

Date:

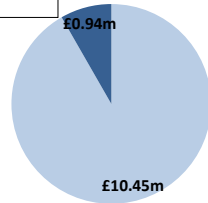
Friday 22 Oct 2021

BSUoS Charge Estimate: £8.79/MWh

Total Outturn: £11.39m

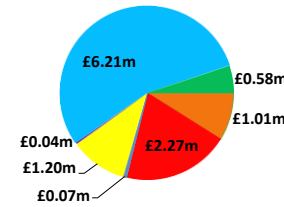
BM Cost (Indicative)

AS Cost (Estimate)

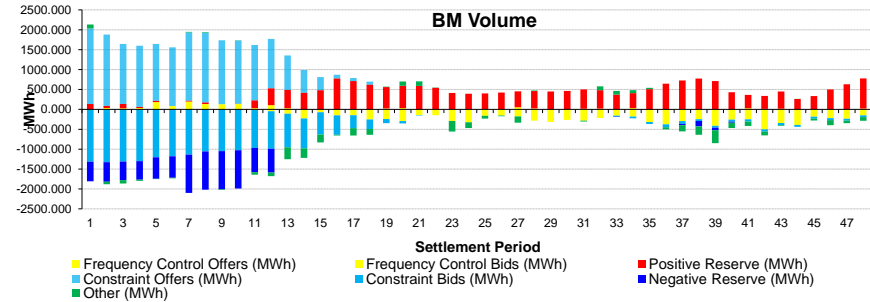
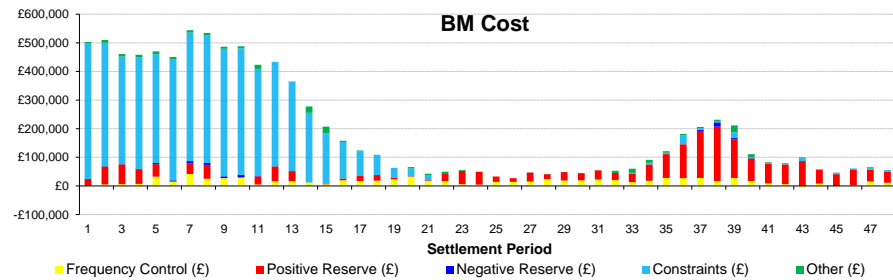


Daily Balancing Costs

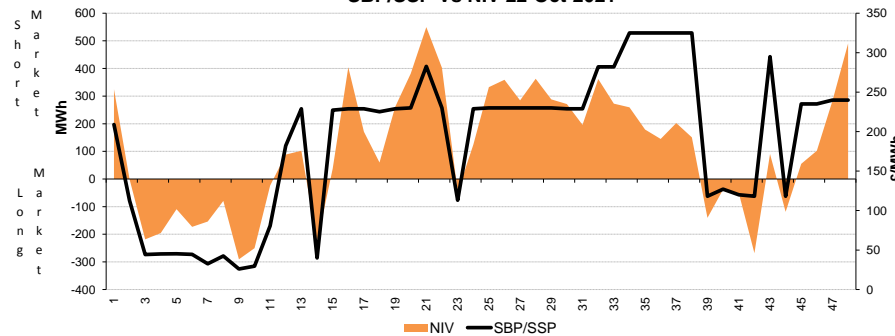
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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 22-Oct-2021



Commentary

A long market at the start of the day during the early hours of the morning, becoming short from 5.30am onwards. Interconnector Trades were required for Downward Regulation overnight to 6am. 300MW of Non-BM Fast Reserve was run over 4pm, and 500MW over the late night. Trades and BM Action supported Voltage Control overnight. Trades and BM Action overnight assisted with RoCoF. BM Action managed thermal export constraints in the North of Scotland and the North of England over the morning until 10am. From 4pm onwards BM Action alleviated thermal export constraints in the Wales area into the night.