

Date:

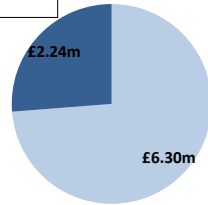
Friday 28 Jan 2022

BSUoS Charge Estimate: £5.86/MWh

Total Outturn: £8.55m

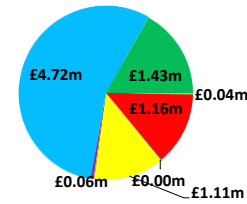
BM Cost (Indicative)

AS Cost (Estimate)

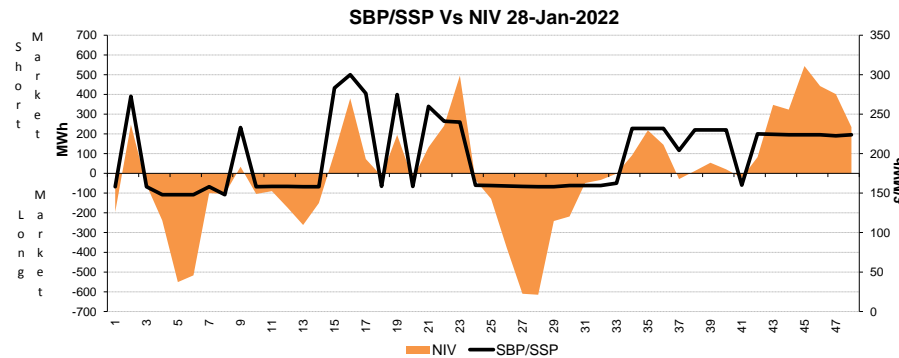
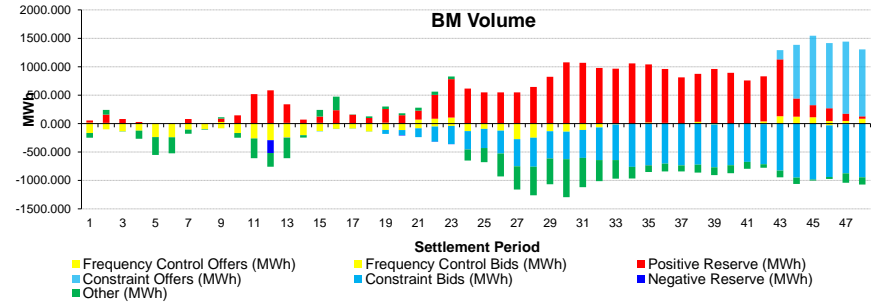
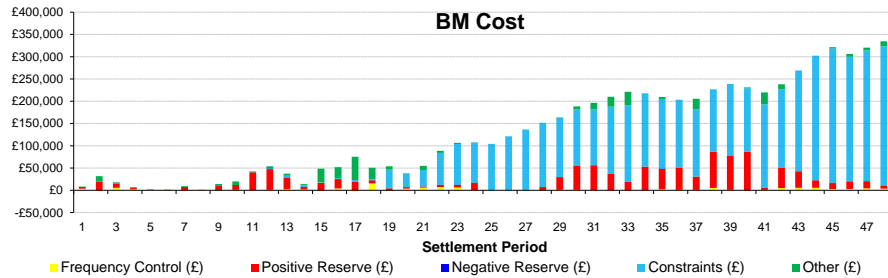


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market over the morning period to midday, and from late afternoon onwards into the night. Interconnector Trades for Margin were required between 7am and 9am. Some overnight Trades and BM Action for Voltage Control from late evening onwards. BM Action was required for System Inertia overnight from late evening also. BM Action alleviated thermal export constraints in Scotland and the North of England from morning throughout the day. BM Action was also required to manage localised thermal export constraints in the Wales area during the day.