

Date: Thursday 14 Nov 2024

BSUoS Final Tariff: £12.17/MWh

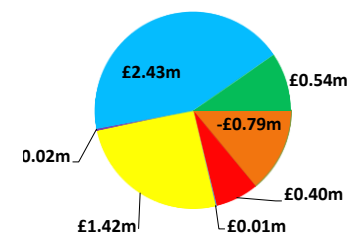
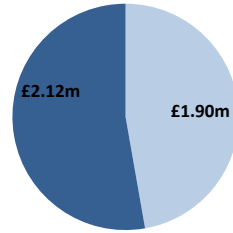
Total Outturn: £4.03m

Daily Balancing Costs

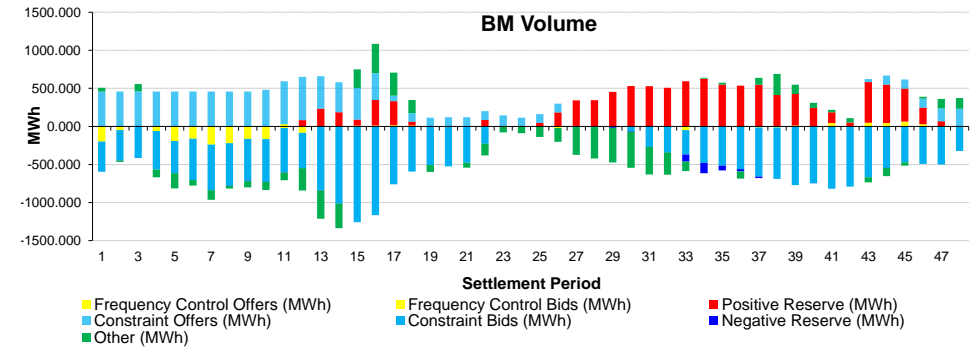
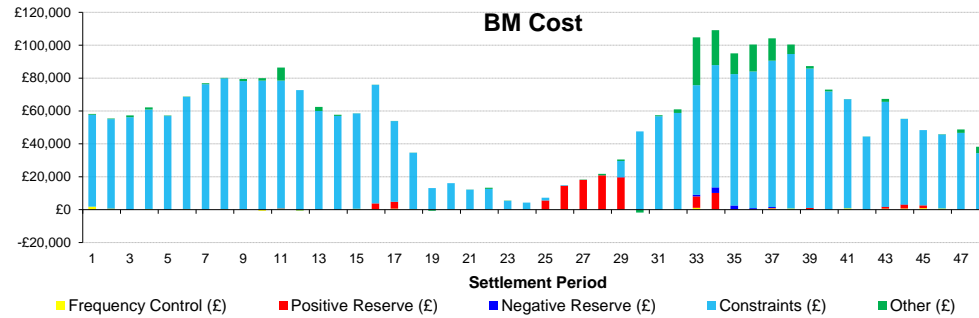


BM Cost (Indicative)

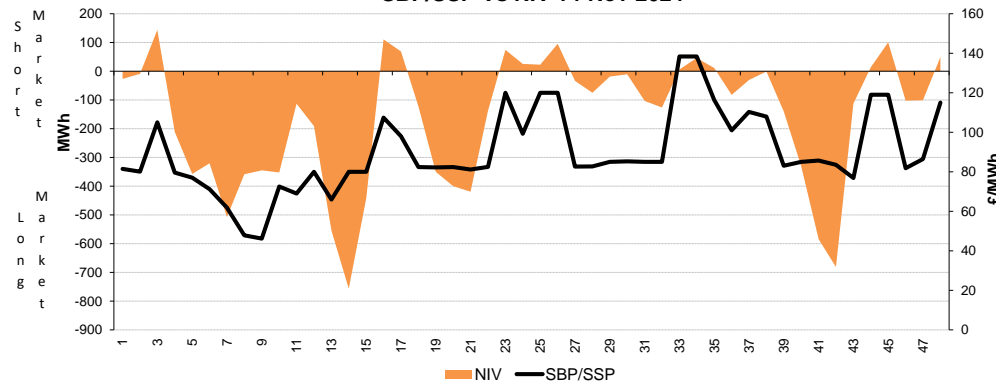
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 14-Nov-2024



Commentary

The market was predominantly long throughout the day except for some short periods between 01:00-01:30, 07:30-08:30, 11:00-13:00, 16:00-17:30, 18:30-19:00, 21:30-22:30 and 23:30-24:00. Trades were required for Margin. BM Actions helped manage thermal constraints in Scotland throughout the day, while Trades and BM Actions helped manage thermal constraints in England during morning. Trades and BM Actions supported Voltage Control.