

Date:

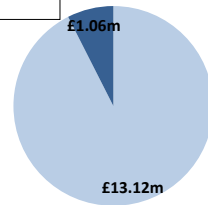
Wednesday 10 Nov 2021

BSUoS Charge Estimate: £9.77/MWh

Total Outturn: £14.18m

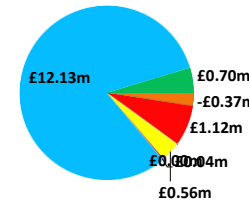
BM Cost (Indicative)

AS Cost (Estimate)

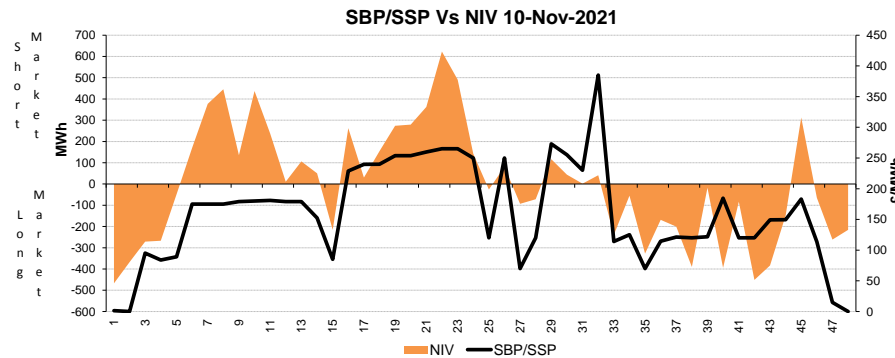
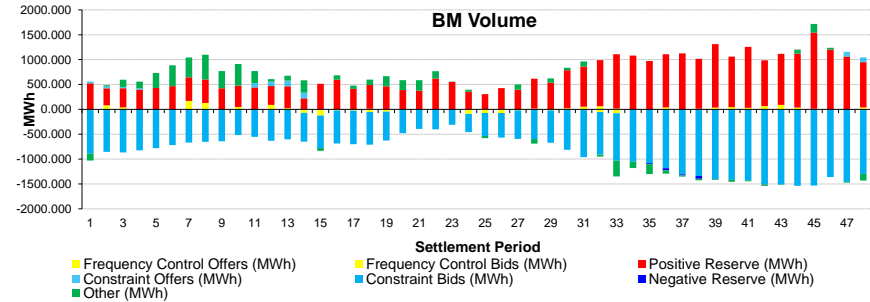
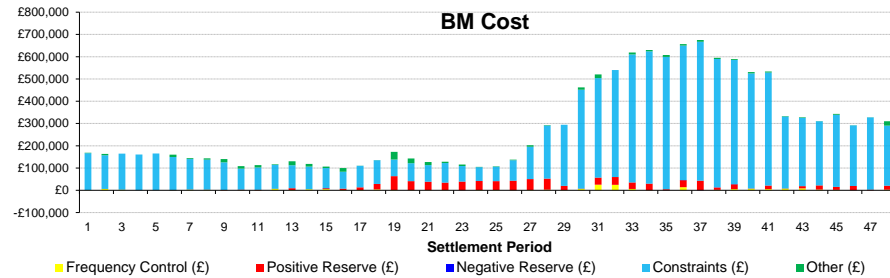


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A mostly short market from the early hours of the morning until the late afternoon. Interconnector Trades were required for Margin between 7am and 9am. 400MW of Non-BM Fast Reserve was run over the early morning, increasing to 500MW over 8.30am. Some Trades in the late evening for overnight Voltage Control in the Midlands area. Overnight Trades required for System Inertia. BM Action alleviated thermal export constraints in the North of Scotland throughout the day, and also for localised thermal export constraints in the Wales area.