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Code Administrator Meeting

Summary

Workgroup Meeting 17: CMP316 TNUoS Arrangements for Co-located Generation Sites

Date: 06 May 2025

Contact Details

Chair: Lizzie Timmins, Elizabeth.Timmins@nationalenergyso.com

Proposer : Martin Cahill, Martin.Cahill@nationalenergyso.com

Key areas of discussion

The Chair welcomed Workgroup members to Workgroup meeting 17 and noted the agenda items to review actions, the new proposed timeline, the Terms of Reference and the changes to the legal text.

Actions

The Proposer provided an update on Action 2, explaining that the existing arrangements in the CUSC already cover the inclusion of LDTEC and STTEC in the calculations. The Workgroup agreed to incorporate this into the updated Code Administrator Consultation document. Action 6 was agreed to be closed. Action 7 was also closed after the Proposer explained the consensus to use the new installed capacity definition. Action 8 was initially left open for further discussion, but was later replaced with Actions 9 and 10.

Timeline

The Chair presented an updated timeline, noting that there was only one Workgroup and suggesting adding an extra Workgroup as a contingency. Due to the timings of the CUSC Panels, the Final Modification Report will be issued two months later. A Workgroup member expressed concern about the tight

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turnaround for a decision from Ofgem. The Chair emphasised the importance of getting the legal text and solution right rather than rushing to meet the timeline.

Legal Text review

The Proposer presented the updated WACM1 legal text to the Workgroup members, highlighting the changes and clarifications, including the suggested acronym simplification, which the Workgroup supported. Workgroup members provided feedback on the legal text, including suggestions for improving clarity and consistency. The Proposer addressed Workgroup members' questions and comments, noting areas that required further updates.

The Workgroup discussed the Annual Load Factor (ALF) calculation for multi-technology power stations, noting that using a Generic ALF without adjustments could lead to tariff inaccuracies. The Proposer suggested scaling the Generic ALF for better accuracy. However, one member warned that this might lead to an overestimation of the ALF. Another member proposed introducing a term like MALF (multi-technology ALF) to distinguish it from the standard ALF, though upon reviewing the legal text it was agreed that the term used " ALF_{BMU} " already distinguished this from a standard ALF. There were also debates about whether the scaling factor should apply to the ALF or capacity.

The terminology for the MTEC equation was clarified by replacing "technology type" with "Balancing Mechanism Unit (BMU)" to specify its application to individual BM Units in multi-technology power stations.

The discussion about MTECN (used for calculating the Year Round Not Shared charge in the WACM) focused on simplifying the equation to make it more readable and ensuring clarity in its application. The proposed changes aimed to break down the equation into two steps as is shown in Annex 8 (worked examples) and update the terminology for consistency. A further change was

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suggested to add a scaling factor separately to make the equation clearer, and will be incorporated into the legal text.

A Workgroup member raised a concern regarding LDTEC and STTEC about ensuring clarity and proper cross-referencing within the legal text. It was agreed that, while this is beyond the scope of the send-back, the Code Administrator Consultation should clearly outline where there is a link between LDTEC/STTEC and CMP316 for full transparency.

The Proposer took the Workgroup through the Original Proposal legal text and stated there were only minor changes to acronyms and bolding definitions.

An Observer referred to the use of single brackets in the equations, specifically when discussing the minimum function. They suggested that instead of having separate brackets around each term within the minimum function, it would be clearer to use a single set of brackets that encompasses all the terms involved in the minimum calculation.

Terms of Reference

The Chair shared the Terms of Reference regarding the send-back for CMP316. No Workgroup members raised concerns about meeting the Terms of Reference.

Next Steps

- The Chair will circulate the revised legal text and Code Administrator Consultation before the next Workgroup meeting.
- The Chair will send a poll with potential dates for the next two Workgroups.

Actions

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For the full action log, click [here](#).

Action Number	Workgroup	Owner	Action	Due by	Status
2	WG15	MC	Provide comments on LDTEC/STTEC potential issue. Updated action: Provide narrative on LDTEC/SSTEC issue within Code Administrator Consultation	WG16	Open
6	WG16	MC	Share the updated legal text with Workgroup members ahead of the next Workgroup.	WG17	Closed
7	WG16	MC	Make a decision on whether to use Maximum Capacity or Installed Capacity in the legal text.	WG17	Closed
8	WG16	MC	Provide an example of the Generic ALF issue to clarify the calculation discrepancies.	WG17	Closed
9	WG17	MC	Discuss the feedback loop for Generic ALFs with Revenue, specifically how co-located sites would feed back into the derivation of Generic ALFs from existing sites and how they will be treated in the future.	WG18	Open
10	WG17	MC	Update the MTECN calculation with the scaling factor that LJ provided.	WG18	Open
11	WG17	MC	Review the feedback on the legal text and make the necessary updates.	WG18	Open

Attendees

Name	Initial	Company	Role
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Lizzie Timmins	LT	NESO Code Administrator	Chair
Jess Rivalland	JR	NESO Code Administrator	Technical Secretary
Martin Cahill	MC	NESO	NESO Representative
Daniel Ffrench-Mullen	DFM	Ofgem	Authority Representative
Edda Dirks	ED	SSE	Workgroup Member Alternate
George Douthwaite	GD	ITP Energised	Observer
Lauren Jauss	LJ	RWE	Workgroup Member
Joe Colebrook	JC	Innova Capital Limited	Workgroup Member
George Douthwaite	GD	ITPEnergised	Observer
Peter Frampton	PF	VPI	Observer
Rob Smith	RS	Enso Energy Ltd	Workgroup Member
Ryan Ward	RW	Scottish Power	Workgroup Member