

Date:

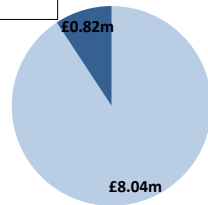
Monday 03 Jan 2022

BSUoS Charge Estimate: £7.56/MWh

Total Outturn: £8.86m

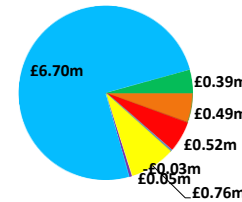
BM Cost (Indicative)

AS Cost (Estimate)

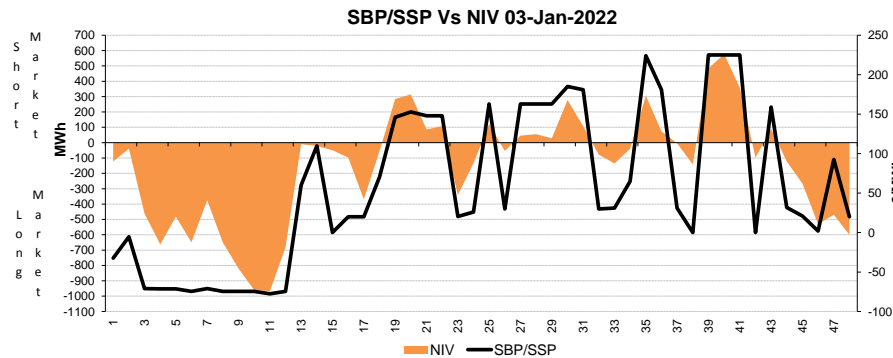
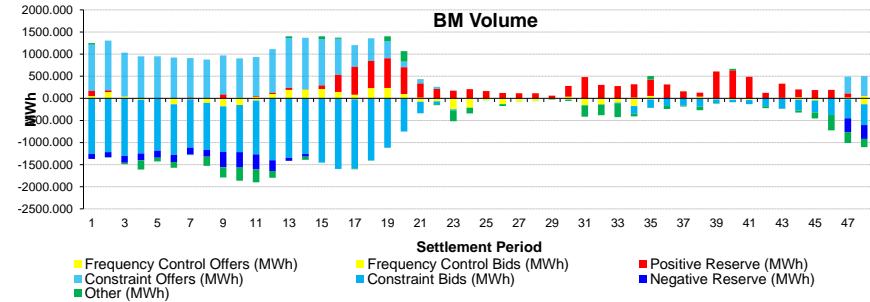
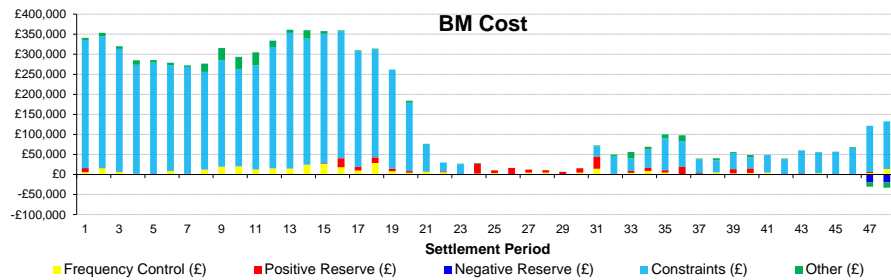


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A long market overnight to the early hours of the morning, and from late evening onwards. During the day there were short periods. Interconnector Trades were required for Downward Regulation overnight. Overnight Trades and BM Action supported Voltage Control. BM Action overnight and during the early morning for RoCoF. BM Action managed thermal export constraints in Scotland overnight into the late morning, and from late night onwards.