

Date:

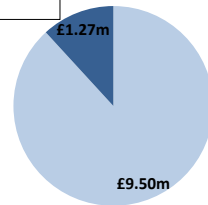
Tuesday 09 Nov 2021

BSUoS Charge Estimate: £7.95/MWh

Total Outturn: £10.77m

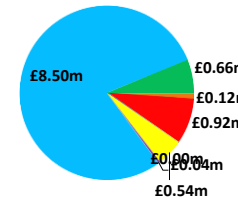
BM Cost (Indicative)

AS Cost (Estimate)

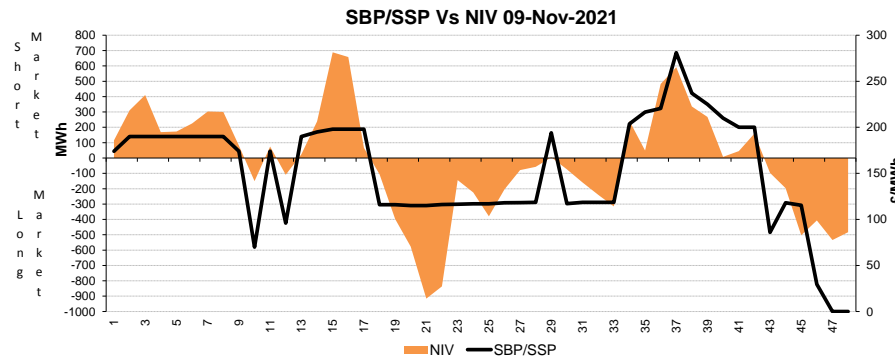
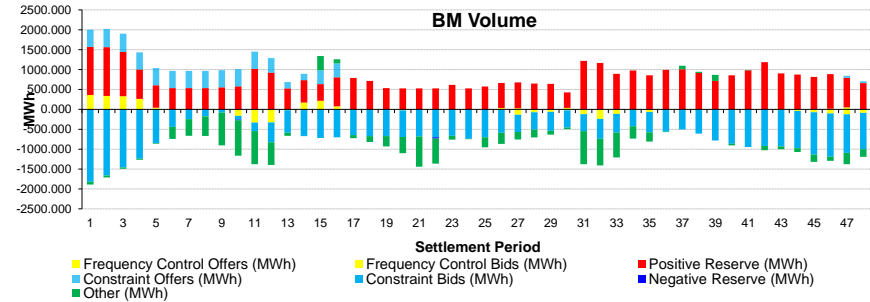
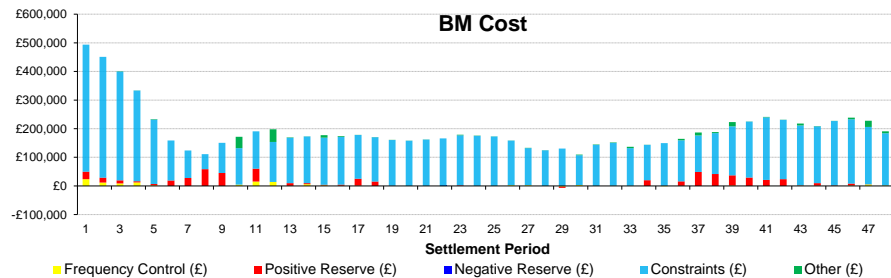


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market over the early morning and from late afternoon to evening. Interconnector Trades were required for Margin over the early morning and the late afternoon periods.

Overnight Voltage Control supported by Trades mainly and BM Action. Some Trades overnight for System Inertia.

Trades alleviated thermal import constraints in the South East of England between 7am and 8am in the morning.

BM Action managed thermal export constraints in the North of England in the early hours, and in the North of Scotland during the day into the night.