

Date:

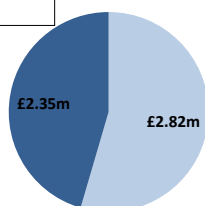
Friday 18 Mar 2022

BSUoS Charge Estimate: £4.37/MWh

Total Outturn: £5.17m

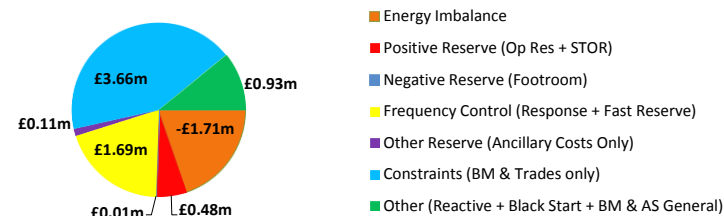
BM Cost (Indicative)

AS Cost (Estimate)

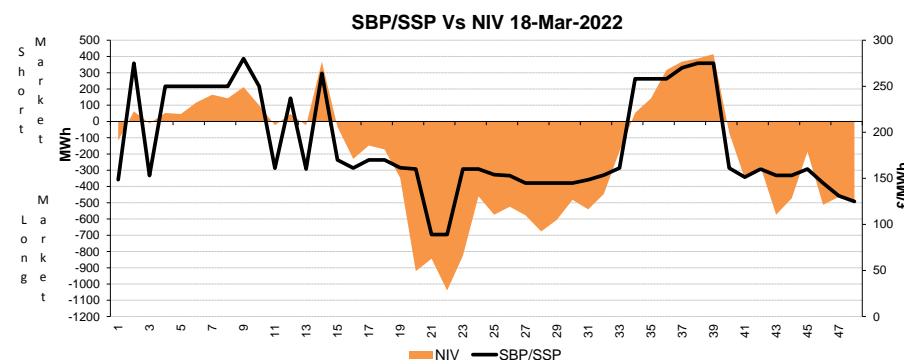
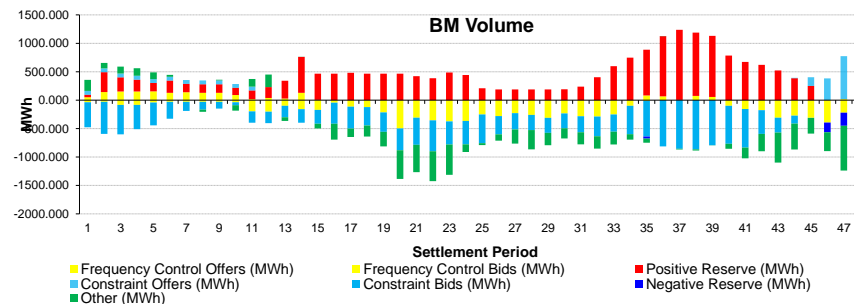
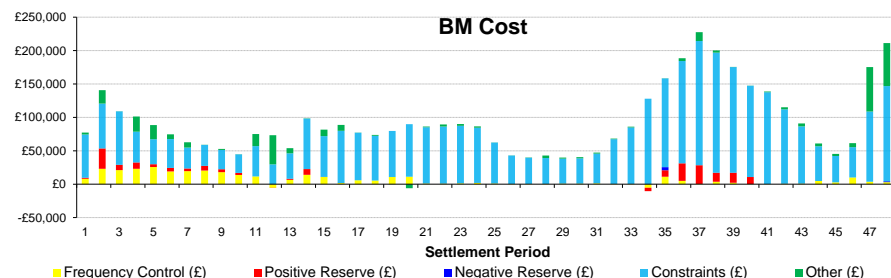


## Daily Balancing Costs

**nationalgrid**ESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was short overnight to the early hours of the morning, and over the late afternoon to early evening period. Interconnector Trades for Margin were required between 5am and 6am in the morning. Overnight Voltage Control supported by Trades and BM Action. BM Action overnight for System Inertia. BM Action managed thermal export constraints in the North of Scotland during the morning and over the late afternoon to evening.