

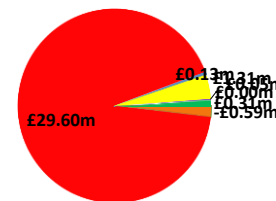
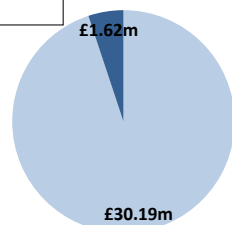
Date: Wednesday 15 Sep 2021

BSUoS Charge Estimate: £24.86/MWh
Total Outturn: £31.81m

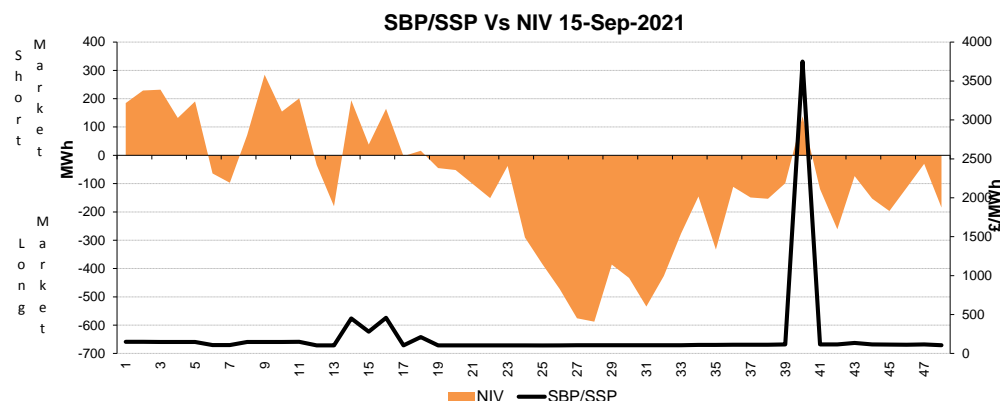
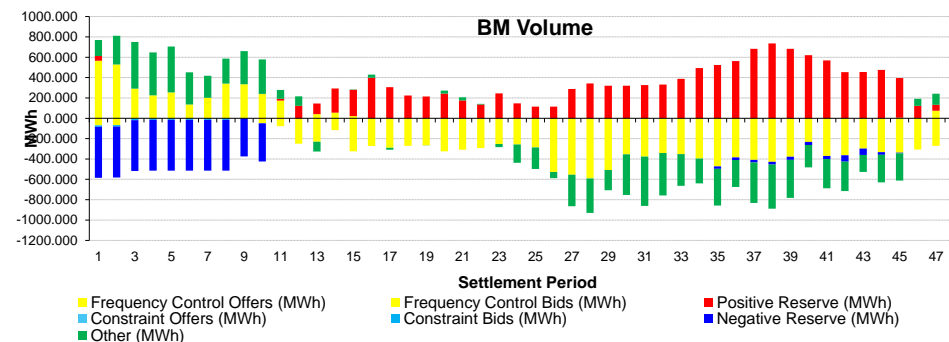
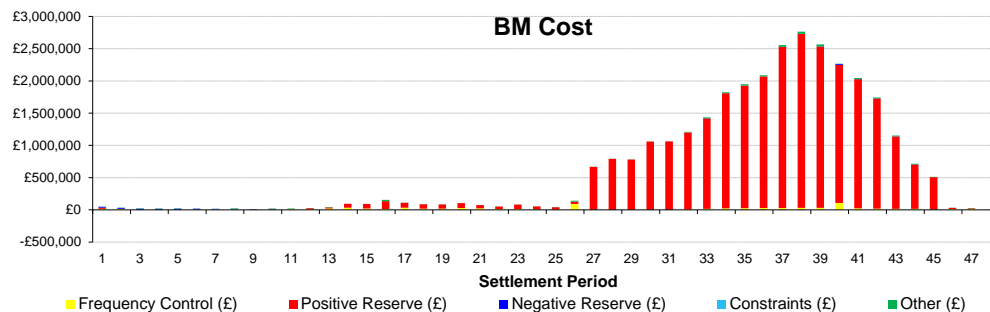
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market overnight to the early morning, becoming long from 9am onwards. Interconnector Trades for Downward Regulation required overnight to 5am. 200MW of Non-BM Fast Reserve was run over 7.30am in the morning. Some Trades overnight for RoCoF. All other plant requirements for the overnight period were met by the market.