

### Key



#### **Continuous Improvement**

Q1 (FY2026) Customer Enhancements Development & Delivery - Based on customer feedback, we have managed to secure additional capacity to enable further portal improvements. These are;

Print & Export Prequalification (PQ) & Secondary Trading (ST) Entrant Application - Provides the ability to print and export an application for offline validation and retention purposes

PQ/ST Entrant Application Improvements - Filter retention, reordering of information presented on CM Portal pages and only showing upload requirements specific to the selected Applicant Status.

Capacity Market Unit (CMU) & Component Improvements - enhancements such as removing redundant fields not required for certain CMU types, displaying Total CMU Capacity and improved navigation.

CMU Type Change - Allows for changing the CMU type while cloning (i.e. Unproven DSR to Proven DSR).

CAN & AACO Improvements - Allowing for sorting on new column called "Latest Issue Date", aligning filter order to column order and defaulting CAN Status filter.

Q2 (FY2026) Customer Enhancements Development & Delivery - Identified and prioritised customer enhancements. These are;

CM Portal implementation of post prequalification process for Unproven Multi-Year DSR applicants (Partial Credit Cover Release and Total Project Spend)

Prequalification Dispute Improvements: enhancing the UX experience for customers with relevant colour tag for Dispute Status and concise document categories for Dispute document submission and amending the Tier 1 Letter template to include checklist of Tier 2 requirements for Ofgem.

Preduction Activities Improvements; visibility and confirmation functionality of Bidding group details on Pre Auction Activities, visibility of Confirmation of Entry (Coe) details on Bidding group setup, enhancements to functionality within the Pre Auction Activities process and updates to Al username and password setup.

Q3 (FY2026) Customer Enhancements Development & Delivery - Identified and prioritised customer enhancements. These are;

Notify DSR Components & DSR test certificate for 100k components: Improves the Notify DSR Components and DSR Test Certificate processes allowing for growing volume of component data.

Q4 (FY2026) Customer Enhancements Development & Delivery - not yet defined

Q1 (FY2027) Customer Enhancements Development & Delivery - not yet defined



## **Rule & Regulatory Changes**

Rule & Regulatory Changes for Q1/Q2 (FY2026) Development and Delivery [completed] - deliver decisions made by DESNZ and Ofgem on CM consultations, including Capacity Market Phase 2 Changes in place for the July 2025 Capacity Market prequalification window, ahead of the 2026 auction.

Ofgem -Capacity Market Rule change proposal CP388 [completed] - - urgent consultation, which aims to amend the Rules so that assets with an existing Grid Connection Agreement with a connection date beyond 1 October 2029 that have submitted evidence to the National Energy System Operator (NESO) to request a revised connection date beginning on or before 1 October 2029 in case of receipt of a Gate 2 offer (in accordance with the NESO Evidence Submission Handbook), can Conditionally Prequalify specifically for the T-4 Auction for the 2029/30 Delivery Year.

Ofgem – Capacity Market Rule change proposals, statutory consultation [expected] - Ofgem are expected to launch a Statutory Consultation on Capacity Market Rule change proposals, including CP364, CP384, CP385, CP386, and CP387. More detail about these changes can be found on the CMAG website.

**NESO – Capacity Market: Consultation on updating the Relevant Balancing Services Guidelines [completed] –** EMR Delivery Body published a consultation seeking views on updating the Relevant Balancing Services (RBS) Guidelines for the Capacity Market. These updates seek to add Slow Reserve to the list as well as removing Enhanced Frequency Response and updating Firm Frequency Response to Static Firm Frequency Response. This consultation concluded on the 14 October and the Delivery Body have published their Report to the Authority, alongside the SPEN consultation response, and the draft version of updated Guidelines. These can be found on the Capacity Market Knowledge Site.

**DESNZ Capacity Market: Consultation on changes for Prequalification 2026 -** The Department for Energy Security and Net Zero has published a consultation seeking views on changes to the Capacity Market that aim to ensure continued security of supply, align the scheme with the government's decarbonisation goals, and improve the functionality of the scheme. The consultation will be open for 8 weeks, closing on 27 November at 11.59pm; it can be found on GOV.UK.

**DESNZ - CM: proposal regarding locational changes of Capacity Market Units** - The consultation proposes urgent changes to the Rules to remove the provisions which allow any New Build Capacity Market Units (CMUs) or Demand Side Response (DSR) CMU to change the location of a Generating Unit or DSR CMU Component after Prequalification. The consultation will be open for 2 weeks, closing on 14 November at 11:59pm.



### **EMR Capacity Market Portal Changes**

**NESO Domain name changes -** Since becoming the National Energy System Operator in October 2024, we've been on a journey to separate our systems, processes and services from National Grid. An important part of this transition is updating our email addresses to the new domain @neso.energy.

**NESO Data Portal Update -** If you are using the NESO Data Portal for the Capacity Market Register, please ensure you are using the latest URL https://www.neso.energy/data-portal. Customers who utilize APIs should use https://api.neso.energy/. Previous URLs will stop working from 2nd June.

**NESO Data Portal Update II** -We are updating how Capacity Market Registers (CMRs) are published to improve accessibility and usability. Changes include report consolidation, new hosting platforms, and added data features for better analysis.

Technical and Internal Portal Changes for Q1 (FY2026) Development & Delivery - Internal enhancements identified to help improve EMR Delivery Body process efficiencies. These are;

PQ/ST Assessment Improvements - Enhancements for assessing applications e.g. Visibility of applications at company level, amending result letter to make requirements clearer when CPQ. Outstanding Activities Updates - Improve processes in Post Application Requests (PAR), including SCM, TPS, and EYC & Planning Consent to enhance data accuracy

Technical and Internal Portal Changes for Q2 (FY2026) Development & Delivery - Internal enhancements identified to help improve EMR Delivery Body process efficiencies. These are;

Dispute Improvements: technical improvements to allow EMR Delivery Body to run the Dispute process more efficiently.

Pre-auction Activities Improvements: Confirmation of Entry & Bidding Group improvements to allow us to run the Pre-Auction Activities more efficiently.

PAR Improvements (FCM, Credit Cover, Connections & planning): Technical improvements to Prequal related processes

Technical and Internal Portal Changes for Q3 (FY2026) Development & Delivery - Internal enhancements identified to help improve EMR Delivery Body process efficiencies. These are;

Satisfactory Performance Days (SPD)/ Extended Performance Test improvements -changes on Delivery Body side to enhance Suspension process as well and changes to SPD Portfolio functionalities.

Capacity Agreement Notice (CAN) Creation & Release process Improvements.

Metering & Demand Side Response (DSR) file improvements -enduring solution for efficient and secure file transfer management.

Capacity Market Register Batch job optimisation to reduce generation time

Domain name changes to email notifications

CM Application technical and quality improvements

Technical and Internal Portal Changes for Q4 (FY2026) Development & Delivery - not yet defined

Technical and Internal Portal Changes for Q1 (FY2027) Development & Delivery - not yet defined

