

Date:

Friday 18 Nov 2022

BSUoS Charge Estimate: £12.28/MWh

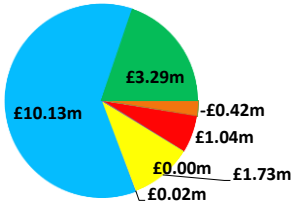
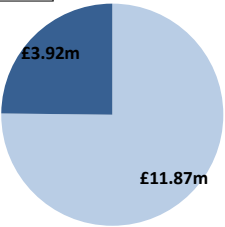
Total Outturn: £15.79m

Daily Balancing Costs

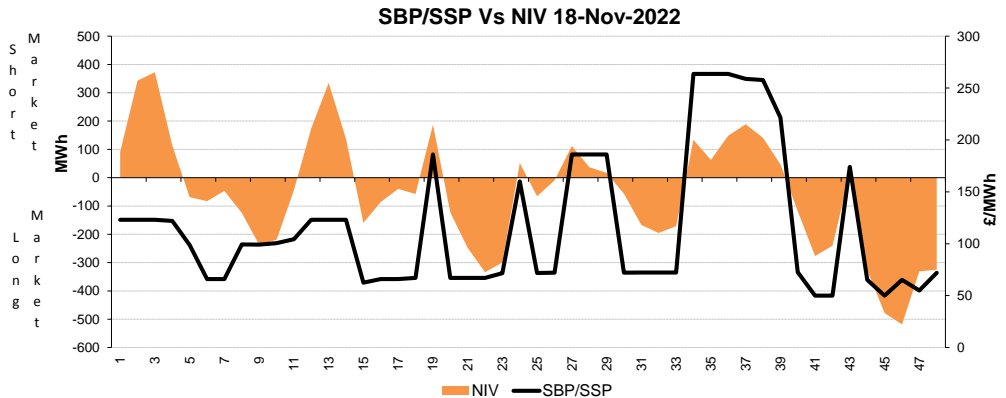
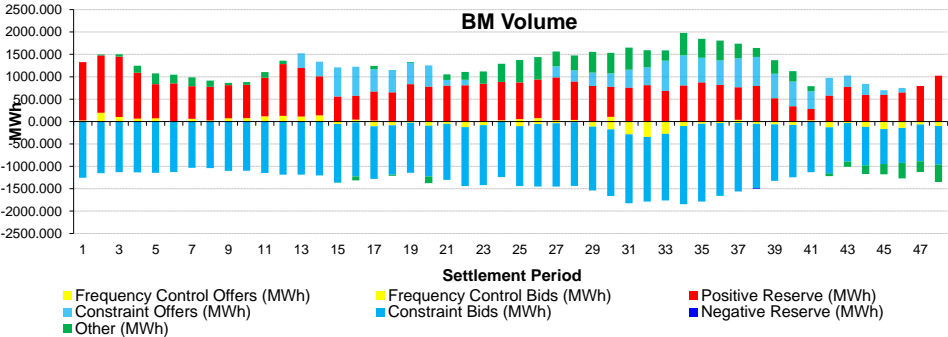
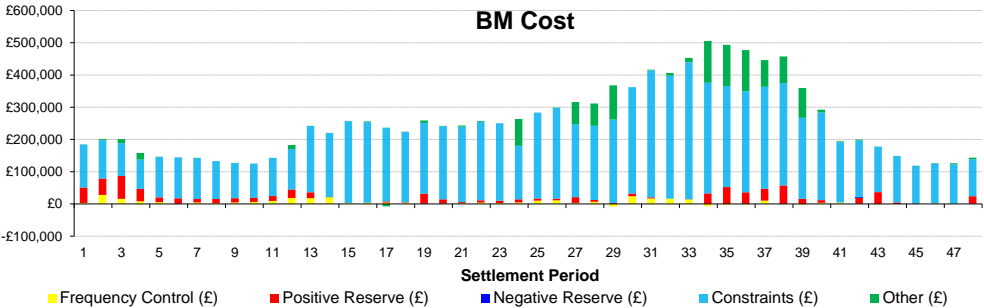


BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market alternated between long and short throughout the day. Trades were required for Margin for most of the day. BM Actions managed thermal export constraints in Scotland and the North of England throughout the day, and in Wales and the East of England in the late afternoon. Trades alleviated thermal import constraints on the South Coast. All Voltage requirements were met by the market.