

Date: Thursday 17 Nov 2022

BSUoS Charge Estimate: £11.18/MWh

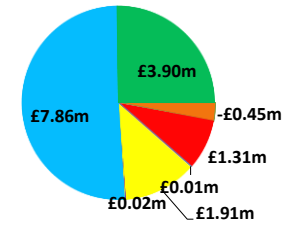
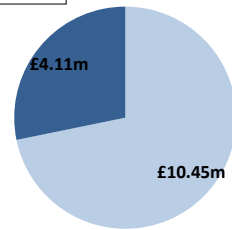
Total Outturn: £14.55m

Daily Balancing Costs

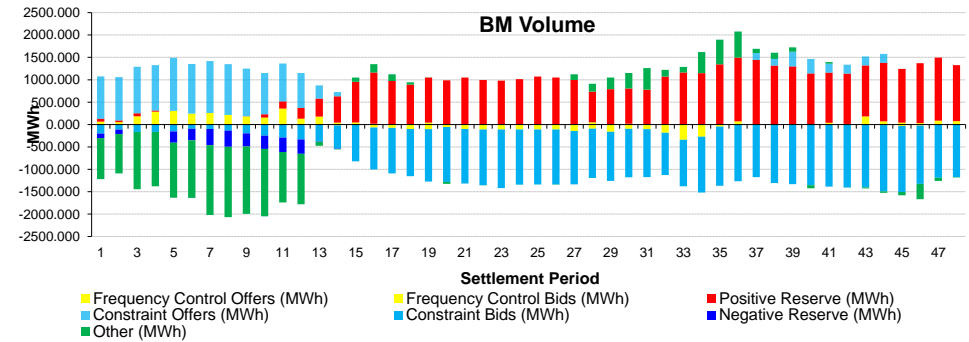
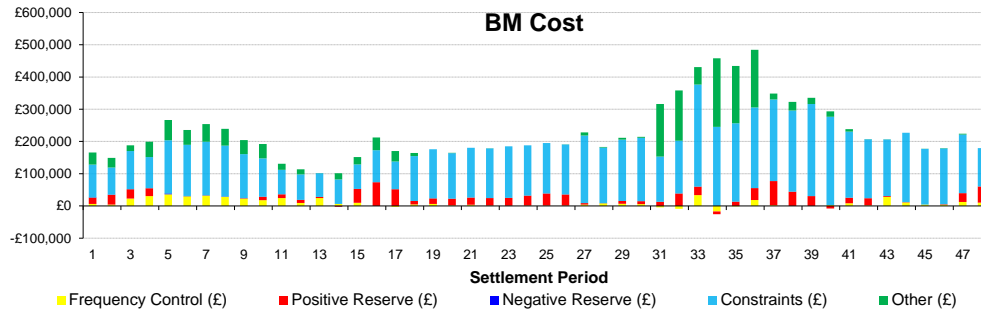
nationalgridESO

BM Cost (Indicative)

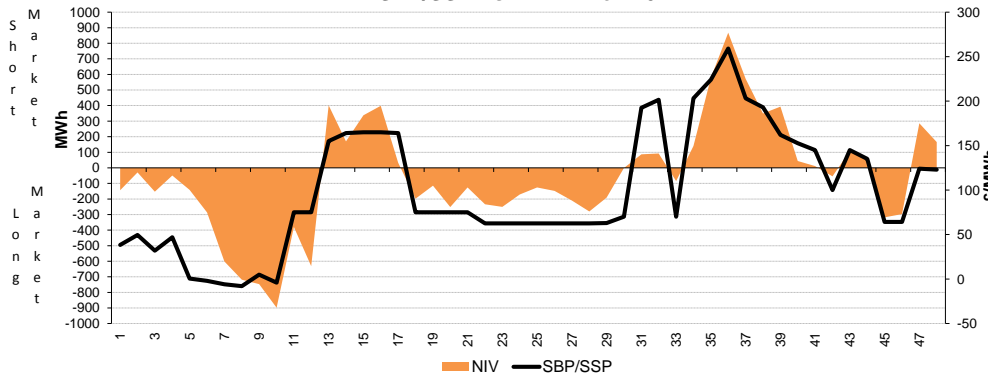
AS Cost (Estimate)



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 17-Nov-2022



Commentary

The market was mostly long except for a period in the morning and in the late afternoon. Trades were required for Downward Regulation in the morning and for Margin in the afternoon and evening. BM Actions managed thermal export constraints in Scotland throughout the day and in the East and North West of England in the afternoon and evening. Trades were required for thermal import constraints in the South of England. BM Actions supported System Inertia. Trades assisted with overnight Voltage Control.