

Date:

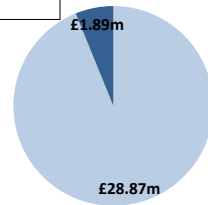
Monday 29 Nov 2021

BSUoS Charge Estimate: £18.10/MWh

Total Outturn: £30.76m

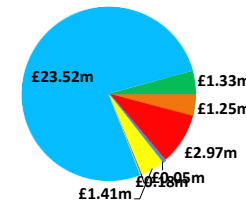
BM Cost (Indicative)

AS Cost (Estimate)

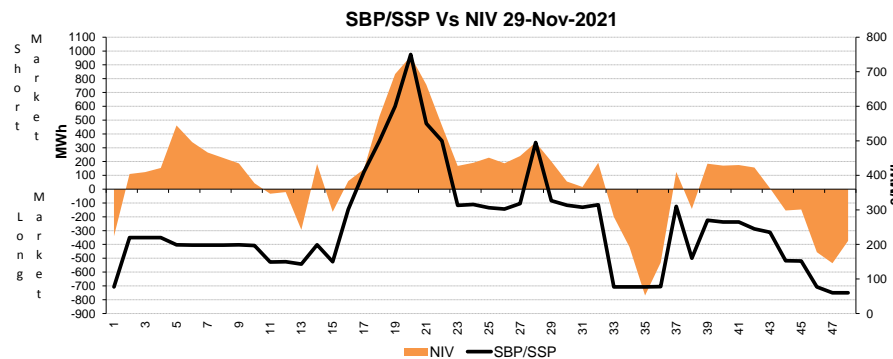
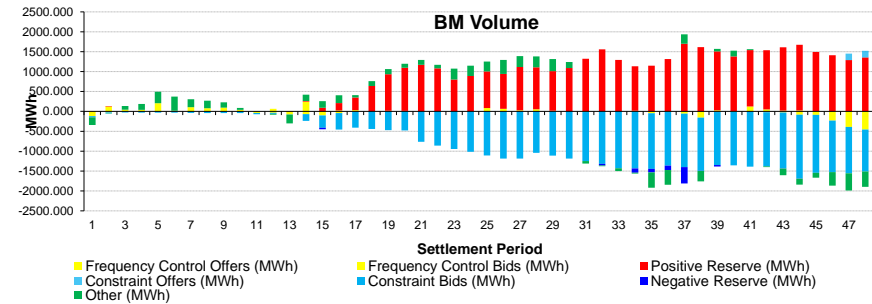
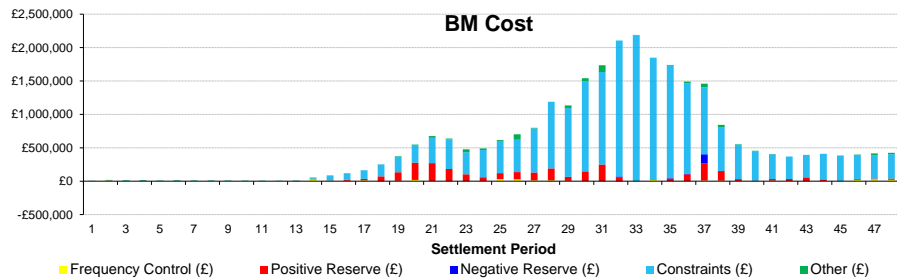


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A mostly short market over the morning to mid afternoon period. 210MW of Non-BM Fast Reserve was run over the early morning, with 170MW still required over midday. 290MW of STOR was run over the morning 9am period. Interconnector Trades were required for Margin between 7am and 8am, and from 11am to 8pm in the evening. Some Trades overnight for Voltage Control in the Midlands and South East of England. BM Action alleviated localised thermal export constraints in Wales throughout the day. BM Action managed thermal export constraints in the North of Scotland and the North of England from the morning onwards.