

Date:

Tuesday 04 Mar 2025

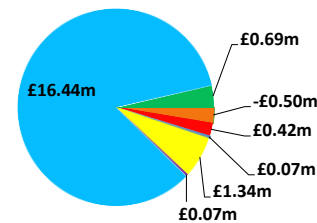
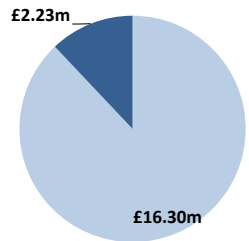
BSUoS Final Tariff: £12.17/MWh

Total Outturn: £18.53m

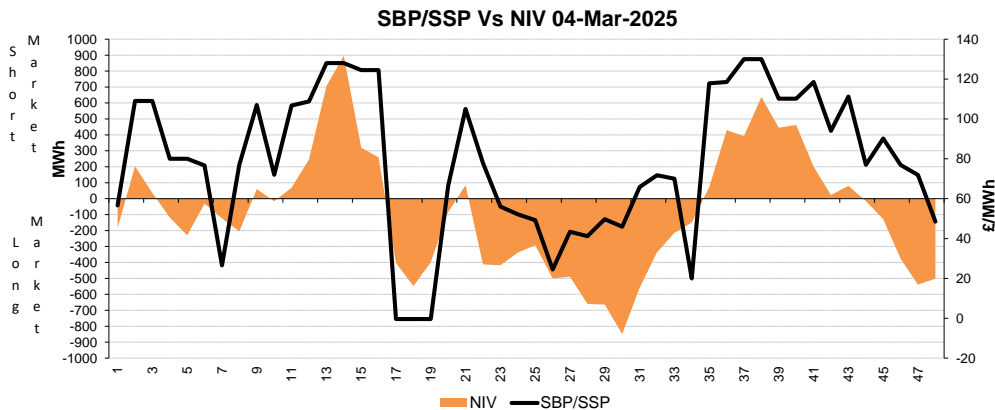
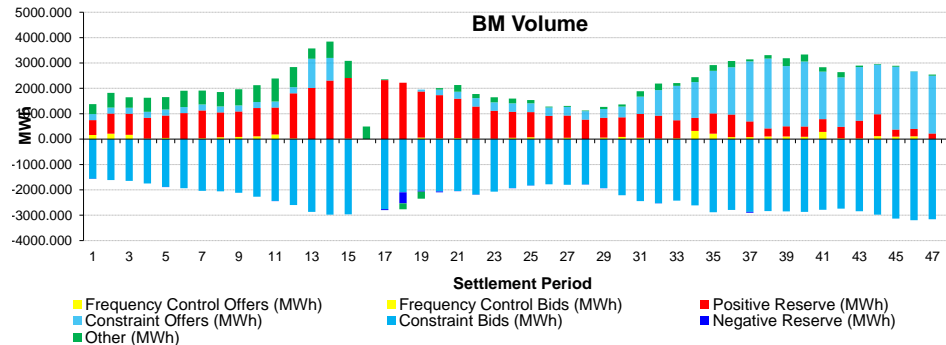
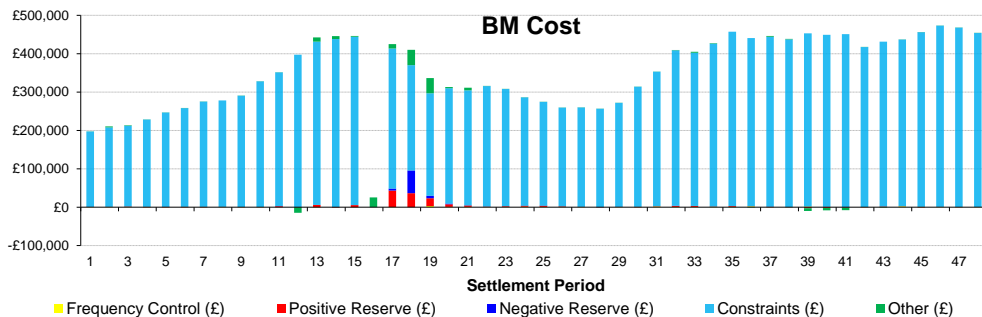
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. Trades were required for Margin. Trades and BM Actions were required to manage thermal constraints in Scotland and England throughout the day. Trades and BM Actions supported Voltage Control. Further BM Actions also supported System Inertia.

Please note that some figures from Settlement Period 16 are not included for this data due to database load error.