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Code Administrator Meeting

Summary

Workgroup Meeting 14: GC0164 Simplification of Operation Code No.2

Date: 29/04/2025

Contact Details

Chair: Deborah Spencer, deborah.spencer@nationalenergyso.com

Proposer : Frank Kasibante, frank.kasibante1@nationalenergyso.com

Key areas of discussion

The Chair explained that GC0164 was sent back because of Electricity Balancing Regulations (EBR) impacts. The modification, initially considered for Self-Governance, was found to have implications that required a more thorough governance process. This necessitated a discussion at the next Grid Code Review Panel meeting to determine the appropriate steps forward. In addition to the EBR impacts the Chair highlighted that typographical and legal text issues were also raised during the Panel review.

Legal Text Review

The Proposer explained that the review process involved going through the legal text and identifying typographical and substantive issues, emphasising the importance of having an independent Workgroup member review their assessment to ensure accuracy and objectivity.

The Workgroup agreed to go through the spreadsheet the Proposer had prepared, which listed the identified issues and their proposed resolutions. This collaborative review aimed to ensure that all necessary changes were accurately captured and addressed.

Restoration Contractors: The Workgroup discussed the references to restoration contractors in the legal text. A Workgroup member clarified that restoration contractors could include generators or interconnector owners and agreed to ensure that the text accurately reflected this.

Generating Plant: The Workgroup addressed the references to generating plant in the legal text and discussed the importance of using consistent terminology and agreed to use "plant and/or apparatus" to cover all relevant equipment.

Typographical Corrections: The Workgroup identified and corrected various typographical errors in the legal text. This included ensuring proper punctuation, correcting references, and making sure that all text was clear and consistent.

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Consistency and Clarity: The Workgroup emphasised the need for consistency and clarity in the legal text. They discussed the importance of using precise language and ensuring that all references and terminology were used consistently throughout the document.

Diagram and chart issues: The Workgroup identified issues with diagrams and charts in the Planning Code and Data Registration Code, including missing lines and incorrect titles. The Proposer will address these issues and provide updates.

Next Steps

The Chair outlined the next steps, including updating the legal text, checking previous versions of the Grid Code legal text for accuracy, and preparing for the next Workgroup meeting on 10 June. The Proposer will make the necessary changes and share the updated document with the team in advance, allowing them time to review and provide feedback before the next meeting.

Actions

For the full action log, click [here](#).

Action Number	Workgroup Raised	Owner	Action	Due by	Status
29	WG14	DS	Update the team on the Grid Code Review Panel's direction regarding EBR implications	WG15	Open
30	WG14	DS	Review previous versions of the Grid Code to check if the references in line 41 and 45 were originally there and advise FK.	WG15	Open
31	WG14	FK	Investigate the purpose and context of lines F&G in the diagram in OC2 page 24 and provide an explanation to the Workgroup.	WG15	Open
32	WG14	FK	Update the legal text based on the discussions and share the revised document with the work group for review before the next meeting.	WG15	Open

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33	WG14	DS/FK	Ensure the latest version of the Grid Code is used for the 2nd Code Administrator Consultation.	2nd CAC	Open
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Attendees

Name	Initial	Company	Role
Deborah Spencer	DS	Code Governance, NESO	Chair
Sarah Williams	SDW	Code Governance, NESO	Tech Sec
Frank Kasibante	FK	NESO	Proposer
Alan Creighton	AC1	Northern Powergrid	Workgroup Member
Andrew Colley	AC	SSE Generation	Workgroup Member
Graeme Vincent	GV	SP Networks	Workgroup Member
Stewart Wylie	SW	SSEN Distribution	Workgroup Member