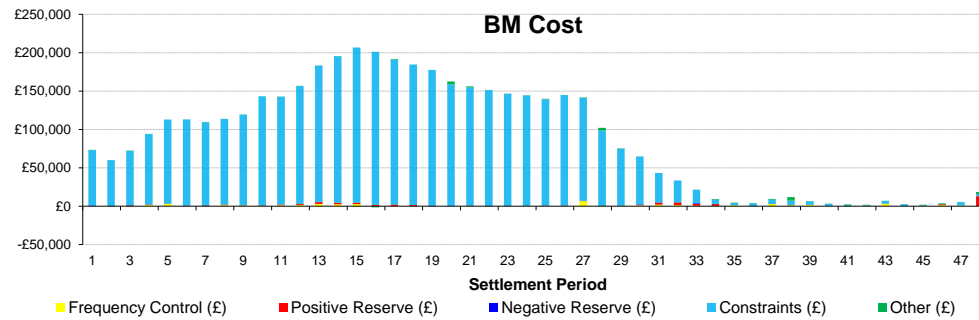
Negative Reserve (Footroom)

Frequency Control (Response + Fast Reserve)

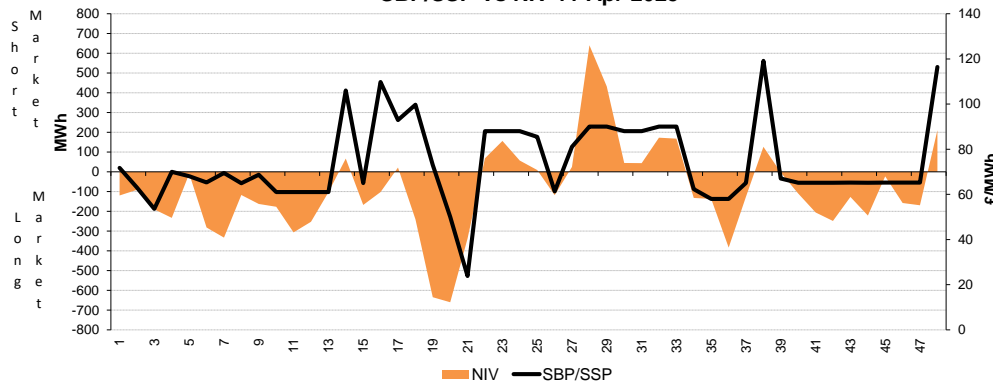
Other Reserve (Ancillary Costs Only)

Constraints (BM & Trades only)

Other (Reactive + Black Start + BM & AS General)



## SBP/SSP Vs NIV 11-Apr-2025



## Commentary

The market was alternating between long and short throughout the day. No trades were taken for Margin or Downward Regulation.

BM Actions were required to manage thermal constraints in Scotland, mostly throughout the morning and early afternoon, and also in Southern England during the morning and night time periods. BM Actions also supported Voltage Control.

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