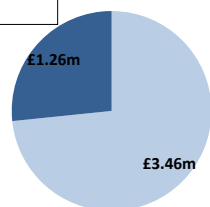


Date: Saturday 15 Jan 2022

BSUoS Charge Estimate: £3.55/MWh
Total Outturn: £4.72m

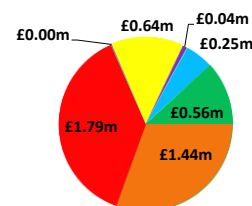
BM Cost (Indicative)

AS Cost (Estimate)

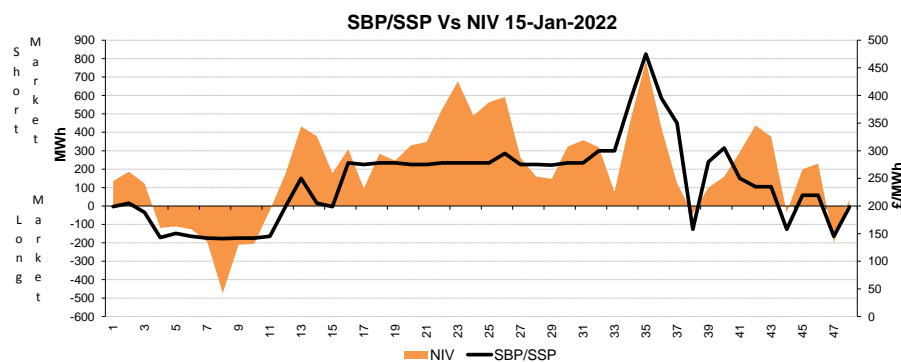
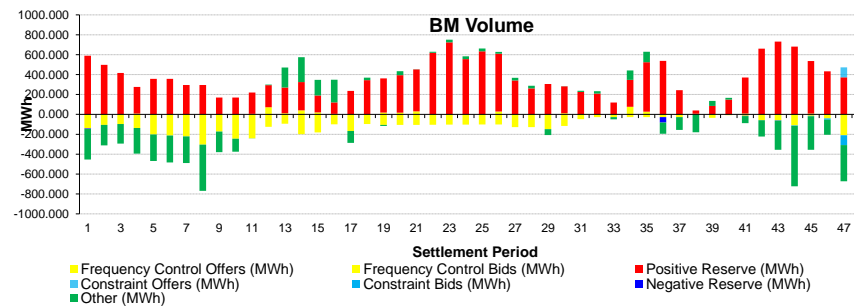
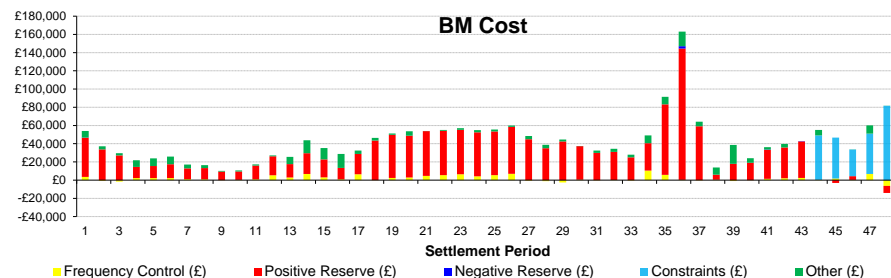


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market from the early hours of the day onwards. Interconnector Trades for Margin were required between 1am and 8am. 350MW of Non-BM Fast Reserve was run over the evening Darkness Peak, as well as 720MW of STOR.

Some Trades in the night to support Voltage Control in the Midlands. BM Actions from late night onwards managed thermal export constraints in the North of Scotland.