

Date:

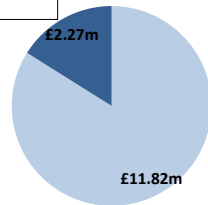
Saturday 29 Jan 2022

BSUoS Charge Estimate: £11.14/MWh

Total Outturn: £14.09m

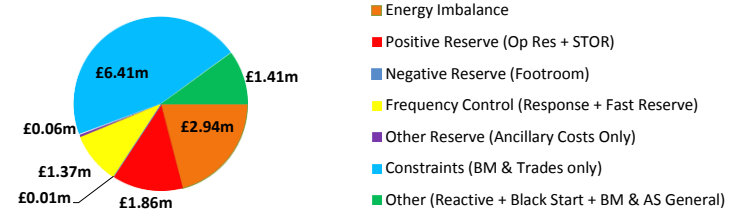
BM Cost (Indicative)

AS Cost (Estimate)

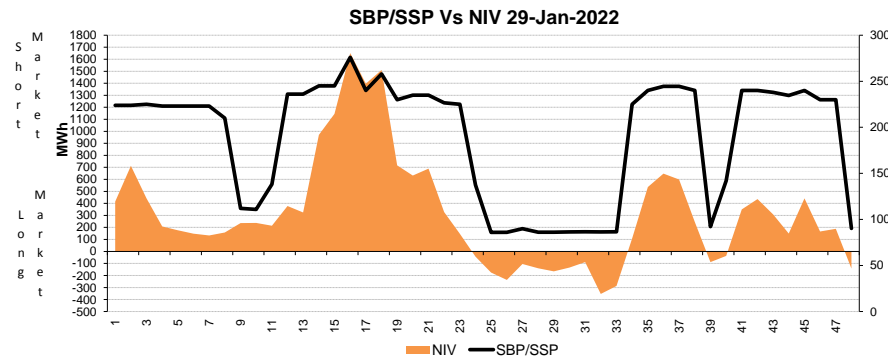
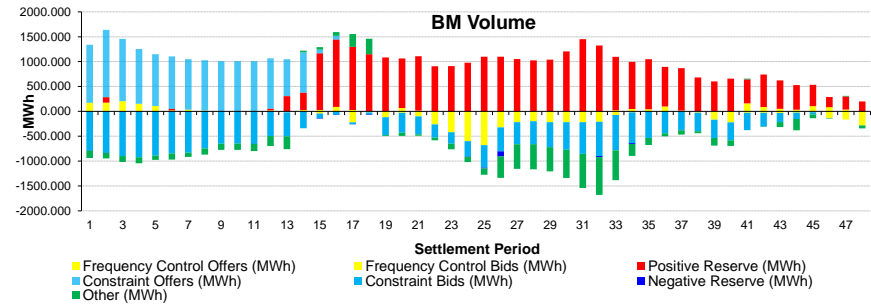
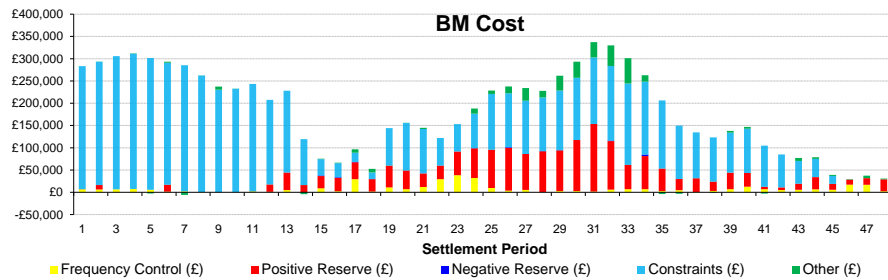


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A short market all day except for the periods between midday and late afternoon. Interconnector Trades were required for Margin between 7am and 9am, and from 2pm to 5pm. 500MW of STOR was run over the evening Darkness Peak. Frequency response increased for the night to cater for frequency performance under volatile wind conditions as wind was above forecast by up to 900MW at times. Overnight Trades and BM Action supported Voltage Control in the Midlands and the South East of England. BM Action at the start of the day during the morning for System Inertia. BM Action managed thermal export constraints in Scotland and the North of England throughout the day.