**GC0117 LEGAL TEXT – WACM1**

**DATED 9 JANUARY 2024**

*(Includes Registered Capacity amedments and amendments to the Connections Queue)*

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| Connection Agreement | Has the meaning set out in the **DCUSA**. |
| Large Power Station | (a) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is directly connected to:  (i) **NGET’s Transmission System** where such **Power Station** has a **Registered Capacity** of 100MW or more; or  (ii) **SPT’s Transmission System** where such **Power Station** has a **Registered Capacity** of 30MW or more; or  (iii) **SHETL’s Transmission System** where such **Power Station** has a **Registered Capacity** of 10MW or more; or  (iv) an **Offshore Transmission System** where such **Power Station** has a **Registered Capacity** of 10MW or more;  or,  (b) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and **Connection Agreement** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) and where such **User System** (or part thereof) is connected under normal operating conditions to:  (i) **NGET’s Transmission System** and such **Power Station** has a **Registered Capacity** of 100MW or more; or  (ii) **SPT’s Transmission System** and such **Power Station** has a **Registered Capacity** of 30MW or more; or  (iii) **SHETL’s Transmission System** and such **Power Station** has a **Registered Capacity** of 10MW or more;  or,  (c) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and **Connection Agreement** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] that **Power Station** is **Embedded** within a **User System** (or part thereof) and where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System** although such **Power Station** is within the **GB Synchronous Area**, and such **Power Station** is in:  (i) **NGET’s Transmission Area** where such **Power Station** has a **Registered Capacity** of 100MW or more; or  (ii) **SPT’s Transmission Area** where such **Power Station** has a **Registered Capacity** of 30MW or more; or   1. **SHETL’s Transmission Area** where such **Power Station** has a **Registered Capacity** of 10MW or more;   or,  (d) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** (including any **Substantial Modification**) after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is directly connected to the **National Electricity** **Transmission System** and such **Power Station** has a **Registered Capacity** of 100MW or more.  or,  (e) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and **Connection Agreement** (including any **Substantial Modification**) after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) and where such **User System** (or part thereof) is connected under normal operating conditions to the **National Electricity Transmission System** and such **Power Station** has a **Registered Capacity** of 100MW or more.  or,  (f) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and **Connection Agreement** (including any **Substantial Modification**) after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) and where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is within the **GB Synchronous Area** and such **Power Station** has a **Registered Capacity** of 100MW or more.  For the avoidance of doubt, a **Large Power Station** could comprise of **Type A**, **Type B**, **Type C** or **Type D** **Power Generating Modules**. |
| Medium Power Station | (a) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is directly connected to **NGET’s** **Transmission System** where such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW;  or,  (b) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and/or **Connection Agreement** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) where such **User System** (or part thereof) is connected under normal operating conditions to **NGET’s Transmission System** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW;  or,  (c) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and/or **Connection Agreement** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is within the **GB Synchronous Area** and is in **NGET’s Transmission Area** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW;  or,  (d) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** (including any **Substantial Modification**) after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is directly connected to the **National Electricity** **Transmission System** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW;  or  (e) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and/or **Connection Agreement** (including any **Substantial Modification**) after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) and where such **User System** (or part thereof) is connected under normal operating conditions to the **National Electricity Transmission System** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW.  or  (f) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and/or **Connection Agreement** (including any **Substantial Modification**) after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) and where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is within the **GB Synchronous Area** and such **Power Station** **Registered Capacity** of 50MW or more but less than 100MW.For the avoidance of doubt a **Medium Power Station** could comprise of **Type A**, **Type B**, **Type C** or **Type D Power Generating Modules**. |
| Registered Capacity | (a) In the case of a **Generating Unit** other than that forming part of a **CCGT Module** or **Power Park Module** or **Power Generating Module**, the normal full load capacity of a **Generating Unit** as declared by the **Generator**, less the MW consumed by the **Generating Unit** through the **Generating Unit’s** **Unit Transformer** when producing the same (the resultant figure being expressed in whole MW, or in MW to one decimal place).  (b) In the case of a **CCGT Module** or **Power Park Module** owned or operated by a **GB Generator**, the normal full load capacity of the **CCGT Module** or **Power Park Module** (as the case may be)as declared by the **GB** **Generator**, being the **Active Power** declared by the **GB** **Generator** as being deliverable by the **CCGT Module** or **Power Park Module** at the **Grid Entry Point** (or in the case of an **Embedded CCGT Module** or **Power Park Module**, at the **User System Entry Point**), expressed in whole MW, or in MW to one decimal place.  (c) In the case of a **Generator** in respect of a **Power Station** which applied for a **CUSC Contract** or **Connection Agreement** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*], then the **Registered Capacity** is the maximum amount of **Active Power** deliverable by the **Power Station** at the **Grid Entry Point** (or in the case of an **Embedded Power Station** at the **User System Entry Point**), as declared by the **Generator**, expressed in whole MW, or in MW to one decimal place. The maximum **Active Power** deliverable is the maximum amount deliverable simultaneously by the **Power Generating Modules** and/or **Generating Units** and/or **CCGT Modules** and/or **Power Park Modules** less the MW consumed by the **Power Generating Modules** and/or **Generating Units** and/or **CCGT Modules** in producing that **Active Power** and forming part of a **Power Station**.  (d) In the case of a **DC Converter** at a **DC Converter Station** or **HVDC Converter** at an **HVDC Converter Station**,the normal full load amount of **Active Power** transferable from a **DC Converter** or **HVDC Converter** at the **Onshore** **Grid Entry Point** (or in the case of an **Embedded DC Converter Station** or an **Embedded HVDC Converter Station** at the **User System Entry Point**), as declared by the **DC Converter Station** owner or **HVDC System Owner**, expressed in whole MW, or in MW to one decimal place.  (e) In the case of a **DC Converter Station** or **HVDC Converter Station**,the maximum amount of **Active Power** transferable from a **DC Converter Station** or **HVDC Converter Station** at the **Onshore** **Grid Entry Point** (or in the case of an **Embedded DC Converter Station** or **Embedded HVDC Converter Station** at the **User System Entry Point**), as declared by the **DC Converter Station** owner or **HVDC System Owner**, expressed in whole MW, or in MW to one decimal place.  (f) In the case of an **Electricity Storage Module**, the normal full load amount of **Active Power** transferable from an **Electricity Storage Module** at the **Grid Entry Point** (or in the case of an **Embedded Electricity Storage Module** at the **User System Entry Point**), as declared by the **Generator**, expressed in whole MW, or in MW to one decimal place.  (g) In the case of a **Generator** in respect of a **Power Station** which applied for a **CUSC Contract** and/or **Connection Agreement** after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*], or where **Purchase Contracts** relating to a **Substantial Modification** in respect of its **Main Plant** and **Apparatus** had been concluded on or after DDMMYY then the **Registered Capacity** is the maximum amount of **Active Power** deliverable by the **Power Station** at the **Grid Entry Point** (or in the case of an **Embedded Power Station** at the **User System Entry Point**), as declared by the **Generator**, expressed in whole MW, or in MW to one decimal place.  The maximum **Active Power** deliverable is the maximum amount deliverable simultaneously by the **Power Generating Modules** and/or **Generating Units** and/or **CCGT Modules** and/or **Power Park Modules** less the MW consumed by the **Power Generating Modules** and/or **Generating Units** and/or **CCGT Modules** in producing that **Active Power** and forming part of a **Power Station**.For the avoidance of doubt, the **Registered Capacity** declared by the **Generator** in respect of that **Power Station**, shall not take into account any **Demand** separately consumed at the **User’s Site** and which is not used for the purposes of generating electricity at that **Power Station**.  For the avoidance of doubt **Maximum Capacity** would apply to **Power Generating Modules** which form part of a **Large**, **Medium** or **Small Power Station**. |
| Small Power Station | (a) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is directly connected to:  (i) **NGET’s Transmission System** where such **Power Station** has a **Registered Capacity** of less than 50MW; or  (ii) **SPT’s Transmission System** where such **Power Station** has a **Registered Capacity** of less than 30MW; or  (iii) **SHETL’s Transmission System** where such a **Power Station** has a **Registered Capacity** of less than 10 MW; or  (iv) an **Offshore Transmission System** where such **Power Station** has a **Registered Capacity** of less than 10MW;  or,  (b) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and/or **Connection Agreement** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) where such **User System** (or part thereof) is connected under normal operating conditions to:  (i) **NGET’s Transmission System** and such **Power Station** has a **Registered Capacity** of less than 50MW; or  (ii) **SPT’s Transmission System** and such **Power Station** has a **Registered Capacity** of less than 30MW; or  (iii) **SHETL’s Transmission System** and such **Power Station** has a **Registered Capacity** of less than 10MW;  or,  (c) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and/or **Connection Agreement** before XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] that **Power Station** is **Embedded** within a **User System** (or part thereof) and where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System** although such **Power Station** is within the **GB Synchronous Area**, and such **Power Station** is in:  (i) **NGET’s Transmission Area** and such **Power Station** has a **Registered Capacity** of less than 50MW; or  (ii) **SPT’s Transmission Area** and such **Power Station** has a **Registered Capacity** of less than 30MW; or  (iii) **SHETL’s Transmission Area** and such **Power Station** has a **Registered Capacity** of less than 10MW;  or,  (d) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** (including any **Substantial Modification**) after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is directly connected to the **National Electricity** **Transmission System** and such **Power Station** has a **Registered Capacity** of less than 50MW;  or,  (e) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and/or **Connection Agreement** (including any **Substantial Modification**) after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) and where such **User System** (or part thereof) is connected under normal operating conditions to the **National Electricity Transmission System** and such **Power Station** has a **Registered Capacity** of less than 50MW;  or,  (f) A **Generator** in respect of a **Power Station** and that **Generator** has applied for a **CUSC Contract** and/or **Connection Agreement** (including any **Substantial Modification**) after XXXXXX [*XXXXXX this being the implementation date, which is 10 working days after the Authority Decision date*] and that **Power Station** is **Embedded** within a **User System** (or part thereof) and where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is within the **GB Synchronous Area** and such **Power Station** has a **Registered Capacity** of less than 50MW.  For the avoidance of doubt, a **Small Power Station** could comprise of **Type A**, **Type B**, **Type C** or **Type D Power Generating Modules**. |