

Date:

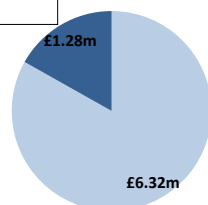
Saturday 08 Jan 2022

BSUoS Charge Estimate: £5.67/MWh

Total Outturn: £7.61m

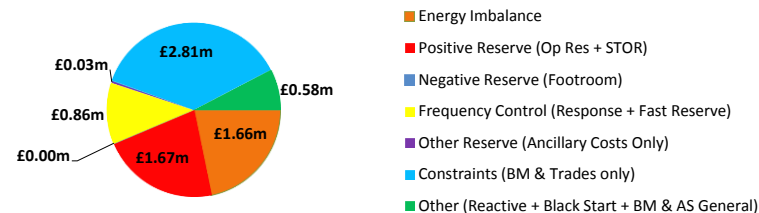
BM Cost (Indicative)

AS Cost (Estimate)

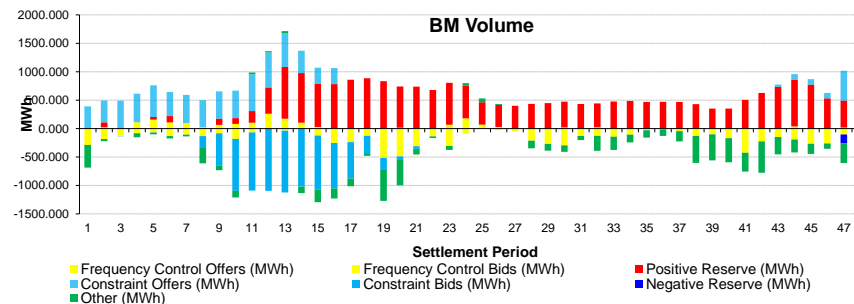
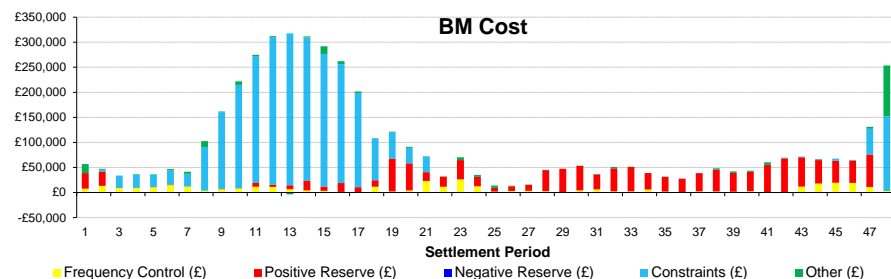


## Daily Balancing Costs

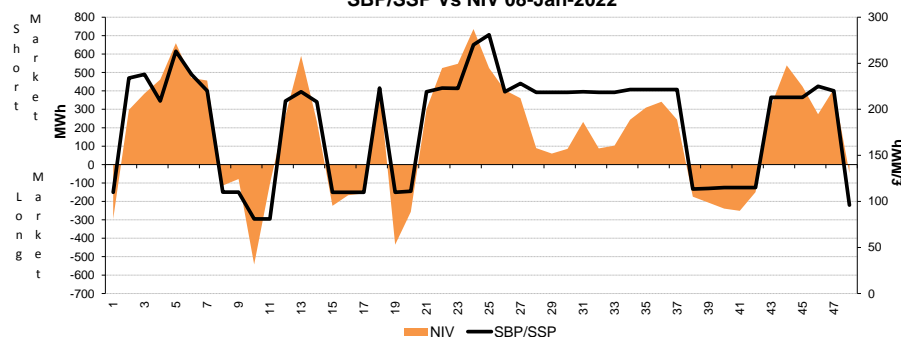
**nationalgrid**ESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### SBP/SSP Vs NIV 08-Jan-2022



### Commentary

A mostly short market throughout the day. Interconnector Trades were required for Downward Regulation from 11pm onwards. Up to 1.3GW of wind bids were also taken for Downward Margin. Overnight Voltage Control supported by Trades and BM Action. BM Action required late night onwards for System Inertia. During the early hours of the morning to the late morning BM Action alleviated thermal export constraints in Scotland.