

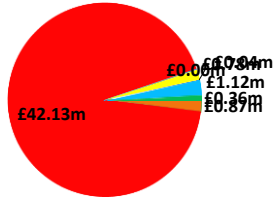
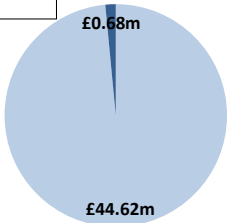
Date: Tuesday 02 Nov 2021

BSUoS Charge Estimate: £30.52/MWh
Total Outturn: £45.30m

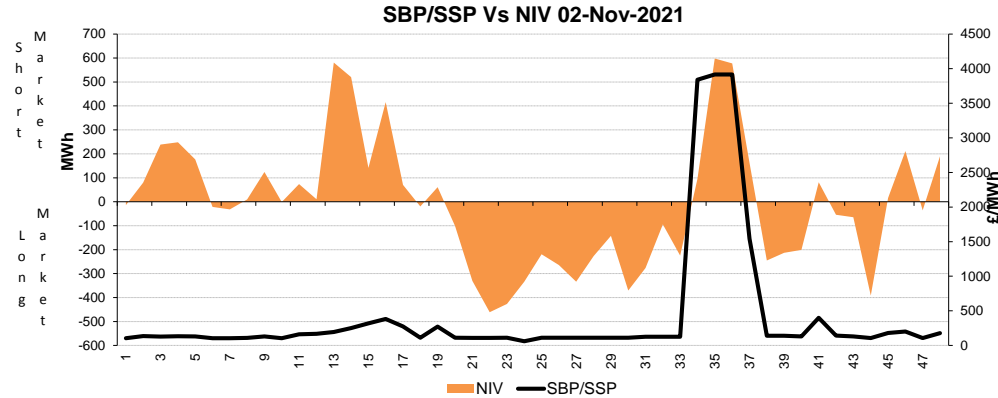
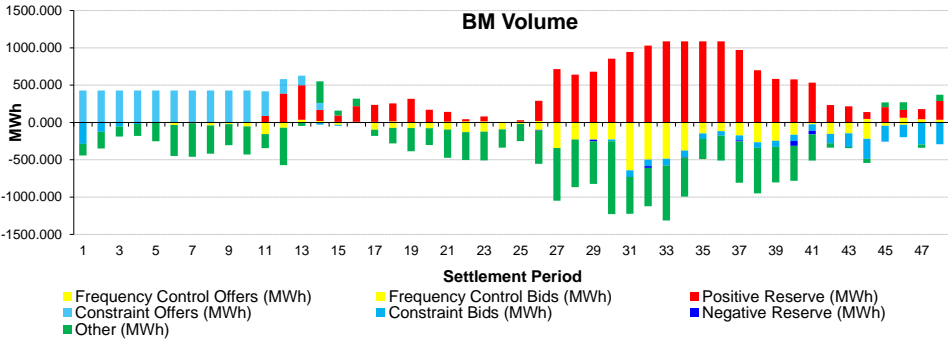
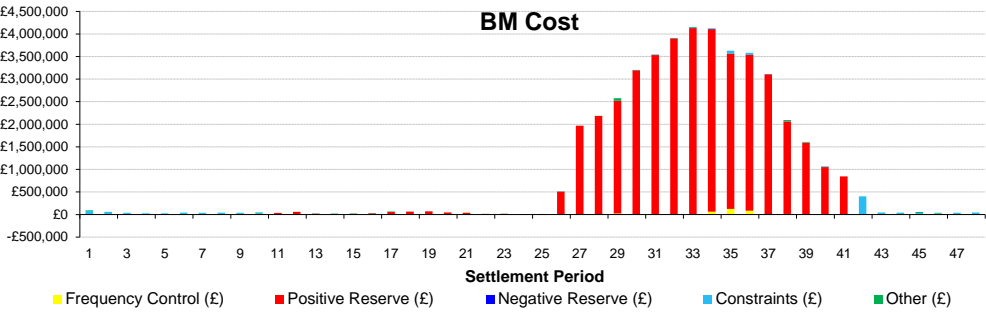
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary
The market was short overnight to morning, and over the late afternoon. Fast Reserve was used for frequency control during the day and additional margin was required for the darkness peak. Overnight Trades supported Voltage Control in the Midlands with BM Action supporting overnight Voltage Control in the Wales area. Some BM Action required to alleviate thermal export constraints in the North of Scotland during the early hours of the day. BM Action managed thermal export constraints in the Wales area from 6.30am onwards.