

Date:

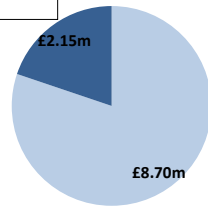
Tuesday 08 Feb 2022

BSUoS Charge Estimate: £7.79/MWh

Total Outturn: £10.85m

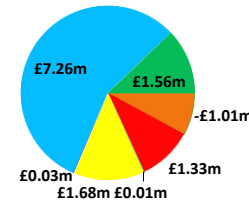
BM Cost (Indicative)

AS Cost (Estimate)

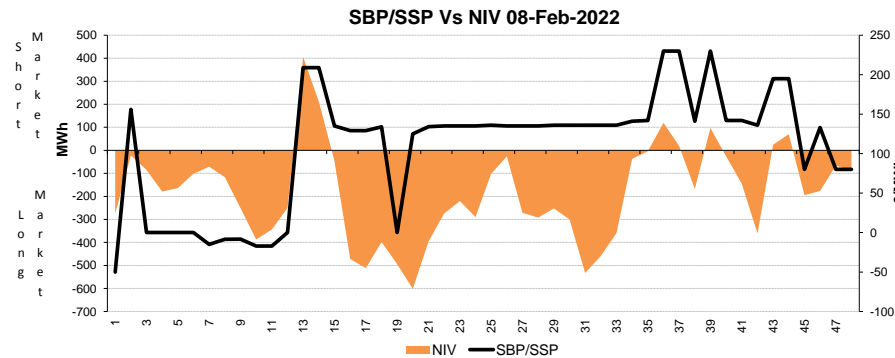
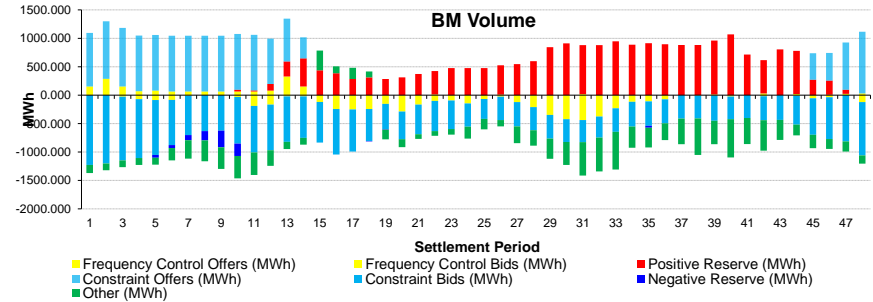
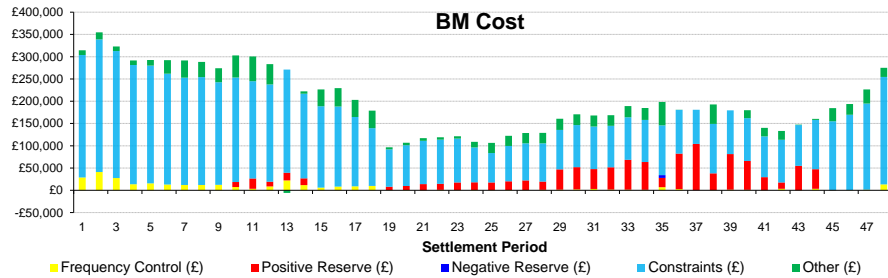


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A mostly long market throughout the day. Interconnector Trades were required for Downward Regulation between 2am and 5am in the early hours of the morning, and for Margin between 7am and 9am. Overnight Voltage Control supported by Trades and BM Action in the Midlands, Wales area, and South East of England. BM Action required for System Inertia overnight. BM Action alleviated thermal export constraints in the North of Scotland all day, and in the North of England from late evening onwards.