

Date:

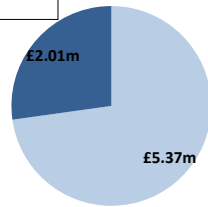
Tuesday 30 Nov 2021

BSUoS Charge Estimate: £5.17/MWh

Total Outturn: £7.38m

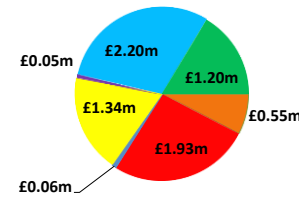
BM Cost (Indicative)

AS Cost (Estimate)

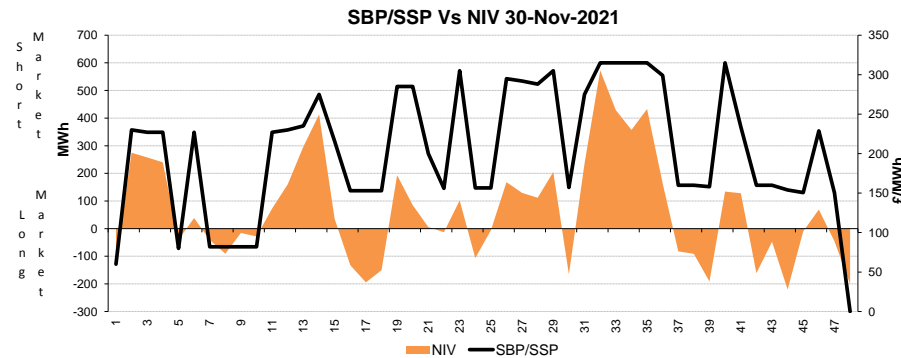
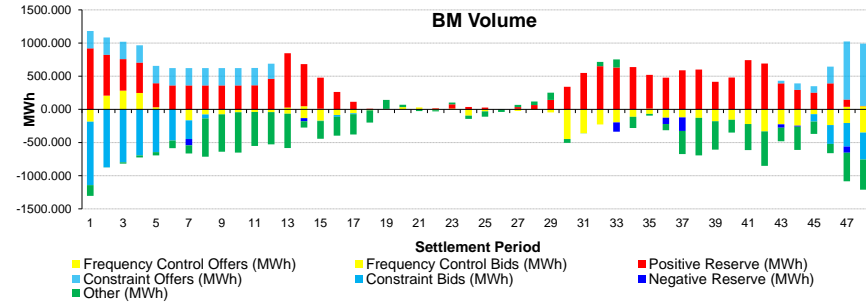
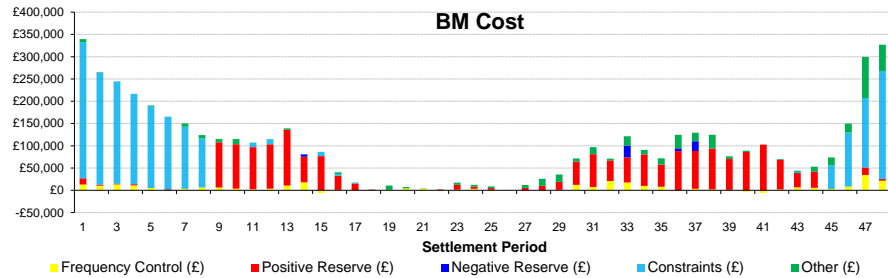


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short over the early morning and between the early afternoon to late afternoon. Interconnector Trades were required for Margin between 3pm and 7pm. Overnight Trades supported Voltage Control in the Midlands, Wales area, and the South East of England. BM Action in the evening overnight for System Inertia. BM Action was required for thermal export constraints in the early hours of the day in Scotland and the North of England, and again from late evening onwards.