

Public

To all industry parties who pay
or are affected by TNUoS tariffs

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31 January 2025 (*revised 25 November 2025*)

TNUoS Tariff Forecast Timetable for 2026/27 Tariffs

Dear Industry Colleagues,

This letter concerns the timetable for our forecasts of 2026/27 electricity Transmission Network Use of System (TNUoS) tariffs over the coming year. There are currently many ongoing changes, including parameter updates for the next price control (RIIO-3) and associated CUSC modifications, which will impact the TNUoS charging methodology and will therefore affect the value and accuracy of our forecasts. Consequently, we have reviewed when the quarterly forecasts are currently published, based on customer feedback and the dates on which we receive key data that can have a material impact on tariffs for 2026/27.

A number of key parameters that are used to calculate TNUoS Tariffs will be reset in preparation for RIIO-3, to apply from 1 April 2026. This includes Local Onshore Security Factor, Onshore Local Substation Tariffs, Offshore Local Tariffs and the Avoided GSP Infrastructure Credit. Input data is required from a number of sources and will become available at different stages throughout 2025; this includes the RIIO-3 Determinations which Ofgem currently expect to publish in Draft form by summer 2025. In addition to this, a number of CUSC Modifications¹ have been raised to change the underlying methodology for the calculation of a number of key elements including the Expansion Constant and Factors², and Generation Zones³, which if approved, will also impact the data needed to provide valuable forecasts.

¹ [neso.energy/industry-information/codes/connection-and-use-system-code-cusc/cusc-modifications](https://www.neso.energy/industry-information/codes/connection-and-use-system-code-cusc/cusc-modifications)

² [neso.energy/industry-information/codes/cusc/modifications/cmp375-enduring-expansion-constant-expansion-factor-review](https://www.neso.energy/industry-information/codes/cusc/modifications/cmp375-enduring-expansion-constant-expansion-factor-review)

³ [neso.energy/industry-information/codes/cusc/modifications/cmp419-generation-zoning-methodology-review](https://www.neso.energy/industry-information/codes/cusc/modifications/cmp419-generation-zoning-methodology-review)

We recognise that our customers value our forward views of TNUoS tariffs, therefore, taking into account the current estimates of availability of information, we have finalised the timetable for 2026/27 tariff forecast publications as below.

By 30 th April 2025	Initial Forecast of 2026/27 TNUoS tariffs
By 31 st August 2025	Five Year view of 2026/27 to 2030/31 TNUoS tariffs (including the updated forecast of 2026/27 TNUoS tariffs)
By 30 th November 2025	Draft 2026/27 TNUoS tariffs ←
By 31 st January 2026	Final 2026/27 TNUoS tariffs

Publication of the Draft Tariffs have been revised to the week commencing 15 December. Please see our [communication regarding this](#) for further information.

These dates may vary if unforeseen circumstances require it, but we will still aim to provide at least three forecasts before the Final tariffs are published in January 2026.

It is worth noting that although we have moved the next five-year view to August 2025, we would expect to return this to its more usual time in April annually at the start of the following forecasting cycle. All forecasts will be published on the TNUoS tariffs forecast section of our website: neso.energy/industry-information/charging/tnuos-charges

We will continue to engage with you on the analysis that we can provide in our forecasts, in addition to any changes to this timetable (if any are required), via the Transmission Charging Methodology Forum (TCMF)⁴.

If you have any queries, please contact us at TNUoS.Queries@neso.energy.

Yours faithfully

Nick Everitt

Revenue Manager

⁴ neso.energy/industry-information/codes/connection-and-use-system-code-cusc/cusc-forum