

Date:

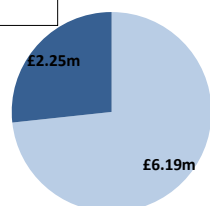
Friday 18 Feb 2022

BSUoS Charge Estimate: £6.37/MWh

Total Outturn: £8.45m

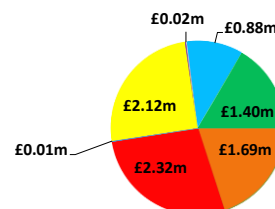
BM Cost (Indicative)

AS Cost (Estimate)

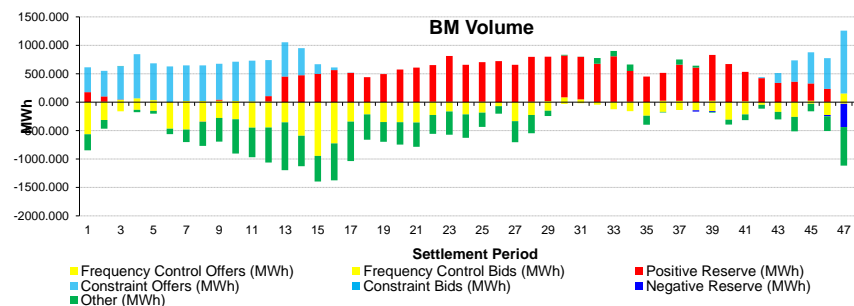
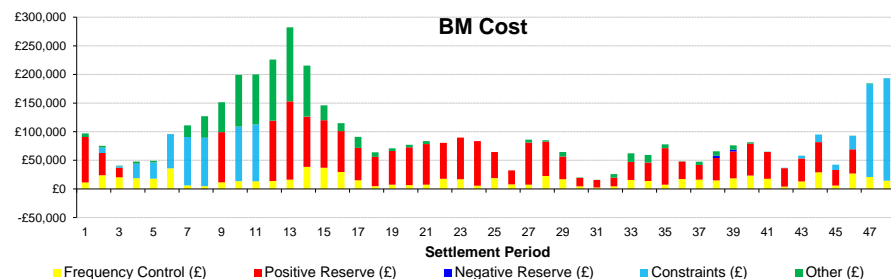


Daily Balancing Costs

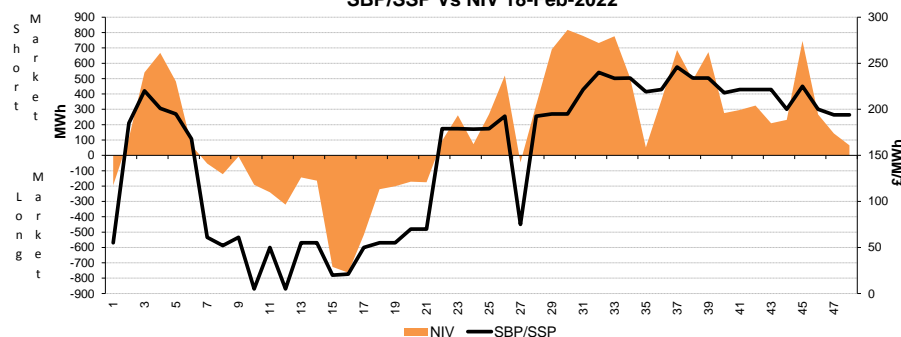
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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 18-Feb-2022



Commentary

The market was long over the early morning period, becoming short from mid morning onwards. Trades for Margin were required between 4pm and 5pm in the afternoon. Interconnector Trades for Downward Regulation were required overnight. Up to 1000MW of wind bids were also actioned for Downward Margin during the night. Trades and BM Action supported overnight Voltage Control. BM Action overnight for System Inertia.