

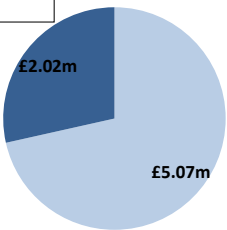
Date: **Tuesday 05 Oct 2021**

BSUoS Charge Estimate: £6.03/MWh

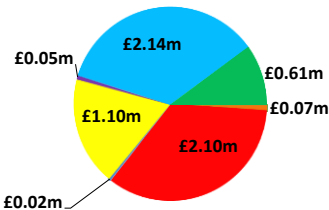
Total Outturn: £7.09m

BM Cost (Indicative)

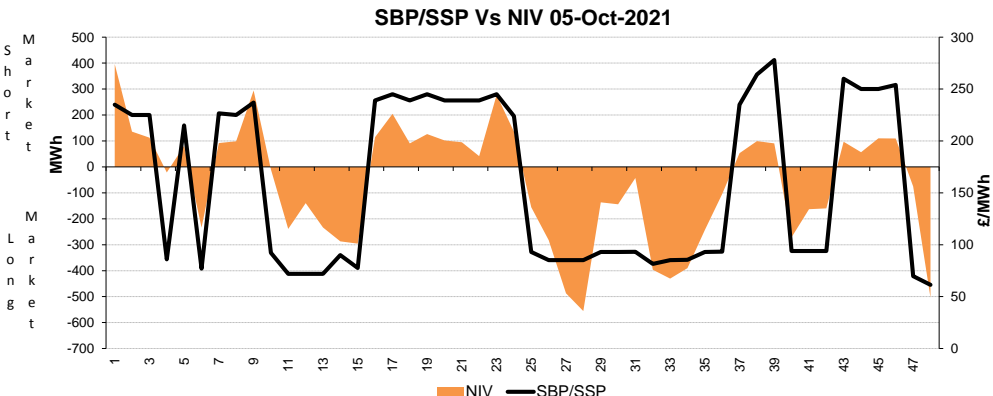
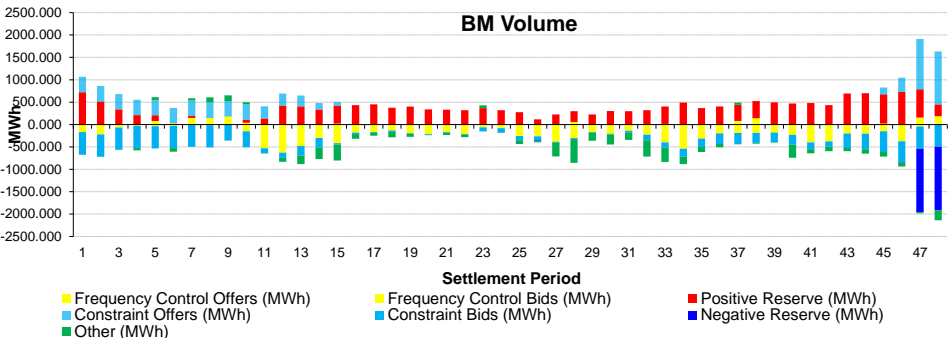
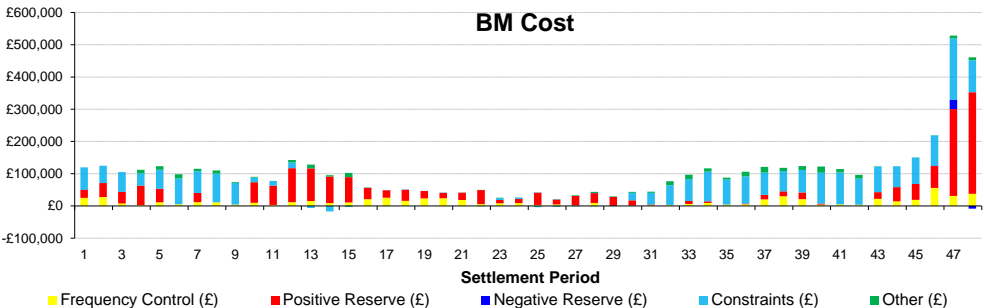
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short overnight to the early hours, from 7.30am in the morning to midday, and during the early evening and late night. Interconnector Trades for Downward Regulation were required from 11pm onwards. 300MW of Non-BM Fast Reserve was run over 10pm at night. Overnight Trades and BM Action supported Voltage Control. Trades and BM Action overnight for RoCoF, with Trades also required during the day. From mid afternoon to late evening BM Action alleviated thermal export constraints in Scotland.