

Date:

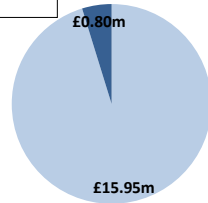
Thursday 21 Oct 2021

BSUoS Charge Estimate: £13.31/MWh

Total Outturn: £16.75m

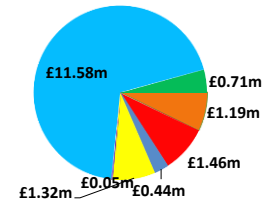
BM Cost (Indicative)

AS Cost (Estimate)

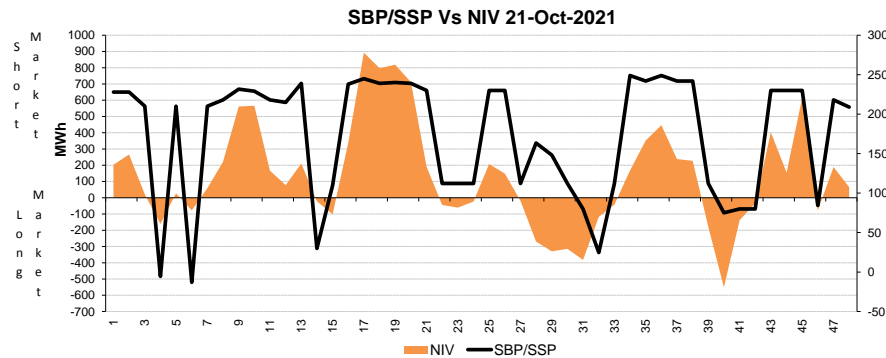
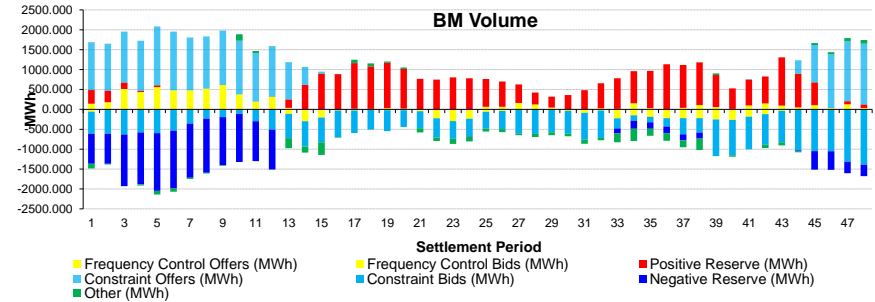
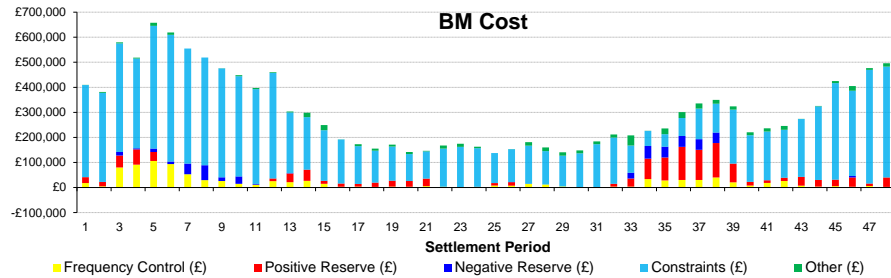


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short throughout the day with the exception of some long periods over the afternoon and early evening. Interconnector Trades were required for Downward Regulation overnight and during the early hours of the morning. 150MW of STOR was run from the late afternoon to the late night. Overnight Trades and BM Action supported Voltage Control. BM Action overnight for System Inertia. BM Action managed thermal export constraints in the North of Scotland throughout the day, and in the North West of England during the evening.