

Public

# Code Administrator Meeting

## Summary

### Workgroup Meeting 1: CMP445: Pro-rating first year TNUoS for Generators

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**Date:** 29/04/2025

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#### Contact Details

Chair: Kat Higby, [katharine.higby@nationalenergyso.com](mailto:katharine.higby@nationalenergyso.com)

Proposer: Angus Armstrong, [angus.armstrong@oceanwinds.com](mailto:angus.armstrong@oceanwinds.com)

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### Key areas of discussion

The Chair outlined the meeting agenda and presented an overview of the Code Governance process. The Chair shared the Workgroup members list and emphasised to Workgroup members the requirement to attend at least 50% of the meetings to be eligible to participate in the Workgroup vote.

**Objectives and Timeline:** The Chair presented the timeline for CMP445, outlining the planned Workgroup meetings and highlighted the CMP445 implementation date of 01 April 2027.

**Terms of Reference:** The Chair presented the Terms of Reference and asked Workgroup members to consider these during the Proposer presentation for discussion.

**Proposer presentation:** The Proposer presented the proposal for CMP445.

A Workgroup member asked for clarification on the applicability of the proposal to negative charging zones. Several Workgroup members explained that in negative charging zones, there is a reconciliation process based on the highest output periods between November and February, which affects TNUoS charges.

A Workgroup member also flagged potential interactions with rezoning and the need to avoid significant mid-year tariff changes.

The Workgroup discussed asset connection TO cost recovery forecasting and TO revenue recovery mechanism, how this works for example with delayed schemes and any associated under or over recovery. **Action 3**

**Agree Terms of Reference:** The Chair took **Action 1** to amend ToR c) and d).

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**Cross Code Impacts:** The Workgroup suggested checking for any impacts on the STC and other sections of the CUSC related to invoicing and reconciliations. **Actions 4 & 5**

## Next Steps

NESO to work on the legal text which will be shared with the Workgroup ahead of the next meeting. **Action 2**

## Actions

For the full action log, click [here](#).

Action Number	Workgroup Raised	Owner	Action	Due by	Status
1	WG1	KH	Amend Terms of Reference c) to include consideration of increases in TEC and d) to include the consideration of over-recovery.	WG2	New
2	WG1	SN/SD	Draft the legal text for the modification and share it with work group members for review.	WG2	New
3	WG1	SN/SD	Provide further information on the cash flow and money trail related to asset connection and revenue recovery.	WG2	New
4	WG1	SN/SD	Check for any interaction with this modification on the STC.	WG2	New
5	WG1	SN/SD	Review CUSC Section 3 for any interaction relating to invoicing and reconciliations from this modification which would require a consequential CUSC non-charging modification being raised.	WG2	New

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## Attendees

Name	Initial	Company	Role
Kat Higby	KH	NESO, Code Administrator	Chair
Andrew Hemus	AH	NESO, Code Administrator	Tech Sec
Angus Armstrong		Ocean Winds	Proposer
Alan Kelly	AK	Corio Generation	Workgroup Member
Anthony Lo	AL	Offshore Energy UK	Workgroup Member Alternate
Archie Campbell	AC	Zenobe Energy Limited	Workgroup Member
Chiamaka Nwajagu	CN	Orsted	Observer
Damian Clough	DC	SSE Generation	Workgroup Member Alternate
Eugenia Pascual	EP	Abei Energy	Observer
Graham Pannell	GP	BayWa r.e.	Workgroup Member
Louis Sandiford	LS	Ofgem	Authority Representative
Robert Hughes	RH	NESO	Observer
Ryan Ward	RW	ScottishPower Renewables	Workgroup Member
Sean Nugent	SN	NESO	Workgroup Member
Steve Dale	SD	NESO	Workgroup Member Alternate